**Website**

भारत सरकार
केन्द्रीय विद्युत प्राधिकरण
दक्षिण क्षेत्रीय विद्युत समिति
29, रेस कोर्स क्रास रोड
बेंगलुरु :–560 009

Government of India
Central Electricity Authority
Southern Regional Power Committee
29, Race Course Cross Road
BENGALURU - **560 009**

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सं. दक्षेविस /अअ-(C)/डी एस एम/2026/
No. SRPC/SE-(C)/DSM/2026/ दिनांक /Dated: 3-November, 2026

सेवा में / To

वितरण सूची के अनुसार
As per Distribution List

विषय:19/10/26 से 25/10/26 तक का साप्ताहिक विचलन लेखा

**Sub: Deviation Settlement Account statement for the week of 19/10/26 to 25/10/26 - Reg**

महोदय /महोदया /Sir/Madam,

The Deviation Settlement Account Statement for the week 19-October-2026 to 25-October-2026 has been prepared in line with Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2024 and CERC Suo-moto order 9/SM/2024 dated 05.10.2025 and is enclosed herewith.The same is kept on SRPC website **(www.srpc.gov.in)** for necessary action by all concerned.

***Note:***

1. Compliance of Hon'ble Karnataka High Court Order dated 27.04.2026 passed in Writ Petition No. 13260 of 2026- Statement for eligible petitioners who have furnished the requiste documents are included as per the volume limits and corresponding charges for deviation specified under the CERC (DSM and Related Matters) Regulations, 2015.
2. Accounts issued pursuant to the interim order are subject to revision in accordance with any subsequent order, judgment, or direction issued by any competent judicial or regulatory authority in the matter.
3. Compliance of Hon'ble Madras High Court Order dated 08.06.2026 passed in WP(MD)No.15318 of 2026 & WMP(MD)Nos.11462 & 11464 of 2026- Statement for eligible petitioners are issued w.e.f stay order date i.e. 08.06.2026.
4. Compliance of Hon'ble Karnataka High Court Order dated 08.07.2026 passed in WP.No.20468/2026 of 2026 - Statement for eligible petitioners are issued w.e.f stay order date i.e. 08.07.2026.
5. Compliance of Hon'ble Karnataka High Court Order dated 29.07.2026 passed in W.P. No. 22411/2026 of 2026 - Statement for eligible petitioners are issued w.e.f 27.07.2026.

भवदीय, / Yours faithfully

संलग्नक:यथोपरि Encl: as above

3/11/2026

अधीक्षक अभियंता(वा)/Superintending Engineer

## प्रेषिती सूची/Mailing List:

**Beneficiaries**

1. Chief Engineer (Commercial),APPCC,Vijayawada
2. Chief Engineer (Commercial),APSLDC,Vijayawada
3. Chief Engineer,SLDC,TGTRANSCO,Hyderabad
4. Additional Director (Projects),PCKL,Bengaluru
5. Chief Engineer,SLDC,KPTCL,Bengaluru
6. Chief Engineer (SO),KSEBL,Kalamassery
7. Chief Engineer (Regulatory Cell),TANGEDCO,Chennai
8. Chief Engineer,TANTRANSCO,Chennai
9. Executive Director (Commercial),TGPCC ,Hyderabad
10. Chief Engineer,SLDC,TGTRANSCO,Hyderabad
11. Executive Engineer (SCC/SLDC),Electricity Department,Puducherry
12. Executive Director,SRLDC,Bengaluru
13. CGM,SR-I,PGCIL,Secunderabad
14. CGM,SR-II,PGCIL,Bengaluru
15. Executive Engineer,Elect. Department,GOA
16. Station Director(KKNPP 3 & 4),NPCIL Kudankulam

**ISGS**

17. GM (Commercial),NTPC,Seundrabad
18. AGM (Commercial),NTPC Talcher Stg-II,orrissa
19. GM (Commercial),NTECL,Tiruvallur
20. DGM,Commercial,NLCIL,Neyvelli
21. DGM,NTPL,Tuticorin
22. CM,Planning,NNTPP

**SELLERS**

23. CCO,SEIL,Hyderabad
24. Sr. Vice President (Finance),MEL,Secundrabad
25. General Manager (Projects),Simhapuri Energy Ltd,Hyderabad
26. Chief Operating officer,Lanco,Hyderabad
27. GM (Finance),Coastal,Tamilnadu
28. GM (Power-Sale),IL&FS TNPCL,Chennai
29. GM(Commercial),seilp2,Nellore,AP

**Inter Regional**

30. GM,Market operation, WRLDC
31. GM,Market operation, ERLDC

**Ananthapuramu (NP Kunta) Solar Park Developers**

32. Senior Manager,NTPC Ananthapuramu Ultra Mega Solar park,Npkunta
33. AGM,Commercial (Project F&A) Regulatory,Wise Energy,Hyderabad
34. GM,Azure Thirty Six,New Delhi
35. GM (Indian Operations),IGS-I and IGS-II,New Delhi.
36. Group Head Commercial,Tata Power REL,Mumbai.
37. Manager,SB Energy Solar Private Limited (Anantapur Solar park)
38. Head IT and Tech (AVP),Ayana
39. O&M-Site In-charge,SPRNG Agnitra Pvt Ltd.

**Pavagada Solar Park Developers**

40. Senior Manager,Amplus Tumkur Solar Energy one Private Limited
41. Senior Manager,Amplus Pavagada Solar Energy Two Private Limited
42. ASSISTANT GENERAL MANAGER,ADYAH Solar Energy Private Limited
43. SENIOR GENERAL MANAGER,AVAADA SOLAR ENERGY PVT LTD
44. DGM,SBG Clean-tech Projectco Five Pvt Ltd.
45. Senior General Manager,Avaada Solarise
46. Site In-charge,Azure Power thirty six Pvt Ltd.
47. Manager,FortumFinnsurya Energy Pvt Ltd.
48. Site In-charge,Fortum Solar Energy Pvt Ltd.
49. Manager,PARAMPUJYA SOLAR ENERGY PVT LTD
50. Financial Controller,YARROW INFRASTRUCTURE PRIVATE LIMITED
51. MANAGER,RENEW WIND ENERGY PVT LTD
52. AGM,KREDL
53. Station Head,TATA Power Renewable Energy Pvt Ltd.

**Solar/Hybrid Park Developers**

54. Sr. Manager, GRT Jewellers India (P) Limited
55. NTPC, RSTPS Floating Solar Power Plant
56. NTPC, Simhadri Floating Solar Power Plant
57. NTPC, Ettayapuram
58. IRCON Renewable Power Limited,Pavagada
59. Vena Energy Vidyuth Private Ltd.,Gadag
60. AMGPL,Kurnool
61. Serentica3,Gadag
62. SAEL1, Kurnool (Solar)
63. SAEL2,Kurnool
64. TP Saurya,Koppal

**Wind Energy Developers**

65. Assistant Manager,Green Infra Renewable Energy Ltd.
66. Site In-charge,Mytrah Vayu (Sabarmati) Private Limited
67. Sr. Manager,Sprng Energy Pvt Limited,Maharashtra
68. Sr. Manager,JSW Renew Energy 2 Limited,Tamil Nadu
69. Ostro,Hiriyur
70. RSRPL,Koppal
71. Serentica Renewables India1 Pvt. Ltd.,Koppal
72. Sembcorp Green Infra Ltd.,Gadag
73. RSRPL,Gadag
74. Zentaris Renewable Energy,Hiriyur
75. Kleio,Koppal
76. Spring Akshaya Urja Pvt. Ltd.,Pugalur
77. TP Vardhaman Surya Pvt.Ltd,Karur

**QCA**

78. Manikaran Analytics Ltd.
79. Reconnect,Pavagada

**PSP/Solar**

80. Greenko Group

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# Deviation Settelment Account

## From 19-October-2026 TO 25-October-2026

| Entity | Under drawl Charges (Rs) | Over drawl Charges (Rs) | Postfacto Charges (Rs) | Final Charges (Rs) | Payable To Pool/ Receviable From Pool |
|---|---|---|---|---|---|
| **States/UT/Drawee entities** | | | | | |
| **Andhra Pradesh** | 77508415 | -92083815 | -266640 | **1,48,42,040** | Payable |
| **Karnataka** | 135681693 | -73548270 | -782702 | **6,13,50,721** | Receivable |
| **Kerala** | 46917927 | -47812371 | -484690 | **13,79,134** | Payable |
| **Tamil Nadu** | 149487833 | -117231248 | -3807812 | **2,84,48,773** | Receivable |
| **Telangana** | 101577542 | -58736781 | -316459 | **4,25,24,302** | Receivable |
| **Puducherry** | 7238302 | -5016645 | -135613 | **20,86,044** | Receivable |
| **PGCIL(SR)** | 84622 | -857662 | 0 | **7,73,040** | Payable |
| **Goa(SR)** | 2538707 | -2908293 | 0 | **3,69,586** | Payable |
| **KKNPP Unit 3 & 4** | 0 | 0 | 0 | **0** | Payable |

| Entity | Over Injection Charges (Rs) | Under Injecton Charges (Rs) | Charges for Drawl without schedule (Rs) | Final Charges (Rs) | Payable To Pool/ Receviable From Pool |
|---|---|---|---|---|---|
| **CGS** | | | | | |
| **NTPC,RSTPS** | 7700414 | -12552663 | 0 | **48,52,249** | Payable |
| **NTPC,RSTPS-III** | 1838071 | -6608592 | -290322 | **50,60,843** | Payable |
| **NTPC,Talcher-II** | 1390307 | -6767518 | 0 | **53,77,211** | Payable |
| **NTPC,Simhadri-II** | 2066572 | -6441416 | 0 | **43,74,844** | Payable |
| **NTPC,Simhadri-I** | 2591472 | -7899891 | 0 | **53,08,419** | Payable |
| **NTPC, Telangana STPS** | 5007053 | -7834062 | 0 | **28,27,009** | Payable |
| **NTECL** | 3435414 | -11960380 | 0 | **85,24,966** | Payable |
| **NLC, II Stage I** | 7226281 | -3887193 | 0 | **33,39,088** | Receivable |
| **NLC, II Stage II** | 11737404 | -4735100 | 0 | **70,02,304** | Receivable |
| **NLC, I Expn** | 2418285 | -2621684 | 0 | **2,03,399** | Payable |
| **NLC, II Expn** | 3728457 | -5244927 | 0 | **15,16,470** | Payable |
| **NTPL** | 6374642 | -4776252 | 0 | **15,98,390** | Receivable |
| **NTPC,Kudgi-Stage I** | 8165769 | -10193330 | 0 | **20,27,561** | Payable |
| **NNTPP** | 4094913 | -8486040 | 0 | **43,91,127** | Payable |
| **General Sellers** | | | | | |
| **SEIL Project 1** | 2249448 | -1730329 | 0 | **5,19,119** | Receivable |
| **MEL** | 6826242 | -23285752 | 0 | **1,64,59,510** | Payable |
| **JINDAL POWER LIMITED (Simhapuri Unit)** | 2064304 | -84217615 | 0 | **8,21,53,311** | Payable |
| **LKPPL** | 0 | 0 | -1001124 | **10,01,124** | Payable |
| **LKPPL III** | 0 | 0 | 0 | **0** | Payable |
| **Coastal(CE)** | 4581770 | -12894286 | 0 | **83,12,516** | Payable |

| Entity | Over Injection Charges (Rs) | Under Injecton Charges (Rs) | Charges for Drawl without schedule (Rs) | Final Charges (Rs) | Payable To Pool/ Receviable From Pool |
|---|---|---|---|---|---|
| **IL&FS** | 2123484 | -1659544 | 0 | **4,63,940** | Receivable |
| **SEIL Project 2** | 1472666 | -6306285 | 0 | **48,33,619** | Payable |
| **WS-Seller** | | | | | |
| **Solar/ Hybrid Entity** | | | | | |
| ***Azure,NPKUNTA** | 593026 | -1360787 | -19638 | **7,87,399** | Payable |
| **KREDL, PAVAGADA** | 160501 | -416777 | -13032 | **2,69,308** | Payable |
| ***NTPC, RSTPS Floating Solar Power Plant** | 1123746 | -235977 | -183476 | **7,04,293** | Receivable |
| ***NTPC, Simhadri Floating Solar Power Plant** | 492472 | -8198 | -27382 | **4,56,892** | Receivable |
| ***IRCON Renewable Power Limited(Pavagada),(SOLAR )(firm)** | 1235786 | -4717500 | -151868 | **36,33,582** | Payable |
| ***Vena Energy Vidyuth Private Ltd(Gadag),(Hybrid)** | 1475535 | -3276916 | 0 | **18,01,381** | Payable |
| **AMGPL(Kurnool),(Hybrid)(firm)*** | 22566859 | -16450546 | 0 | **61,16,313** | Receivable |
| ***Manikaran Analytics Ltd., NPKUNTA (Solar)** | 11997672 | -15611245 | -1041855 | **46,55,428** | Payable |
| ***Manikaran Analytics Ltd., KOPPAL (Hybrid)** | 17114034 | -45312055 | 0 | **2,81,98,021** | Payable |
| ***Reconnect QCA, Pavagada (Solar)** | 9244256 | -49128110 | -1788403 | **4,16,72,257** | Payable |
| ***Serentica3,Gadag (Hybrid)** | 11486753 | -9343863 | 0 | **21,42,890** | Receivable |
| ***Manikaran Analytics Pvt Ltd Tuticorin (Solar)** | 2085269 | -7978841 | -245852 | **61,39,424** | Payable |
| ***SAEL1,Kurnool (Solar)** | 1043042 | -5703578 | -104894 | **47,65,430** | Payable |
| ***SAEL2,Kurnool (Solar)** | 1352722 | -5318914 | -122242 | **40,88,434** | Payable |
| ***Greenko (Solar)** | 9604733 | -8760330 | -2584588 | **17,40,185** | Payable |
| ***NTPC Ramagundam FSP 176MW (Solar)** | 1980075 | -184714 | -289531 | **15,05,830** | Receivable |
| ***Zentaris Renewable Energy,Hiriyur(Hybrid)** | 5457438 | -9030411 | 0 | **35,72,973** | Payable |
| ***Renew Vyoman Ananthapuram(Hybrid)** | 1544638 | -3290161 | 0 | **17,45,523** | Payable |
| **Wind Entity** | | | | | |
| ***Manikaran Analytics Ltd., Tuticorin (Wind)** | 12376168 | -26576083 | 0 | **1,41,99,915** | Payable |
| ***Sprng, Pugalur (Wind)** | 708865 | -10438468 | 0 | **97,29,603** | Payable |
| ***Ostro, Hiriyur (Wind)** | 4171901 | -7135243 | 0 | **29,63,342** | Payable |
| ***Sembcorp Green Infra Ltd.(Gadag),(Wind)** | 2032316 | -1982359 | 0 | **49,957** | Receivable |
| ***RSRPL(Gadag),(Wind)** | 4203502 | -7669698 | 0 | **34,66,196** | Payable |
| ***Spring Akshaya Urja Pvt Ltd, Pugalur(Wind)** | 838668 | -3909794 | -94 | **30,71,220** | Payable |
| ***Manikaran Analytics Ltd.( Karur )(Wind)** | 3424182 | -8698156 | 0 | **52,73,974** | Payable |

| Entity | Over Injection Charges (Rs) | Under Injecton Charges (Rs) | Charges for Drawl without schedule (Rs) | Final Charges (Rs) | Payable To Pool/ Receviable From Pool |
|---|---|---|---|---|---|
| Entity | Under drawl charges/Over injection charges (Rs) | Over drawl charges/Under injection charges (Rs) | Drawl charges (Rs) | Final charges (Rs) | Payable To Pool/ Receviable From Pool |
| **Pumped Storage Plants** | | | | | |
| **GREENKO PSP(Firm)** | 9380044 | -17160011 | -6711 | **77,86,678** | Payable |

| Entity | Final Charges (Rs) | Payable/ Receviable |
|---|---|---|
| **Inter Regional** | | |
| **Southern Region to Western Region** | **6,69,094** | Payable |
| **Western Region to Southern Region** | **1,68,49,52,555** | Payable |
| **Southern Region to Eastern Region** | **2,14,75,25,622** | Payable |
| **Eastern Region to Southern Region** | **0** | Payable |

| Entity | Deviation Energy | Final Charges (Rs) | Payable to the Pool/ Receivable from Pool |
|---|---|---|---|
| **Infirm Drawal charges of Generators & Infirm Injection for Thermal Generating Stations** | | | |
| **IRCON Renewable Power Limited,Pavagada** | **0** | **0** | **Payable** |
| **Serentica3 Gadag** | **0** | **0** | **Payable** |
| **RSRPL,GADAG(Wind)** | **0** | **0** | **Payable** |
| **TP Vardhaman Surya,Karur** | **0** | **0** | **Payable** |
| **Sembcorp Green Infra Limited,Gadag (Wind)** | **0** | **0** | **Payable** |
| **RSRPL,Koppal(Wind)** | **0** | **0** | **Payable** |
| **MAL,Koppal/TP Saurya,Koppal** | **-3.170287** | **27,368** | **Payable** |
| **Greenko(Solar)** | **0** | **0** | **Payable** |
| **Zentaris Renewable Energy,Hiriyur(Hybrid)** | **-0.397604** | **3,467** | **Payable** |
| **Renew Vyoman,Ananthapuram** | **-0.04533** | **106** | **Payable** |
| **Reconnect QCA,Pavagada/JSW Renew Energy Twenty(Solar),Pavagada** | **-17.4368** | **50,392** | **Payable** |
| **Reconnect QCA,Pavagada/Solar Energy Corporation of India Ltd,Pavagada** | **-0.631039** | **1,546** | **Payable** |
| **Serentica Koppal/MAL,Koppal** | **0** | **0** | **Payable** |

*: Hon'ble Karnataka High Court Order dated 27.04.2026 passed in Writ Petition No. 13260

of 2026, Hon'ble Madras High Court Order dated 08.06.2026 passed in WP(MD)No.15318 of 2026 & WMP(MD)Nos.11462 & 11464 of 2026, Hon'ble Karnataka High Court Order dated 08.07.2026 passed in WP.No.20468/2026 of 2026 and Hon'ble Karnataka High Court Order dated 29.07.2026 passed in W.P. No. 22411/2026 of 2026 - Eligible petitioner who have furnished all the requisite documents, the values indicated are as per the extant CERC DSM Regulations.
Account Statements for the eligible petitioners in complaince with the High Court interim order are separately given.

| **List of Eligible Petitioners who have furnished the requisite documents.** | |
|---|---|
| **S.No.** | **Entity** |
| **1.** | Serentica 3, Gadag (Hybrid) |
| **2.** | Serentica Renewables India 1 Private Limited (Hybrid) under QCA-MAL,Koppal(Hybrid) |
| **3.** | Tata, Pavagada |
| **4.** | Sprng Solar India Pvt. Ltd, PAVAGADA |
| **5.** | Vena Energy Vidyuth Pvt Ltd, Gadag (Hybrid) |
| **6.** | SAEL1, Kurnool |
| **7.** | SAEL2, Kurnool |
| **8.** | Greenko(Solar) |
| **9.** | Sprng, Pugalur |
| **10.** | Ostro, Hiriyur |
| **11.** | RSRPL, Koppal |
| **12.** | Sembcorp Green Infra Pvt Ltd., Gadag |
| **13.** | RSRPL, Gadag |
| **14.** | Sprng Akshaya Urja Pvt Ltd., Pugalur |
| **15.** | Yarrow Infrastructure Private Limited under QCA-RE Connect,Pavagada |
| **16.** | Parampujya Solar Energy Pvt Ltd under QCA-RE Connect,Pavagada |
| **17.** | Adani Solar Energy KA Nine Private Limited under QCA-RE Connect,Pavagada |
| **18.** | Amplus Tumkur Solar Energy One Pvt Ltd under QCA-RE Connect,Pavagada |
| **19.** | Amplus Pavagada Solar Energy Two Pvt Ltd under QCA-RE Connect,Pavagada |
| **20.** | Renew Wind Energy Pvt Ltd(TN2) under QCA-RE Connect,Pavagada |
| **21.** | Gentari Renewables Finnsurya Energy Private Limited (Fortum Finnsurya Energy Pvt.Ltd.) under QCA-RE Connect,Pavagada |
| **22.** | Green Infra Renewable Energy Limited under QCA-MAL,Tuticorin(Wind) |
| **23.** | Greenko Sironj Wind Power Private Limited under QCA-MAL,Tuticorin(Wind) |
| **24.** | Vivid Solaire Energy Private Limited under QCA-MAL,Tuticorin(Wind) |
| **25.** | Adani Solar Energy AP Seven Private Limited under QCA-MAL,NP Kunta(Solar) |
| **26.** | Tata Power Renewable Energy Limited under QCA-MAL,NP Kunta(Solar) |
| **27.** | Sprng Agnitra Private Limited under QCA-MAL,NP Kunta(Solar) |
| **28.** | Renew Surya Ojas private Limited(Hybrid) under QCA-MAL,Koppal(Hybrid) |
| **29.** | TP Saurya Limited,Karur(TPSL)(Solar) under QCA-MAL,Koppal(Hybrid) |
| **30.** | Kleio Solar Power Private Limited (Solar) under QCA-MAL,Koppal(Hybrid) |
| **31.** | TP Vardhaman Surya Limited, Karur (Wind) under QCA-MAL,Karur(Wind) |
| **32.** | Adyah Solar Energy Pvt. Ltd.(Solar) under QCA-RE Connect,Pavagada |

| | |
|---|---|
| **33.** | Ayana Renewable Power Six Pvt. Ltd under QCA-MAL,Koppal(Hybrid) |
| **34.** | Ayana Renewable Power Pvt. Ltd (Solar) under QCA-MAL,NP Kunta(Solar) |
| **35.** | Indigrid Solar I Pvt. Ltd. (Solar) under QCA-MAL,NP Kunta(Solar) |
| **36.** | Indigrid Solar II Pvt. Ltd. (Solar) under QCA-MAL,NP Kunta(Solar) |
| **37.** | Azure Power Earth Ltd.(Solar) under QCA-RE Connect,Pavagada |
| **38.** | Azure Power Thirty Six Ltd.(Solar),NP Kunta |
| **39.** | JSW Renew Energy Limited under QCA-MAL,Tuticorin(Wind) |
| **40.** | JSW Renew Energy Two Limited under QCA-MAL,Tuticorin(Wind) |
| **41.** | Mytrah Vayu(Sabarmati) Private Limited under QCA-MAL,Tuticorin(Wind) |
| **42.** | JSW Renew Energy Limited, Karur under QCA-MAL,Karur(Wind) |
| **43.** | JSW Renew Energy Two Limited, Karur under QCA-MAL,Karur(Wind) |
| **44.** | GRT Tuticorin (Solar) under Mal Tuticorin Solar |
| **45.** | NTPC RSTPS FSP |
| **46.** | NTPC Simhadri FSP |
| **47.** | NTPC Tuticorin under MAL Tuticorin Solar |
| **48.** | NTPC Ramagundam 176MW |
| **49.** | IRCON Pavagada |
| **50.** | Zentaris Renewable Energy,Hiriyur(Hybrid) |
| **51.** | Renew Vyoman Ananthapuram(Hybrid) |

# From 19-October-2026 TO 25-October-2026

**Account statements in Compliance of Hon'ble Karnataka High Court Order dated 27.04.2026 passed in Writ Petition No. 13260 of 2026 and in Compliance of Hon'ble Madras High Court Order dated 08.06.2026 passed in WP(MD)No.15318 of 2026 & WMP(MD)Nos.11462 & 11464 of 2026 and in Compliance of Hon'ble Karnataka High Court Order dated 08.07.2026 passed in WP.No.20468/2026 of 2026 and in Compliance of Hon'ble Karnataka High Court Order dated 29.07.2026 passed in WP.No.22411/2026 of 2026**

| Entity | Over Injection Charges (Rs) | Under Injecton Charges (Rs) | Charges for Drawl without schedule (Rs) | Final Charges (Rs) | Payable To Pool/ Receviable From Pool |
|---|---|---|---|---|---|
| **WS-Seller** | | | | | |
| **Solar/ Hybrid Entity** | | | | | |
| **Azure,NPKUNTA** | 945712 | -1019953 | -19638 | **93,879** | Payable |
| **NTPC, RSTPS Floating Solar Power Plant** | 1702061 | -234522 | -183476 | **12,84,063** | Receivable |
| **NTPC, Simhadri Floating Solar Power Plant** | 1119011 | -8192 | -27382 | **10,83,437** | Receivable |
| **Vena Energy Vidyuth Private Ltd(Gadag),(Hybrid)** | 1905761 | -2954487 | 0 | **10,48,726** | Payable |
| **Manikaran Analytics Ltd.,KOPPAL (Hybrid)** | 20073999 | -42241788 | 0 | **2,21,67,789** | Payable |
| **Reconnect QCA,Pavagada (Solar)** | 11000265 | -38153015 | -1788403 | **2,89,41,153** | Payable |
| **Serentica3,Gadag (Hybrid)** | 18277485 | -8152980 | 0 | **1,01,24,505** | Receivable |
| **Manikaran Analytics Limited NPKUNTA** | 17528060 | -13056782 | -1041855 | **34,29,423** | Receivable |
| **Manikaran Analytics Pvt Ltd Tuticorin (Solar)** | 3153721 | -5651191 | -245852 | **27,43,322** | Payable |
| **SAEL1,Kurnool (Solar)** | 1996040 | -4078467 | -104894 | **21,87,321** | Payable |
| **SAEL2,Kurnool (Solar)** | 2036567 | -3684310 | -122242 | **17,69,985** | Payable |
| **Greenko (Solar)** | 24105185 | -6215986 | -2584588 | **1,53,04,611** | Receivable |
| **NTPC Ramagundam FSP 176MW (Solar)** | 2849966 | -184233 | -289531 | **23,76,202** | Receivable |
| **IRCON,Pavagada** | 1821084 | -3479995 | -151868 | **18,10,779** | Payable |
| **Zentaris Renewable Energy,Hiriyur(Hybrid)** | 8288229 | -7691980 | 0 | **5,96,249** | Receivable |
| **Renew Vyoman Ananthapuram(Hybrid)** | 2294109 | -2858569 | 0 | **5,64,460** | Payable |
| **Wind Entity** | | | | | |

| Entity | Over Injection Charges (Rs) | Under Injecton Charges (Rs) | Charges for Drawl without schedule (Rs) | Final Charges (Rs) | Payable To Pool/ Receviable From Pool |
|---|---|---|---|---|---|
| **Manikaran Analytics Ltd.,Tuticorin (Wind)** | 13519750 | -26355705 | 0 | **1,28,35,955** | Payable |
| **Sprng, Pugalur (Wind)** | 949828 | -10164718 | 0 | **92,14,890** | Payable |
| **Ostro, Hiriyur (Wind)** | 5539920 | -6815690 | 0 | **12,75,770** | Payable |
| **Sembcorp Green Infra Ltd.(Gadag),(Wind)** | 2795099 | -1806921 | 0 | **9,88,178** | Receivable |
| **RSRPL(Gadag),(Wind)** | 5803994 | -7055711 | 0 | **12,51,717** | Payable |
| **Spring Akshaya Urja Pvt Ltd, Pugalur(Wind)** | 1166744 | -3778189 | -94 | **26,11,539** | Payable |
| **Manikaran Analytics Ltd.,Karur (Wind)** | 3813352 | -8679185 | 0 | **48,65,833** | Payable |

# DSM Daywise Statement for CGS

## From 19/10/26 TO 25/10/26

| Station details | DATE | Total Schedule (MWHr) | Total Actual (MWHr) | Total SRAS (MWHr) | Total Deviation | Total Overinjection Charges(Rs) | Total Underinjection Charges (Rs) | Drawl Charges (Rs) |
|---|---|---|---|---|---|---|---|---|
| KUDGISTPS1 | 2026-10-19 | 22673.06 | 22336.61 | 0.00 | -336.45 | 497070.79 | -2178974.47 | 0.00 |
| KUDGISTPS1 | 2026-10-20 | 20588.57 | 20246.43 | 0.00 | -342.13 | 274154.33 | -1853172.24 | 0.00 |
| KUDGISTPS1 | 2026-10-21 | 30008.45 | 30032.43 | 0.00 | 23.98 | 1446573.21 | -1465818.58 | 0.00 |
| KUDGISTPS1 | 2026-10-22 | 34496.41 | 34540.18 | 0.00 | 43.77 | 1536620.82 | -1392020.18 | 0.00 |
| KUDGISTPS1 | 2026-10-23 | 33166.68 | 33164.72 | 0.00 | -1.96 | 1209650.16 | -1323254.05 | 0.00 |
| KUDGISTPS1 | 2026-10-24 | 34428.25 | 34529.70 | 0.00 | 101.46 | 1723313.67 | -1272913.79 | 0.00 |
| KUDGISTPS1 | 2026-10-25 | 31579.89 | 31734.50 | 0.00 | 154.62 | 1478386.37 | -707176.88 | 0.00 |
| NLC 21 | 2026-10-19 | 9186.94 | 9400.48 | 0.00 | 213.55 | 967220.18 | -350464.14 | 0.00 |
| NLC 21 | 2026-10-20 | 8728.61 | 9271.30 | 0.00 | 542.69 | 1408206.92 | -93559.46 | 0.00 |
| NLC 21 | 2026-10-21 | 8893.24 | 9319.86 | 0.00 | 426.63 | 1404203.92 | -119349.82 | 0.00 |
| NLC 21 | 2026-10-22 | 9099.78 | 9339.85 | 0.00 | 240.08 | 1056279.36 | -510885.73 | 0.00 |
| NLC 21 | 2026-10-23 | 8842.55 | 9243.67 | 0.00 | 401.12 | 1264650.32 | -113880.92 | 0.00 |
| NLC 21 | 2026-10-24 | 8770.73 | 8779.77 | 0.00 | 9.04 | 716927.29 | -922045.55 | 0.00 |
| NLC 21 | 2026-10-25 | 5811.12 | 5508.23 | 0.00 | -302.88 | 408793.14 | -1777007.53 | 0.00 |
| NLC 22 | 2026-10-19 | 12664.95 | 13272.51 | 0.00 | 607.57 | 1705150.88 | -208241.23 | 0.00 |
| NLC 22 | 2026-10-20 | 12001.38 | 13052.04 | 0.00 | 1050.66 | 2224851.62 | -153056.67 | 0.00 |
| NLC 22 | 2026-10-21 | 12045.02 | 12714.07 | 0.00 | 669.06 | 2091664.87 | -552808.70 | 0.00 |
| NLC 22 | 2026-10-22 | 12587.97 | 13058.03 | 0.00 | 470.06 | 1776314.02 | -826952.63 | 0.00 |
| NLC 22 | 2026-10-23 | 11881.84 | 12494.90 | 0.00 | 613.06 | 2083294.86 | -346428.92 | 0.00 |
| NLC 22 | 2026-10-24 | 11623.18 | 11868.42 | 0.00 | 245.24 | 1217011.54 | -551810.40 | 0.00 |
| NLC 22 | 2026-10-25 | 8245.12 | 7959.47 | 0.00 | -285.65 | 639116.56 | -2095801.09 | 0.00 |
| NLC 2 EXPANSION | 2026-10-19 | 6213.82 | 6237.75 | 0.00 | 23.93 | 508393.85 | -581142.35 | 0.00 |
| NLC 2 EXPANSION | 2026-10-20 | 6588.91 | 6766.84 | 0.00 | 177.92 | 831408.84 | -671136.60 | 0.00 |
| NLC 2 EXPANSION | 2026-10-21 | 6224.32 | 5927.02 | 0.00 | -297.30 | 773475.72 | -2091369.64 | 0.00 |
| NLC 2 EXPANSION | 2026-10-22 | 6699.31 | 6689.09 | 0.00 | -10.22 | 351064.82 | -539333.69 | 0.00 |
| NLC 2 EXPANSION | 2026-10-23 | 5888.98 | 6449.85 | 0.00 | 560.88 | 407760.97 | -209629.27 | 0.00 |
| NLC 2 EXPANSION | 2026-10-24 | 5771.38 | 5705.35 | 0.00 | -66.03 | 514939.71 | -855946.55 | 0.00 |
| NLC 2 EXPANSION | 2026-10-25 | 3484.36 | 3518.44 | 0.00 | 34.08 | 341413.42 | -296368.88 | 0.00 |
| NLC 1 EXPANSION | 2026-10-19 | 3480.87 | 3376.55 | 0.00 | -104.32 | 193006.85 | -561866.96 | 0.00 |
| NLC 1 EXPANSION | 2026-10-20 | 3241.13 | 3308.06 | 0.00 | 66.94 | 333299.75 | -181381.29 | 0.00 |
| NLC 1 EXPANSION | 2026-10-21 | 3194.76 | 3282.25 | 0.00 | 87.49 | 365304.53 | -100918.73 | 0.00 |
| NLC 1 EXPANSION | 2026-10-22 | 3288.64 | 3283.04 | 0.00 | -5.60 | 191226.35 | -266426.74 | 0.00 |
| NLC 1 EXPANSION | 2026-10-23 | 5334.34 | 5407.08 | 0.00 | 72.74 | 332490.50 | -350886.40 | 0.00 |
| NLC 1 EXPANSION | 2026-10-24 | 6151.81 | 6168.27 | 0.00 | 16.45 | 453874.96 | -457812.48 | 0.00 |
| NLC 1 EXPANSION | 2026-10-25 | 4720.78 | 4707.81 | 0.00 | -12.97 | 549082.09 | -702390.96 | 0.00 |

| Station details | DATE | Total Schedule (MWHr) | Total Actual (MWHr) | Total SRAS (MWHr) | Total Deviation | Total Overinjection Charges(Rs) | Total Underinjection Charges (Rs) | Drawl Charges (Rs) |
|---|---|---|---|---|---|---|---|---|
| NNTPP | 2026-10-19 | 7154.53 | 7057.83 | 0.00 | -96.70 | 564173.28 | -859072.56 | 0.00 |
| NNTPP | 2026-10-20 | 6472.83 | 6740.98 | 0.00 | 268.15 | 875845.47 | -238665.35 | 0.00 |
| NNTPP | 2026-10-21 | 6932.22 | 6881.89 | 0.00 | -50.33 | 603023.40 | -956116.32 | 0.00 |
| NNTPP | 2026-10-22 | 6386.84 | 5796.68 | 0.00 | -590.16 | 202710.60 | -2415376.37 | 0.00 |
| NNTPP | 2026-10-23 | 7163.85 | 7346.15 | 0.00 | 182.31 | 1014207.28 | -547955.26 | 0.00 |
| NNTPP | 2026-10-24 | 7954.17 | 7910.55 | 0.00 | -43.62 | 577545.83 | -790072.14 | 0.00 |
| NNTPP | 2026-10-25 | 5849.49 | 5220.60 | 0.00 | -628.88 | 257407.07 | -2678781.72 | 0.00 |
| NTPL | 2026-10-19 | 15204.97 | 15204.29 | 0.00 | -0.68 | 1020343.40 | -929007.96 | 0.00 |
| NTPL | 2026-10-20 | 13848.71 | 13942.04 | 0.00 | 93.32 | 1021119.90 | -538472.67 | 0.00 |
| NTPL | 2026-10-21 | 15051.21 | 15096.80 | 0.00 | 45.59 | 866284.58 | -638861.05 | 0.00 |
| NTPL | 2026-10-22 | 15586.81 | 15632.51 | 0.00 | 45.70 | 757109.12 | -518660.22 | 0.00 |
| NTPL | 2026-10-23 | 14545.38 | 14536.87 | 0.00 | -8.51 | 781686.87 | -821234.64 | 0.00 |
| NTPL | 2026-10-24 | 15513.17 | 15548.65 | 0.00 | 35.48 | 828165.11 | -666040.13 | 0.00 |
| NTPL | 2026-10-25 | 13697.90 | 13776.44 | 0.00 | 78.54 | 1099933.35 | -663974.89 | 0.00 |
| RAMAGUNDAM STAGE-1,2 | 2026-10-19 | 28325.43 | 28279.16 | 0.00 | -46.27 | 839954.89 | -943028.35 | 0.00 |
| RAMAGUNDAM STAGE-1,2 | 2026-10-20 | 19286.06 | 19470.69 | 0.00 | 184.63 | 1103973.11 | -492388.71 | 0.00 |
| RAMAGUNDAM STAGE-1,2 | 2026-10-21 | 15126.71 | 15108.35 | 0.00 | -18.35 | 811631.75 | -1015497.04 | 0.00 |
| RAMAGUNDAM STAGE-1,2 | 2026-10-22 | 29700.86 | 29226.40 | 0.00 | -474.46 | 769743.44 | -2751765.86 | 0.00 |
| RAMAGUNDAM STAGE-1,2 | 2026-10-23 | 34633.84 | 34251.79 | 0.00 | -382.04 | 2170626.56 | -4039652.73 | 0.00 |
| RAMAGUNDAM STAGE-1,2 | 2026-10-24 | 37721.35 | 37505.86 | 0.00 | -215.49 | 821236.70 | -1845643.82 | 0.00 |
| RAMAGUNDAM STAGE-1,2 | 2026-10-25 | 35052.81 | 34943.86 | 0.00 | -108.95 | 1183247.38 | -1464686.42 | 0.00 |
| RAMAGUNDAM STAGE-3 | 2026-10-19 | 8002.72 | 7363.13 | 0.00 | -639.58 | 586902.83 | -2827531.26 | -290322.23 |
| RAMAGUNDAM STAGE-3 | 2026-10-20 | 8839.27 | 8599.36 | 0.00 | -239.90 | 189116.47 | -955704.62 | 0.00 |
| RAMAGUNDAM STAGE-3 | 2026-10-21 | 8831.42 | 8677.12 | 0.00 | -154.29 | 169001.43 | -786089.95 | 0.00 |
| RAMAGUNDAM STAGE-3 | 2026-10-22 | 9682.58 | 9591.98 | 0.00 | -90.60 | 123295.02 | -408853.20 | 0.00 |
| RAMAGUNDAM STAGE-3 | 2026-10-23 | 9700.40 | 9578.35 | 0.00 | -122.05 | 188597.79 | -610257.56 | 0.00 |
| RAMAGUNDAM STAGE-3 | 2026-10-24 | 9460.94 | 9364.03 | 0.00 | -96.91 | 236420.80 | -532436.10 | 0.00 |
| RAMAGUNDAM STAGE-3 | 2026-10-25 | 8937.20 | 8879.80 | 0.00 | -57.40 | 344736.26 | -487719.37 | 0.00 |
| SIMHADRI STAGE-1 | 2026-10-19 | 16185.76 | 15748.13 | 0.00 | -437.63 | 295697.22 | -1720144.65 | 0.00 |
| SIMHADRI STAGE-1 | 2026-10-20 | 15389.63 | 15082.00 | 0.00 | -307.63 | 380703.91 | -1390414.82 | 0.00 |
| SIMHADRI STAGE-1 | 2026-10-21 | 16482.90 | 16224.24 | 0.00 | -258.66 | 313598.15 | -1211088.80 | 0.00 |
| SIMHADRI STAGE-1 | 2026-10-22 | 17643.81 | 17527.07 | 0.00 | -116.73 | 351770.85 | -756026.94 | 0.00 |
| SIMHADRI STAGE-1 | 2026-10-23 | 16987.34 | 16758.26 | 0.00 | -229.08 | 377966.34 | -1134490.16 | 0.00 |
| SIMHADRI STAGE-1 | 2026-10-24 | 17773.83 | 17587.90 | 0.00 | -185.92 | 319998.40 | -914578.43 | 0.00 |
| SIMHADRI STAGE-1 | 2026-10-25 | 15397.40 | 15312.35 | 0.00 | -85.05 | 551737.51 | -773147.29 | 0.00 |

| Station details | DATE | Total Schedule (MWHr) | Total Actual (MWHr) | Total SRAS (MWHr) | Total Deviation | Total Overinjection Charges(Rs) | Total Underinjection Charges (Rs) | Drawl Charges (Rs) |
|---|---|---|---|---|---|---|---|---|
| SIMHADRI STAGE-2 | 2026-10-19 | 16624.33 | 16345.35 | 0.00 | -278.98 | 291176.08 | -1183808.95 | 0.00 |
| SIMHADRI STAGE-2 | 2026-10-20 | 13661.16 | 13433.45 | 0.00 | -227.71 | 225582.78 | -1172499.65 | 0.00 |
| SIMHADRI STAGE-2 | 2026-10-21 | 11115.13 | 10849.51 | 0.00 | -265.61 | 8617.92 | -947422.58 | 0.00 |
| SIMHADRI STAGE-2 | 2026-10-22 | 9121.78 | 8912.04 | 0.00 | -209.74 | 177840.64 | -914708.11 | 0.00 |
| SIMHADRI STAGE-2 | 2026-10-23 | 17266.47 | 17207.29 | 0.00 | -59.18 | 578041.81 | -767371.57 | 0.00 |
| SIMHADRI STAGE-2 | 2026-10-24 | 18136.10 | 17987.70 | 0.00 | -148.40 | 273604.96 | -741942.83 | 0.00 |
| SIMHADRI STAGE-2 | 2026-10-25 | 15542.56 | 15466.95 | 0.00 | -75.61 | 511707.97 | -713662.11 | 0.00 |
| TALCHER STAGE-2 | 2026-10-19 | 40664.69 | 39986.25 | 0.00 | -678.44 | 248048.82 | -1338340.55 | 0.00 |
| TALCHER STAGE-2 | 2026-10-20 | 38760.57 | 38206.85 | 0.00 | -553.72 | 183482.35 | -1003983.18 | 0.00 |
| TALCHER STAGE-2 | 2026-10-21 | 40860.16 | 40513.16 | 0.00 | -347.00 | 157377.24 | -754120.06 | 0.00 |
| TALCHER STAGE-2 | 2026-10-22 | 41459.12 | 41048.35 | 0.00 | -410.77 | 222720.45 | -1017277.05 | 0.00 |
| TALCHER STAGE-2 | 2026-10-23 | 40562.48 | 39927.62 | 0.00 | -634.86 | 171572.04 | -1161465.66 | 0.00 |
| TALCHER STAGE-2 | 2026-10-24 | 41102.63 | 40819.88 | 0.00 | -282.76 | 222248.84 | -911644.94 | 0.00 |
| TALCHER STAGE-2 | 2026-10-25 | 39167.31 | 38914.62 | 0.00 | -252.69 | 184856.98 | -580686.51 | 0.00 |
| TelanganaSTPS | 2026-10-19 | 21010.19 | 20801.89 | 0.00 | -208.29 | 499645.14 | -1224394.20 | 0.00 |
| TelanganaSTPS | 2026-10-20 | 29398.17 | 28926.00 | 0.00 | -472.17 | 677004.82 | -2035211.81 | 0.00 |
| TelanganaSTPS | 2026-10-21 | 31191.62 | 31141.53 | 0.00 | -50.09 | 795602.97 | -1011895.30 | 0.00 |
| TelanganaSTPS | 2026-10-22 | 32153.48 | 32122.47 | 0.00 | -31.01 | 631352.38 | -699188.61 | 0.00 |
| TelanganaSTPS | 2026-10-23 | 31750.97 | 31615.64 | 0.00 | -135.34 | 655791.33 | -1021703.95 | 0.00 |
| TelanganaSTPS | 2026-10-24 | 31063.78 | 30939.27 | 0.00 | -124.51 | 727151.53 | -1088438.34 | 0.00 |
| TelanganaSTPS | 2026-10-25 | 29684.77 | 29748.11 | 0.00 | 63.34 | 1020505.14 | -753230.06 | 0.00 |
| NTECL | 2026-10-19 | 17117.02 | 16797.02 | 0.00 | -320.00 | 356803.07 | -1293570.03 | 0.00 |
| NTECL | 2026-10-20 | 15565.80 | 15430.11 | 0.00 | -135.69 | 489591.01 | -887849.66 | 0.00 |
| NTECL | 2026-10-21 | 15791.90 | 15747.93 | 0.00 | -43.97 | 584200.85 | -694101.68 | 0.00 |
| NTECL | 2026-10-22 | 20900.55 | 20658.33 | 0.00 | -242.22 | 664167.80 | -1723559.45 | 0.00 |
| NTECL | 2026-10-23 | 27912.82 | 27765.96 | 0.00 | -146.85 | 454326.80 | -870545.65 | 0.00 |
| NTECL | 2026-10-24 | 28512.56 | 27861.82 | 0.00 | -650.74 | 445119.29 | -2651972.41 | 0.00 |
| NTECL | 2026-10-25 | 26182.61 | 25157.96 | 0.00 | -1024.64 | 441205.54 | -3838781.32 | 0.00 |

# DSM Daywise Statement for General Sellers and WS-Sellers

## From 19/10/26 TO 25/10/26

| Station details | DATE | Total Schedule (MWHr) | Total Actual (MWHr) | Total SRAS (MWHr) | Total Deviation | Total Overinjection Charges(Rs) | Total Underinjection Charges (Rs) | Drawl Charges (Rs) |
|---|---|---|---|---|---|---|---|---|
| Adani Solar AP Seven, NPKUNTA | 2026-10-19 | 1510.65 | 1527.12 | 0 | 16.47 | 270513.78 | -376115.93 | -17297.28 |

| Station details | DATE | Total Schedule (MWHr) | Total Actual (MWHr) | Total SRAS (MWHr) | Total Deviation | Total Overinjection Charges(Rs) | Total Underinjection Charges (Rs) | Drawl Charges (Rs) |
|---|---|---|---|---|---|---|---|---|
| Adani Solar AP Seven, NPKUNTA | 2026-10-20 | 1318.50 | 1254.18 | 0 | -64.32 | 107825.17 | -391137.07 | -17734.08 |
| Adani Solar AP Seven, NPKUNTA | 2026-10-21 | 948.26 | 960.03 | 0 | 11.77 | 210535.54 | -684138.28 | -17166.24 |
| Adani Solar AP Seven, NPKUNTA | 2026-10-22 | 891.65 | 820.38 | 0 | -71.26 | 182254.39 | -798053.68 | -17384.64 |
| Adani Solar AP Seven, NPKUNTA | 2026-10-23 | 1083.21 | 1015.74 | 0 | -67.47 | 172023.31 | -620845.03 | -18476.64 |
| Adani Solar AP Seven, NPKUNTA | 2026-10-24 | 1144.01 | 1165.49 | 0 | 21.48 | 253815.19 | -523051.90 | -20660.64 |
| Adani Solar AP Seven, NPKUNTA | 2026-10-25 | 792.14 | 837.89 | 0 | 45.75 | 194350.46 | -74616.22 | -18651.36 |
| ADANIKA9 BLOCK 23,24,25 and 26, PAVAGADA | 2026-10-19 | 1237.32 | 1206.92 | 0 | -30.39 | 187480.64 | -308938.47 | -14655.78 |
| ADANIKA9 BLOCK 23,24,25 and 26, PAVAGADA | 2026-10-20 | 1081.27 | 1064.13 | 0 | -17.14 | 106750.29 | -150247.91 | -14730.82 |
| ADANIKA9 BLOCK 23,24,25 and 26, PAVAGADA | 2026-10-21 | 1132.58 | 1069.56 | 0 | -63.02 | 118863.97 | -389495.29 | -14744.54 |
| ADANIKA9 BLOCK 23,24,25 and 26, PAVAGADA | 2026-10-22 | 920.60 | 735.34 | 0 | -185.26 | 66865.33 | -935805.78 | -14926.34 |
| ADANIKA9 BLOCK 23,24,25 and 26, PAVAGADA | 2026-10-23 | 863.70 | 792.02 | 0 | -71.68 | 133019.38 | -598452.08 | -15239.92 |
| ADANIKA9 BLOCK 23,24,25 and 26, PAVAGADA | 2026-10-24 | 719.18 | 588.52 | 0 | -130.66 | 31940.14 | -455844.47 | -14857.21 |
| ADANIKA9 BLOCK 23,24,25 and 26, PAVAGADA | 2026-10-25 | 753.21 | 745.08 | 0 | -8.12 | 102284.44 | -129903.30 | -14997.11 |
| Adyah, PAVAGADA | 2026-10-19 | 1874.92 | 1849.74 | 0 | -25.18 | 259176.42 | -453477.33 | -22779.03 |
| Adyah, PAVAGADA | 2026-10-20 | 1649.54 | 1718.43 | 0 | 68.89 | 283104.83 | -121572.88 | -22666.44 |
| Adyah, PAVAGADA | 2026-10-21 | 1726.52 | 1676.78 | 0 | -49.74 | 222198.68 | -418953.66 | -23253.04 |
| Adyah, PAVAGADA | 2026-10-22 | 1127.09 | 1098.34 | 0 | -28.75 | 291775.57 | -870570.92 | -21563.31 |
| Adyah, PAVAGADA | 2026-10-23 | 1379.53 | 1178.12 | 0 | -201.41 | 130488.76 | -912638.63 | -21598.00 |
| Adyah, PAVAGADA | 2026-10-24 | 1129.12 | 912.70 | 0 | -216.41 | 85763.79 | -998173.39 | -22875.14 |
| Adyah, PAVAGADA | 2026-10-25 | 1042.16 | 1243.92 | 0 | 201.75 | 309137.90 | -61242.63 | -23384.50 |
| AMPLUS Pavagada, PAVAGADA | 2026-10-19 | 348.25 | 306.40 | 0 | -41.84 | 48744.14 | -367761.91 | -6987.25 |
| AMPLUS Pavagada, PAVAGADA | 2026-10-20 | 353.86 | 341.08 | 0 | -12.78 | 39089.52 | -117058.79 | -6967.83 |
| AMPLUS Pavagada, PAVAGADA | 2026-10-21 | 313.25 | 257.35 | 0 | -55.90 | 33112.42 | -437658.32 | -6998.55 |
| AMPLUS Pavagada, PAVAGADA | 2026-10-22 | 202.39 | 212.31 | 0 | 9.92 | 97608.07 | -306065.06 | -7025.17 |
| AMPLUS Pavagada, PAVAGADA | 2026-10-23 | 267.37 | 202.54 | 0 | -64.83 | 64704.25 | -729336.94 | -7109.15 |
| AMPLUS Pavagada, PAVAGADA | 2026-10-24 | 220.55 | 146.11 | 0 | -74.44 | 12644.23 | -547944.64 | -7089.87 |
| AMPLUS Pavagada, PAVAGADA | 2026-10-25 | 273.59 | 281.10 | 0 | 7.51 | 111489.53 | -162789.18 | -7085.74 |
| AMPLUS Tumkur, PAVAGADA | 2026-10-19 | 367.74 | 320.83 | 0 | -46.91 | 68544.72 | -432627.80 | -7597.49 |
| AMPLUS Tumkur, PAVAGADA | 2026-10-20 | 378.91 | 340.38 | 0 | -38.53 | 6037.86 | -227518.67 | -7532.20 |
| AMPLUS Tumkur, PAVAGADA | 2026-10-21 | 336.53 | 259.89 | 0 | -76.64 | 13361.88 | -564910.02 | -7646.68 |
| AMPLUS Tumkur, PAVAGADA | 2026-10-22 | 211.82 | 203.00 | 0 | -8.82 | 86874.30 | -354406.98 | -7698.82 |

| Station details | DATE | Total Schedule (MWHr) | Total Actual (MWHr) | Total SRAS (MWHr) | Total Deviation | Total Overinjection Charges(Rs) | Total Underinjection Charges (Rs) | Drawl Charges (Rs) |
|---|---|---|---|---|---|---|---|---|
| AMPLUS Tumkur, PAVAGADA | 2026-10-23 | 274.29 | 203.70 | 0 | -70.59 | 65997.41 | -753026.84 | -7804.66 |
| AMPLUS Tumkur, PAVAGADA | 2026-10-24 | 238.92 | 146.15 | 0 | -92.77 | 4443.48 | -673679.61 | -7857.77 |
| AMPLUS Tumkur, PAVAGADA | 2026-10-25 | 291.79 | 274.44 | 0 | -17.35 | 63092.34 | -200787.58 | -7836.56 |
| ATHENA Bhiwadi,NPKUNTA | 2026-10-19 | 286.41 | 308.19 | 0 | 21.78 | 122617.79 | -206553.26 | -9387.98 |
| ATHENA Bhiwadi,NPKUNTA | 2026-10-20 | 301.43 | 288.65 | 0 | -12.78 | 65028.58 | -211832.68 | -8942.68 |
| ATHENA Bhiwadi,NPKUNTA | 2026-10-21 | 176.75 | 169.72 | 0 | -7.03 | 61656.80 | -262822.53 | -9284.93 |
| ATHENA Bhiwadi,NPKUNTA | 2026-10-22 | 129.33 | 133.78 | 0 | 4.46 | 92570.65 | -203511.70 | -9107.98 |
| ATHENA Bhiwadi,NPKUNTA | 2026-10-23 | 210.15 | 222.54 | 0 | 12.39 | 117631.07 | -225575.69 | -9553.14 |
| ATHENA Bhiwadi,NPKUNTA | 2026-10-24 | 231.03 | 237.58 | 0 | 6.55 | 100125.10 | -184991.11 | -9740.17 |
| ATHENA Bhiwadi,NPKUNTA | 2026-10-25 | 184.73 | 228.43 | 0 | 43.70 | 133594.53 | -33704.64 | -10087.33 |
| ATHENA Hissar,NPKUNTA | 2026-10-19 | 286.41 | 285.44 | 0 | -0.97 | 90420.67 | -241790.73 | -9386.41 |
| ATHENA Hissar,NPKUNTA | 2026-10-20 | 289.54 | 275.74 | 0 | -13.80 | 82418.25 | -278510.06 | -9155.32 |
| ATHENA Hissar,NPKUNTA | 2026-10-21 | 185.85 | 160.01 | 0 | -25.84 | 49951.54 | -314868.37 | -9284.93 |
| ATHENA Hissar,NPKUNTA | 2026-10-22 | 139.88 | 137.31 | 0 | -2.57 | 79621.47 | -214877.51 | -9107.98 |
| ATHENA Hissar,NPKUNTA | 2026-10-23 | 217.53 | 234.00 | 0 | 16.46 | 100517.87 | -167084.65 | -9553.14 |
| ATHENA Hissar,NPKUNTA | 2026-10-24 | 204.88 | 235.48 | 0 | 30.60 | 118786.37 | -126306.74 | -9740.17 |
| ATHENA Hissar,NPKUNTA | 2026-10-25 | 158.79 | 219.54 | 0 | 60.75 | 145443.69 | -18452.79 | -10087.33 |
| ATHENA Karnal,NPKUNTA | 2026-10-19 | 286.41 | 295.18 | 0 | 8.76 | 98973.20 | -190561.05 | -9394.23 |
| ATHENA Karnal,NPKUNTA | 2026-10-20 | 302.96 | 290.54 | 0 | -12.42 | 65413.36 | -203844.07 | -9235.34 |
| ATHENA Karnal,NPKUNTA | 2026-10-21 | 181.68 | 163.96 | 0 | -17.71 | 62308.60 | -273840.59 | -9058.11 |
| ATHENA Karnal,NPKUNTA | 2026-10-22 | 128.34 | 145.96 | 0 | 17.63 | 86040.41 | -146416.25 | -9107.98 |
| ATHENA Karnal,NPKUNTA | 2026-10-23 | 208.82 | 245.56 | 0 | 36.74 | 126251.08 | -157838.38 | -9553.14 |
| ATHENA Karnal,NPKUNTA | 2026-10-24 | 230.97 | 242.39 | 0 | 11.42 | 112111.04 | -246817.46 | -9740.17 |
| ATHENA Karnal,NPKUNTA | 2026-10-25 | 187.83 | 236.17 | 0 | 48.34 | 125943.12 | -30002.73 | -10087.33 |
| Avaada, PAVAGADA | 2026-10-19 | 926.61 | 895.06 | 0 | -31.55 | 127829.10 | -302271.59 | -8358.58 |
| Avaada, PAVAGADA | 2026-10-20 | 801.97 | 789.85 | 0 | -12.12 | 98753.06 | -133332.61 | -8263.22 |
| Avaada, PAVAGADA | 2026-10-21 | 823.19 | 816.33 | 0 | -6.85 | 140079.60 | -308302.75 | -8282.92 |
| Avaada, PAVAGADA | 2026-10-22 | 690.29 | 592.54 | 0 | -97.74 | 103583.90 | -769735.72 | -8275.11 |
| Avaada, PAVAGADA | 2026-10-23 | 648.33 | 557.39 | 0 | -90.93 | 66636.97 | -540153.73 | -9410.03 |
| Avaada, PAVAGADA | 2026-10-24 | 534.37 | 435.25 | 0 | -99.12 | 53456.68 | -483397.53 | -8670.03 |
| Avaada, PAVAGADA | 2026-10-25 | 567.01 | 575.67 | 0 | 8.66 | 74387.98 | -103388.96 | -9186.15 |
| Avaada Solarise, PAVAGADA | 2026-10-19 | 926.61 | 897.72 | 0 | -28.89 | 122458.35 | -253192.38 | -11877.45 |
| Avaada Solarise, PAVAGADA | 2026-10-20 | 801.97 | 782.84 | 0 | -19.13 | 101233.57 | -154224.03 | -11948.15 |
| Avaada Solarise, PAVAGADA | 2026-10-21 | 830.69 | 765.00 | 0 | -65.68 | 68223.20 | -400273.07 | -11999.46 |

| Station details | DATE | Total Schedule (MWHr) | Total Actual (MWHr) | Total SRAS (MWHr) | Total Deviation | Total Overinjection Charges(Rs) | Total Underinjection Charges (Rs) | Drawl Charges (Rs) |
|---|---|---|---|---|---|---|---|---|
| Avaada Solarise, PAVAGADA | 2026-10-22 | 690.29 | 610.08 | 0 | -80.20 | 97967.09 | -673396.96 | -11960.78 |
| Avaada Solarise, PAVAGADA | 2026-10-23 | 648.33 | 562.41 | 0 | -85.92 | 105977.14 | -632144.32 | -12423.81 |
| Avaada Solarise, PAVAGADA | 2026-10-24 | 534.37 | 426.28 | 0 | -108.09 | 54513.42 | -470709.86 | -12336.12 |
| Avaada Solarise, PAVAGADA | 2026-10-25 | 567.01 | 545.72 | 0 | -21.29 | 41021.16 | -103294.37 | -12413.35 |
| Ayana, NPKUNTA | 2026-10-19 | 1572.32 | 1495.36 | 0 | -76.96 | 251397.23 | -759724.88 | -16248.96 |
| Ayana, NPKUNTA | 2026-10-20 | 1400.96 | 1315.63 | 0 | -85.33 | 149036.16 | -514447.63 | -15986.88 |
| Ayana, NPKUNTA | 2026-10-21 | 957.34 | 934.05 | 0 | -23.29 | 185662.38 | -636106.79 | -16380.00 |
| Ayana, NPKUNTA | 2026-10-22 | 805.96 | 889.55 | 0 | 83.59 | 286662.28 | -549892.44 | -16380.00 |
| Ayana, NPKUNTA | 2026-10-23 | 947.78 | 1018.91 | 0 | 71.13 | 245647.04 | -201277.45 | -16292.64 |
| Ayana, NPKUNTA | 2026-10-24 | 1163.61 | 1299.81 | 0 | 136.20 | 323605.60 | -314341.91 | -16860.48 |
| Ayana, NPKUNTA | 2026-10-25 | 730.68 | 929.07 | 0 | 198.40 | 351295.99 | -41895.13 | -17035.20 |
| Azure Earth, PAVAGADA | 2026-10-19 | 697.42 | 646.33 | 0 | -51.09 | 99207.76 | -394701.76 | -6825.46 |
| Azure Earth, PAVAGADA | 2026-10-20 | 615.88 | 589.45 | 0 | -26.43 | 87827.35 | -256203.86 | -6902.78 |
| Azure Earth, PAVAGADA | 2026-10-21 | 655.45 | 585.24 | 0 | -70.21 | 34335.23 | -302113.49 | -6883.74 |
| Azure Earth, PAVAGADA | 2026-10-22 | 453.82 | 446.89 | 0 | -6.92 | 88468.04 | -381050.64 | -4602.28 |
| Azure Earth, PAVAGADA | 2026-10-23 | 545.54 | 425.05 | 0 | -120.49 | 62327.05 | -667584.30 | -7065.54 |
| Azure Earth, PAVAGADA | 2026-10-24 | 463.02 | 328.00 | 0 | -135.02 | 31313.57 | -657851.23 | -7362.73 |
| Azure Earth, PAVAGADA | 2026-10-25 | 428.45 | 455.21 | 0 | 26.77 | 87993.53 | -58285.71 | -7184.14 |
| Azure,NPKUNTA | 2026-10-19 | 264.66 | 275.68 | 0 | 11.02 | 106914.20 | -130165.22 | -2804.12 |
| Azure,NPKUNTA | 2026-10-20 | 255.43 | 256.04 | 0 | 0.61 | 88407.15 | -174155.57 | -2759.05 |
| Azure,NPKUNTA | 2026-10-21 | 176.53 | 161.70 | 0 | -14.82 | 66205.24 | -326312.05 | -2924.46 |
| Azure,NPKUNTA | 2026-10-22 | 158.78 | 145.32 | 0 | -13.46 | 72959.21 | -286946.50 | -2679.97 |
| Azure,NPKUNTA | 2026-10-23 | 192.92 | 184.93 | 0 | -7.98 | 79493.54 | -173615.44 | -2785.01 |
| Azure,NPKUNTA | 2026-10-24 | 230.48 | 223.02 | 0 | -7.45 | 84977.47 | -230379.42 | -2810.20 |
| Azure,NPKUNTA | 2026-10-25 | 172.34 | 193.47 | 0 | 21.14 | 94069.38 | -39212.36 | -2875.36 |
| Coastal(CE) | 2026-10-19 | 20859.41 | 20661.67 | 0 | -197.74 | 581023.56 | -1736143.24 | 0.00 |
| Coastal(CE) | 2026-10-20 | 19643.79 | 19533.53 | 0 | -110.26 | 481404.06 | -995503.13 | 0.00 |
| Coastal(CE) | 2026-10-21 | 20816.40 | 20717.45 | 0 | -98.94 | 788258.25 | -1239441.76 | 0.00 |
| Coastal(CE) | 2026-10-22 | 21268.03 | 20820.22 | 0 | -447.81 | 630298.36 | -2804597.95 | 0.00 |
| Coastal(CE) | 2026-10-23 | 19941.75 | 19904.95 | 0 | -36.80 | 798606.20 | -1668361.64 | 0.00 |
| Coastal(CE) | 2026-10-24 | 19715.24 | 19481.82 | 0 | -233.42 | 655906.01 | -1773580.94 | 0.00 |
| Coastal(CE) | 2026-10-25 | 15430.74 | 14966.47 | 0 | -464.27 | 646273.53 | -2676657.18 | 0.00 |
| Fortum Finsurya, PAVAGADA | 2026-10-19 | 615.74 | 599.67 | 0 | -16.07 | 173481.81 | -300983.62 | -18830.36 |
| Fortum Finsurya, PAVAGADA | 2026-10-20 | 513.67 | 522.64 | 0 | 8.98 | 121511.18 | -78970.43 | -17916.19 |
| Fortum Finsurya, PAVAGADA | 2026-10-21 | 549.80 | 470.81 | 0 | -78.99 | 50274.86 | -544080.85 | -17538.55 |
| Fortum Finsurya, PAVAGADA | 2026-10-22 | 392.85 | 364.78 | 0 | -28.07 | 158063.86 | -603508.98 | -18774.66 |
| Fortum Finsurya, PAVAGADA | 2026-10-23 | 456.89 | 377.19 | 0 | -79.70 | 140269.78 | -933509.97 | -18010.21 |
| Fortum Finsurya, PAVAGADA | 2026-10-24 | 333.21 | 271.99 | 0 | -61.22 | 74076.35 | -449442.71 | -17774.45 |
| Fortum Finsurya, PAVAGADA | 2026-10-25 | 364.39 | 395.50 | 0 | 31.11 | 140036.41 | -132056.42 | -17395.36 |
| Fortum Solar, PAVAGADA | 2026-10-19 | 1585.41 | 1561.57 | 0 | -23.84 | 236047.65 | -393835.87 | -17426.23 |

| Station details | DATE | Total Schedule (MWHr) | Total Actual (MWHr) | Total SRAS (MWHr) | Total Deviation | Total Overinjection Charges(Rs) | Total Underinjection Charges (Rs) | Drawl Charges (Rs) |
|---|---|---|---|---|---|---|---|---|
| Fortum Solar, PAVAGADA | 2026-10-20 | 1294.27 | 1376.82 | 0 | 82.55 | 265197.70 | -47208.50 | -17887.57 |
| Fortum Solar, PAVAGADA | 2026-10-21 | 1407.20 | 1372.87 | 0 | -34.33 | 227106.56 | -533814.73 | -16697.49 |
| Fortum Solar, PAVAGADA | 2026-10-22 | 1116.72 | 987.06 | 0 | -129.66 | 187850.73 | -900353.32 | -16912.92 |
| Fortum Solar, PAVAGADA | 2026-10-23 | 1114.65 | 1001.25 | 0 | -113.39 | 249118.05 | -944930.76 | -16084.14 |
| Fortum Solar, PAVAGADA | 2026-10-24 | 976.14 | 759.17 | 0 | -216.97 | 48094.59 | -857932.85 | -16609.71 |
| Fortum Solar, PAVAGADA | 2026-10-25 | 942.66 | 1058.55 | 0 | 115.90 | 312341.32 | -111397.03 | -17588.99 |
| GIWPL(Gadag),(Wind) | 2026-10-19 | 264.74 | 287.74 | 0 | 23.01 | 249144.57 | -193182.22 | 0.00 |
| GIWPL(Gadag),(Wind) | 2026-10-20 | 479.41 | 518.37 | 0 | 38.96 | 307640.91 | -466950.44 | 0.00 |
| GIWPL(Gadag),(Wind) | 2026-10-21 | 733.21 | 878.69 | 0 | 145.48 | 410550.95 | -184391.17 | 0.00 |
| GIWPL(Gadag),(Wind) | 2026-10-22 | 712.81 | 708.45 | 0 | -4.36 | 222751.91 | -257647.69 | 0.00 |
| GIWPL(Gadag),(Wind) | 2026-10-23 | 357.60 | 392.19 | 0 | 34.59 | 214309.54 | -342499.48 | 0.00 |
| GIWPL(Gadag),(Wind) | 2026-10-24 | 384.19 | 479.30 | 0 | 95.11 | 355784.84 | -229444.02 | 0.00 |
| GIWPL(Gadag),(Wind) | 2026-10-25 | 619.81 | 719.04 | 0 | 99.23 | 272133.65 | -308243.75 | 0.00 |
| Greenko Kurnool | 2026-10-19 | 2824.70 | 2946.73 | 0 | 122.04 | 1649526.17 | -1340874.65 | 0.00 |
| Greenko Kurnool | 2026-10-20 | 3068.09 | 3214.84 | 0 | 146.75 | 1234298.84 | -1585609.25 | 0.00 |
| Greenko Kurnool | 2026-10-21 | 2433.88 | 2550.48 | 0 | 116.60 | 1340955.13 | -1169700.52 | 0.00 |
| Greenko Kurnool | 2026-10-22 | 2287.22 | 2578.90 | 0 | 291.68 | 1619614.89 | -1515418.82 | 0.00 |
| Greenko Kurnool | 2026-10-23 | 2636.40 | 2604.32 | 0 | -32.09 | 1128715.18 | -7028598.75 | 0.00 |
| Greenko Kurnool | 2026-10-24 | 2637.36 | 2663.02 | 0 | 25.66 | 1237390.18 | -2475883.40 | 0.00 |
| Greenko Kurnool | 2026-10-25 | -158.52 | -101.28 | 0 | 57.24 | 1169544.04 | -2043925.94 | -6710.64 |
| Greenko Kurnool Infirm | 2026-10-19 | 0.00 | 0.00 | 0 | 0.00 | 0.00 | 0.00 | 0.00 |
| Greenko Kurnool Infirm | 2026-10-20 | 0.00 | 0.00 | 0 | 0.00 | 0.00 | 0.00 | 0.00 |
| Greenko Kurnool Infirm | 2026-10-21 | 0.00 | 0.00 | 0 | 0.00 | 0.00 | 0.00 | 0.00 |
| Greenko Kurnool Infirm | 2026-10-22 | 0.00 | 0.00 | 0 | 0.00 | 0.00 | 0.00 | 0.00 |
| Greenko Kurnool Infirm | 2026-10-23 | 0.00 | 0.00 | 0 | 0.00 | 0.00 | 0.00 | 0.00 |
| Greenko Kurnool Infirm | 2026-10-24 | 0.00 | 0.00 | 0 | 0.00 | 0.00 | 0.00 | 0.00 |
| Greenko Kurnool Infirm | 2026-10-25 | 0.00 | 0.00 | 0 | 0.00 | 0.00 | 0.00 | 0.00 |
| Greenko(Solar) | 2026-10-19 | 1975.37 | 3288.71 | 0 | 1313.34 | 1896329.95 | -122778.11 | -199907.03 |
| Greenko(Solar) | 2026-10-20 | 2298.97 | 3296.26 | 0 | 997.29 | 1776341.22 | -219756.98 | -295276.63 |
| Greenko(Solar) | 2026-10-21 | 2602.74 | 2830.28 | 0 | 227.54 | 865796.96 | -643718.31 | -400743.26 |
| Greenko(Solar) | 2026-10-22 | 1790.53 | 1787.34 | 0 | -3.19 | 847737.41 | -1246180.34 | -473085.51 |
| Greenko(Solar) | 2026-10-23 | 1461.61 | 3423.67 | 0 | 1962.06 | 1808099.64 | -1397762.15 | -246029.01 |
| Greenko(Solar) | 2026-10-24 | 1900.42 | 1030.73 | 0 | -869.68 | 601632.92 | -4700272.16 | -423990.42 |
| Greenko(Solar) | 2026-10-25 | 3322.95 | 5960.76 | 0 | 2637.81 | 1808794.95 | -429861.66 | -545556.27 |
| IGS I,NPKUNTA | 2026-10-19 | 291.36 | 281.17 | 0 | -10.18 | 89232.16 | -220091.21 | -6481.77 |
| IGS I,NPKUNTA | 2026-10-20 | 291.39 | 272.00 | 0 | -19.39 | 71297.02 | -259262.77 | -6490.62 |
| IGS I,NPKUNTA | 2026-10-21 | 174.06 | 152.14 | 0 | -21.92 | 47475.92 | -274274.81 | -6670.86 |
| IGS I,NPKUNTA | 2026-10-22 | 149.53 | 139.94 | 0 | -9.60 | 67825.36 | -256947.01 | -6622.46 |
| IGS I,NPKUNTA | 2026-10-23 | 210.72 | 224.93 | 0 | 14.21 | 106468.68 | -181846.37 | -6738.80 |
| IGS I,NPKUNTA | 2026-10-24 | 240.98 | 224.72 | 0 | -16.26 | 75455.33 | -280463.96 | -6986.66 |
| IGS I,NPKUNTA | 2026-10-25 | 184.99 | 220.78 | 0 | 35.79 | 125557.71 | -62331.63 | -7087.79 |
| IGS II,NPKUNTA | 2026-10-19 | 296.86 | 312.51 | 0 | 15.65 | 108603.80 | -131225.65 | -7875.08 |
| IGS II,NPKUNTA | 2026-10-20 | 300.10 | 289.53 | 0 | -10.58 | 80993.25 | -221771.14 | -8021.18 |
| IGS II,NPKUNTA | 2026-10-21 | 188.76 | 178.29 | 0 | -10.48 | 76229.18 | -338353.13 | -8510.99 |
| IGS II,NPKUNTA | 2026-10-22 | 168.95 | 162.17 | 0 | -6.78 | 73476.51 | -297373.42 | -7993.57 |
| IGS II,NPKUNTA | 2026-10-23 | 216.03 | 217.42 | 0 | 1.39 | 69779.88 | -141137.56 | -8010.48 |
| IGS II,NPKUNTA | 2026-10-24 | 247.78 | 242.13 | 0 | -5.66 | 79540.00 | -206935.60 | -8350.27 |
| IGS II,NPKUNTA | 2026-10-25 | 205.10 | 239.83 | 0 | 34.73 | 124711.11 | -37588.53 | -8342.81 |
| IL&FS | 2026-10-19 | 19894.25 | 19940.73 | 0 | 46.48 | 310953.35 | -67766.24 | 0.00 |

| Station details | DATE | Total Schedule (MWHr) | Total Actual (MWHr) | Total SRAS (MWHr) | Total Deviation | Total Overinjection Charges(Rs) | Total Underinjection Charges (Rs) | Drawl Charges (Rs) |
|---|---|---|---|---|---|---|---|---|
| IL&FS | 2026-10-20 | 19600.00 | 19637.38 | 0 | 37.38 | 243989.36 | -85004.78 | 0.00 |
| IL&FS | 2026-10-21 | 20460.00 | 20483.49 | 0 | 23.49 | 298637.87 | -287338.13 | 0.00 |
| IL&FS | 2026-10-22 | 20357.50 | 20407.05 | 0 | 49.55 | 342868.19 | -85155.89 | 0.00 |
| IL&FS | 2026-10-23 | 19617.50 | 19563.42 | 0 | -54.08 | 230359.39 | -789457.16 | 0.00 |
| IL&FS | 2026-10-24 | 19075.00 | 19136.07 | 0 | 61.07 | 439715.32 | -154781.19 | 0.00 |
| IL&FS | 2026-10-25 | 18890.21 | 18927.20 | 0 | 36.99 | 256960.69 | -190040.99 | 0.00 |
| IRCON Renewable Power Ltd(Pavagada),Firm | 2026-10-19 | 1979.32 | 1983.23 | 0 | 3.92 | 277321.50 | -686008.58 | -22974.72 |
| IRCON Renewable Power Ltd(Pavagada),Firm | 2026-10-20 | 1721.02 | 1764.96 | 0 | 43.94 | 205230.98 | -179772.75 | -21060.16 |
| IRCON Renewable Power Ltd(Pavagada),Firm | 2026-10-21 | 2104.55 | 1617.70 | 0 | -486.85 | 40985.48 | -1347774.02 | -21060.16 |
| IRCON Renewable Power Ltd(Pavagada),Firm | 2026-10-22 | 1547.14 | 1123.90 | 0 | -423.23 | 144165.98 | -1615301.84 | -20566.08 |
| IRCON Renewable Power Ltd(Pavagada),Firm | 2026-10-23 | 1004.86 | 1038.56 | 0 | 33.70 | 204096.82 | -273124.72 | -22233.60 |
| IRCON Renewable Power Ltd(Pavagada),Firm | 2026-10-24 | 893.97 | 774.91 | 0 | -119.06 | 198292.82 | -531806.40 | -21986.56 |
| IRCON Renewable Power Ltd(Pavagada),Firm | 2026-10-25 | 1062.87 | 1138.02 | 0 | 75.15 | 165692.51 | -83711.73 | -21986.56 |
| IRCON Renewable Power ltd (Pavagada),infirm | 2026-10-19 | 0.00 | 0.00 | 0 | 0.00 | 0.00 | 0.00 | 0.00 |
| IRCON Renewable Power ltd (Pavagada),infirm | 2026-10-20 | 0.00 | 0.00 | 0 | 0.00 | 0.00 | 0.00 | 0.00 |
| IRCON Renewable Power ltd (Pavagada),infirm | 2026-10-21 | 0.00 | 0.00 | 0 | 0.00 | 0.00 | 0.00 | 0.00 |
| IRCON Renewable Power ltd (Pavagada),infirm | 2026-10-22 | 0.00 | 0.00 | 0 | 0.00 | 0.00 | 0.00 | 0.00 |
| IRCON Renewable Power ltd (Pavagada),infirm | 2026-10-23 | 0.00 | 0.00 | 0 | 0.00 | 0.00 | 0.00 | 0.00 |
| IRCON Renewable Power ltd (Pavagada),infirm | 2026-10-24 | 0.00 | 0.00 | 0 | 0.00 | 0.00 | 0.00 | 0.00 |
| IRCON Renewable Power ltd (Pavagada),infirm | 2026-10-25 | 0.00 | 0.00 | 0 | 0.00 | 0.00 | 0.00 | 0.00 |
| JSW Renew Energy Twenty(Solar),Pavagada | 2026-10-19 | 1923.53 | 1652.34 | 0 | -271.18 | 114406.66 | -1133632.93 | -63006.62 |
| JSW Renew Energy Twenty(Solar),Pavagada | 2026-10-20 | 2067.68 | 1699.78 | 0 | -367.90 | 83.23 | -1298839.15 | -62756.93 |
| JSW Renew Energy Twenty(Solar),Pavagada | 2026-10-21 | 1881.05 | 1415.38 | 0 | -465.67 | 10944.43 | -1936162.40 | -62007.84 |
| JSW Renew Energy Twenty(Solar),Pavagada | 2026-10-22 | 1154.93 | 1126.22 | 0 | -28.70 | 237428.56 | -785158.64 | -62424.00 |
| JSW Renew Energy Twenty(Solar),Pavagada | 2026-10-23 | 1440.31 | 1095.55 | 0 | -344.75 | 252215.85 | -2177703.12 | -61591.68 |
| JSW Renew Energy Twenty(Solar),Pavagada | 2026-10-24 | 1238.09 | 712.02 | 0 | -526.06 | 50244.51 | -2348517.39 | -68916.10 |
| JSW Renew Energy Twenty(Solar),Pavagada | 2026-10-25 | 1500.99 | 1131.09 | 0 | -369.89 | 139076.92 | -1938702.22 | -71662.75 |
| KREDL, PAVAGADA | 2026-10-19 | 332.15 | 305.17 | 0 | -26.98 | 12667.28 | -65931.18 | -1911.45 |

| Station details | DATE | Total Schedule (MWHr) | Total Actual (MWHr) | Total SRAS (MWHr) | Total Deviation | Total Overinjection Charges(Rs) | Total Underinjection Charges (Rs) | Drawl Charges (Rs) |
|---|---|---|---|---|---|---|---|---|
| KREDL, PAVAGADA | 2026-10-20 | 298.70 | 309.39 | 0 | 10.69 | 27111.92 | -15169.45 | -1859.82 |
| KREDL, PAVAGADA | 2026-10-21 | 243.44 | 252.55 | 0 | 9.12 | 27636.58 | -24998.83 | -1824.24 |
| KREDL, PAVAGADA | 2026-10-22 | 208.76 | 194.93 | 0 | -13.82 | 21076.50 | -115627.88 | -1700.56 |
| KREDL, PAVAGADA | 2026-10-23 | 222.47 | 191.13 | 0 | -31.34 | 18973.27 | -95890.31 | -1824.95 |
| KREDL, PAVAGADA | 2026-10-24 | 172.54 | 137.61 | 0 | -34.93 | 12594.23 | -85803.09 | -1920.06 |
| KREDL, PAVAGADA | 2026-10-25 | 221.55 | 262.74 | 0 | 41.18 | 40441.13 | -13356.13 | -1991.02 |
| LANCO | 2026-10-19 | 0.00 | -29.53 | 0 | -29.53 | 0.00 | 0.00 | -223008.78 |
| LANCO | 2026-10-20 | 0.00 | -24.76 | 0 | -24.76 | 0.00 | 0.00 | -158526.03 |
| LANCO | 2026-10-21 | 0.00 | -21.38 | 0 | -21.38 | 0.00 | 0.00 | -133553.96 |
| LANCO | 2026-10-22 | 0.00 | -20.00 | 0 | -20.00 | 0.00 | 0.00 | -140114.07 |
| LANCO | 2026-10-23 | 0.00 | -20.11 | 0 | -20.11 | 0.00 | 0.00 | -135831.85 |
| LANCO | 2026-10-24 | 0.00 | -20.25 | 0 | -20.25 | 0.00 | 0.00 | -125234.53 |
| LANCO | 2026-10-25 | 0.00 | -20.25 | 0 | -20.25 | 0.00 | 0.00 | -84854.56 |
| LANCO-3 | 2026-10-19 | 0.00 | 0.00 | 0 | 0.00 | 0.00 | 0.00 | 0.00 |
| LANCO-3 | 2026-10-20 | 0.00 | 0.00 | 0 | 0.00 | 0.00 | 0.00 | 0.00 |
| LANCO-3 | 2026-10-21 | 0.00 | 0.00 | 0 | 0.00 | 0.00 | 0.00 | 0.00 |
| LANCO-3 | 2026-10-22 | 0.00 | 0.00 | 0 | 0.00 | 0.00 | 0.00 | 0.00 |
| LANCO-3 | 2026-10-23 | 0.00 | 0.00 | 0 | 0.00 | 0.00 | 0.00 | 0.00 |
| LANCO-3 | 2026-10-24 | 0.00 | 0.00 | 0 | 0.00 | 0.00 | 0.00 | 0.00 |
| LANCO-3 | 2026-10-25 | 0.00 | 0.00 | 0 | 0.00 | 0.00 | 0.00 | 0.00 |
| Manikaran Analytics Ltd.(NPKUNTA) | 2026-10-19 | 7554.19 | 7539.58 | 0 | -14.61 | 1580523.48 | -2007549.02 | -140626.44 |
| Manikaran Analytics Ltd.(NPKUNTA) | 2026-10-20 | 6786.28 | 6573.92 | 0 | -212.35 | 816808.14 | -1697667.42 | -142726.42 |
| Manikaran Analytics Ltd.(NPKUNTA) | 2026-10-21 | 4572.47 | 4630.42 | 0 | 57.96 | 1439658.86 | -3648926.11 | -146972.79 |
| Manikaran Analytics Ltd.(NPKUNTA) | 2026-10-22 | 4206.49 | 4127.12 | 0 | -79.37 | 1840262.53 | -4149516.91 | -147898.32 |
| Manikaran Analytics Ltd.(NPKUNTA) | 2026-10-23 | 4973.96 | 5304.75 | 0 | 330.79 | 1933760.26 | -1233574.05 | -150973.83 |
| Manikaran Analytics Ltd.(NPKUNTA) | 2026-10-24 | 5945.02 | 6263.00 | 0 | 317.98 | 2173914.50 | -2557471.01 | -156416.22 |
| Manikaran Analytics Ltd.(NPKUNTA) | 2026-10-25 | 4030.43 | 4794.18 | 0 | 763.75 | 2212744.21 | -316540.39 | -156240.75 |
| Manikaran Analytics Ltd.(Karur)(Wind) | 2026-10-19 | 883.18 | 694.77 | 0 | -188.41 | 595552.10 | -1447520.47 | 0.00 |
| Manikaran Analytics Ltd.(Karur)(Wind) | 2026-10-20 | 986.82 | 875.67 | 0 | -111.15 | 627580.99 | -968727.70 | 0.00 |
| Manikaran Analytics Ltd.(Karur)(Wind) | 2026-10-21 | 743.21 | 578.80 | 0 | -164.41 | 587332.16 | -1091275.28 | 0.00 |
| Manikaran Analytics Ltd.(Karur)(Wind) | 2026-10-22 | 593.13 | 238.82 | 0 | -354.31 | 246147.86 | -1332991.16 | 0.00 |
| Manikaran Analytics Ltd.(Karur)(Wind) | 2026-10-23 | 754.04 | 708.13 | 0 | -45.91 | 615447.66 | -903871.78 | 0.00 |
| Manikaran Analytics Ltd.(Karur)(Wind) | 2026-10-24 | 762.07 | 390.53 | 0 | -371.54 | 377315.45 | -1531726.87 | 0.00 |
| Manikaran Analytics Ltd.(Karur)(Wind) | 2026-10-25 | 667.44 | 323.94 | 0 | -343.49 | 374805.88 | -1422042.80 | 0.00 |
| Manikaran Analytics Ltd.(KOPPAL) | 2026-10-19 | 7214.74 | 6257.38 | 0 | -957.36 | 1414713.71 | -7835163.29 | 0.00 |
| Manikaran Analytics Ltd.(KOPPAL) | 2026-10-20 | 7937.80 | 8154.53 | 0 | 216.73 | 4169796.04 | -3887476.08 | 0.00 |
| Manikaran Analytics Ltd.(KOPPAL) | 2026-10-21 | 11357.55 | 11375.23 | 0 | 17.68 | 2697312.81 | -4739852.32 | 0.00 |
| Manikaran Analytics Ltd.(KOPPAL) | 2026-10-22 | 10557.11 | 10259.33 | 0 | -297.78 | 2473621.59 | -5514650.24 | 0.00 |
| Manikaran Analytics Ltd.(KOPPAL) | 2026-10-23 | 6698.20 | 5160.80 | 0 | -1537.40 | 1426055.65 | -10552457.56 | 0.00 |

| Station details | DATE | Total Schedule (MWHr) | Total Actual (MWHr) | Total SRAS (MWHr) | Total Deviation | Total Overinjection Charges(Rs) | Total Underinjection Charges (Rs) | Drawl Charges (Rs) |
|---|---|---|---|---|---|---|---|---|
| Manikaran Analytics Ltd.(KOPPAL) | 2026-10-24 | 6423.60 | 5871.58 | 0 | -552.01 | 1962194.64 | -6646307.76 | 0.00 |
| Manikaran Analytics Ltd.(KOPPAL) | 2026-10-25 | 8697.89 | 8537.15 | 0 | -160.74 | 2970339.43 | -6136147.91 | 0.00 |
| Manikaran Analytics Ltd.(Tuticorin) | 2026-10-19 | 2329.79 | 1503.43 | 0 | -826.36 | 1595648.20 | -4149144.08 | 0.00 |
| Manikaran Analytics Ltd.(Tuticorin) | 2026-10-20 | 2533.57 | 2320.62 | 0 | -212.95 | 2635872.74 | -3350888.01 | 0.00 |
| Manikaran Analytics Ltd.(Tuticorin) | 2026-10-21 | 2011.16 | 1665.70 | 0 | -345.46 | 1737956.29 | -2916398.46 | 0.00 |
| Manikaran Analytics Ltd.(Tuticorin) | 2026-10-22 | 2915.21 | 2060.78 | 0 | -854.43 | 1666788.04 | -4474364.65 | 0.00 |
| Manikaran Analytics Ltd.(Tuticorin) | 2026-10-23 | 3326.49 | 2337.62 | 0 | -988.87 | 1219746.61 | -4200697.29 | 0.00 |
| Manikaran Analytics Ltd.(Tuticorin) | 2026-10-24 | 3622.89 | 2786.06 | 0 | -836.83 | 1528171.26 | -4950305.73 | 0.00 |
| Manikaran Analytics Ltd.(Tuticorin) | 2026-10-25 | 3683.38 | 3535.23 | 0 | -148.16 | 1991984.89 | -2534284.91 | 0.00 |
| Manikaran Analytics Ltd.(Tuticorin,Solar) | 2026-10-19 | 2140.92 | 1949.48 | 0 | -191.44 | 350357.87 | -1559920.32 | -35711.61 |
| Manikaran Analytics Ltd.(Tuticorin,Solar) | 2026-10-20 | 1939.35 | 1879.09 | 0 | -60.26 | 276061.95 | -800817.75 | -33559.26 |
| Manikaran Analytics Ltd.(Tuticorin,Solar) | 2026-10-21 | 1214.37 | 1082.57 | 0 | -131.80 | 323496.37 | -1375728.90 | -35360.19 |
| Manikaran Analytics Ltd.(Tuticorin,Solar) | 2026-10-22 | 1392.76 | 1416.80 | 0 | 24.04 | 326770.32 | -441683.83 | -37424.69 |
| Manikaran Analytics Ltd.(Tuticorin,Solar) | 2026-10-23 | 1991.07 | 2004.06 | 0 | 12.99 | 448182.95 | -1094182.20 | -33998.51 |
| Manikaran Analytics Ltd.(Tuticorin,Solar) | 2026-10-24 | 2328.46 | 2056.72 | 0 | -271.74 | 141549.61 | -1138138.41 | -34701.33 |
| Manikaran Analytics Ltd.(Tuticorin,Solar) | 2026-10-25 | 1509.80 | 1234.47 | 0 | -275.33 | 218850.34 | -1568369.73 | -35096.65 |
| MEL | 2026-10-19 | 11395.71 | 11515.62 | 0 | 119.91 | 887758.30 | -2380620.11 | 0.00 |
| MEL | 2026-10-20 | 10811.70 | 11195.30 | 0 | 383.60 | 1329725.26 | -93211.86 | 0.00 |
| MEL | 2026-10-21 | 10705.48 | 10636.25 | 0 | -69.24 | 483502.34 | -4321460.74 | 0.00 |
| MEL | 2026-10-22 | 10593.99 | 10743.54 | 0 | 149.55 | 1542838.77 | -3393774.60 | 0.00 |
| MEL | 2026-10-23 | 8935.09 | 8439.42 | 0 | -495.67 | 714584.54 | -7574818.01 | 0.00 |
| MEL | 2026-10-24 | 10615.09 | 10684.24 | 0 | 69.15 | 962494.62 | -5421790.92 | 0.00 |
| MEL | 2026-10-25 | 9371.80 | 9721.30 | 0 | 349.50 | 905338.49 | -100075.88 | 0.00 |
| NTPC,NPKUNTA | 2026-10-19 | 948.32 | 985.86 | 0 | 37.54 | 570162.48 | -468141.62 | -56834.56 |
| NTPC,NPKUNTA | 2026-10-20 | 855.24 | 833.31 | 0 | -21.93 | 373544.14 | -520496.94 | -56453.12 |
| NTPC,NPKUNTA | 2026-10-21 | 654.30 | 585.12 | 0 | -69.18 | 373161.86 | -1447248.04 | -56262.40 |
| NTPC,NPKUNTA | 2026-10-22 | 557.19 | 523.01 | 0 | -34.18 | 427812.08 | -1051183.69 | -55690.24 |
| NTPC,NPKUNTA | 2026-10-23 | 754.67 | 658.69 | 0 | -95.98 | 302388.35 | -1108390.45 | -55308.80 |
| NTPC,NPKUNTA | 2026-10-24 | 882.52 | 819.62 | 0 | -62.90 | 415535.07 | -1195935.41 | -56262.40 |
| NTPC,NPKUNTA | 2026-10-25 | 442.49 | 556.19 | 0 | 113.70 | 570135.35 | -85807.31 | -57216.00 |
| NTPC Ramagundam 176MW FSP | 2026-10-19 | 817.28 | 1014.97 | 0 | 197.69 | 407005.13 | -18406.59 | -44574.45 |
| NTPC Ramagundam 176MW FSP | 2026-10-20 | 800.30 | 1013.20 | 0 | 212.90 | 178288.65 | -12898.22 | -47786.81 |
| NTPC Ramagundam 176MW FSP | 2026-10-21 | 800.40 | 1071.85 | 0 | 271.45 | 338063.45 | -4578.05 | -42582.64 |
| NTPC Ramagundam 176MW FSP | 2026-10-22 | 838.85 | 1024.24 | 0 | 185.39 | 293390.68 | -61800.69 | -39171.55 |
| NTPC Ramagundam 176MW FSP | 2026-10-23 | 875.12 | 1002.84 | 0 | 127.72 | 279251.39 | -53983.85 | -42070.30 |
| NTPC Ramagundam 176MW FSP | 2026-10-24 | 761.85 | 947.02 | 0 | 185.17 | 310696.82 | -27722.67 | -41155.81 |
| NTPC Ramagundam 176MW FSP | 2026-10-25 | 925.11 | 1078.48 | 0 | 153.37 | 173379.07 | -5323.95 | -32188.98 |

| Station details | DATE | Total Schedule (MWHr) | Total Actual (MWHr) | Total SRAS (MWHr) | Total Deviation | Total Overinjection Charges(Rs) | Total Underinjection Charges (Rs) | Drawl Charges (Rs) |
|---|---|---|---|---|---|---|---|---|
| Ostro, Hiriyur (Wind) | 2026-10-19 | 806.20 | 463.26 | 0 | -342.93 | 56405.64 | -1024392.37 | 0.00 |
| Ostro, Hiriyur (Wind) | 2026-10-20 | 985.15 | 814.50 | 0 | -170.65 | 219418.55 | -701548.33 | 0.00 |
| Ostro, Hiriyur (Wind) | 2026-10-21 | 2344.63 | 2807.81 | 0 | 463.18 | 1390493.48 | -726661.84 | 0.00 |
| Ostro, Hiriyur (Wind) | 2026-10-22 | 1993.65 | 2100.77 | 0 | 107.12 | 955458.86 | -1098105.76 | 0.00 |
| Ostro, Hiriyur (Wind) | 2026-10-23 | 968.40 | 853.73 | 0 | -114.67 | 600641.67 | -1054724.84 | 0.00 |
| Ostro, Hiriyur (Wind) | 2026-10-24 | 1100.71 | 1330.75 | 0 | 230.04 | 901186.83 | -863274.20 | 0.00 |
| Ostro, Hiriyur (Wind) | 2026-10-25 | 1205.29 | 657.89 | 0 | -547.40 | 48296.45 | -1666535.96 | 0.00 |
| Parampujya, PAVAGADA | 2026-10-19 | 936.61 | 888.21 | 0 | -48.40 | 154924.28 | -436558.66 | -14299.02 |
| Parampujya, PAVAGADA | 2026-10-20 | 815.47 | 810.95 | 0 | -4.52 | 139812.05 | -151363.07 | -14098.49 |
| Parampujya, PAVAGADA | 2026-10-21 | 850.02 | 764.56 | 0 | -85.46 | 102575.88 | -711399.82 | -14384.24 |
| Parampujya, PAVAGADA | 2026-10-22 | 704.89 | 587.20 | 0 | -117.69 | 135428.96 | -1252736.19 | -14129.79 |
| Parampujya, PAVAGADA | 2026-10-23 | 657.58 | 600.71 | 0 | -56.86 | 221374.35 | -968692.90 | -15025.77 |
| Parampujya, PAVAGADA | 2026-10-24 | 552.22 | 446.42 | 0 | -105.80 | 92993.24 | -790805.21 | -14686.10 |
| Parampujya, PAVAGADA | 2026-10-25 | 567.48 | 564.55 | 0 | -2.93 | 136462.60 | -144520.83 | -14799.24 |
| Renew-TN2, PAVAGADA | 2026-10-19 | 309.83 | 323.97 | 0 | 14.14 | 113780.63 | -259241.34 | -7494.70 |
| Renew-TN2, PAVAGADA | 2026-10-20 | 322.52 | 345.74 | 0 | 23.22 | 121778.57 | -46189.24 | -7963.27 |
| Renew-TN2, PAVAGADA | 2026-10-21 | 280.55 | 239.12 | 0 | -41.42 | 46816.14 | -397315.31 | -7647.81 |
| Renew-TN2, PAVAGADA | 2026-10-22 | 215.41 | 189.90 | 0 | -25.51 | 60690.38 | -397655.25 | -7857.13 |
| Renew-TN2, PAVAGADA | 2026-10-23 | 235.07 | 200.48 | 0 | -34.60 | 76947.95 | -537488.00 | -7977.62 |
| Renew-TN2, PAVAGADA | 2026-10-24 | 161.53 | 127.04 | 0 | -34.49 | 18841.68 | -233409.26 | -7877.62 |
| Renew-TN2, PAVAGADA | 2026-10-25 | 238.40 | 261.49 | 0 | 23.08 | 97844.74 | -112986.18 | -7569.49 |
| Renew Vyoman Ananthapuram(Wind) | 2026-10-19 | 299.06 | 659.49 | 0 | 360.43 | 0.00 | 0.00 | 0.00 |
| Renew Vyoman Ananthapuram(Wind) | 2026-10-20 | 434.88 | 779.48 | 0 | 344.61 | 0.00 | 0.00 | 0.00 |
| Renew Vyoman Ananthapuram(Wind) | 2026-10-21 | 689.11 | 954.67 | 0 | 265.56 | 0.00 | 0.00 | 0.00 |
| Renew Vyoman Ananthapuram(Wind) | 2026-10-22 | 635.53 | 986.89 | 0 | 351.37 | 0.00 | 0.00 | 0.00 |
| Renew Vyoman Ananthapuram(Wind) | 2026-10-23 | 234.25 | 476.07 | 0 | 241.82 | 0.00 | 0.00 | 0.00 |
| Renew Vyoman Ananthapuram(Wind) | 2026-10-24 | 394.28 | 860.18 | 0 | 465.90 | 0.00 | 0.00 | 0.00 |
| Renew Vyoman Ananthapuram(Wind) | 2026-10-25 | 293.20 | 650.51 | 0 | 357.31 | 0.00 | 0.00 | 0.00 |
|  | 2026-10-19 | 671.38 | 659.49 | 0 | -11.89 | 221966.82 | -317812.33 | 0.00 |
|  | 2026-10-20 | 840.09 | 779.48 | 0 | -60.61 | 148790.12 | -372020.63 | 0.00 |
|  | 2026-10-21 | 1065.76 | 954.67 | 0 | -111.09 | 153634.08 | -466830.57 | 0.00 |
|  | 2026-10-22 | 1019.07 | 986.89 | 0 | -32.17 | 258565.32 | -456325.50 | 0.00 |
|  | 2026-10-23 | 630.42 | 476.07 | 0 | -154.35 | 145127.50 | -616505.83 | 0.00 |
|  | 2026-10-24 | 725.28 | 860.18 | 0 | 134.90 | 399876.85 | -631481.53 | 0.00 |
|  | 2026-10-25 | 624.20 | 650.51 | 0 | 26.31 | 216677.29 | -429184.32 | 0.00 |
| Reconnect QCA, Pavagada | 2026-10-19 | 16171.61 | 15412.13 | 0 | -759.48 | 2069659.00 | -5125081.34 | -265618.45 |
| Reconnect QCA, Pavagada | 2026-10-20 | 14919.44 | 14336.50 | 0 | -582.94 | 710420.96 | -2373775.02 | -255906.97 |

| Station details | DATE | Total Schedule (MWHr) | Total Actual (MWHr) | Total SRAS (MWHr) | Total Deviation | Total Overinjection Charges(Rs) | Total Underinjection Charges (Rs) | Drawl Charges (Rs) |
|---|---|---|---|---|---|---|---|---|
| Reconnect QCA, Pavagada | 2026-10-21 | 14797.32 | 13223.10 | 0 | -1574.22 | 453885.40 | -6349670.66 | -253759.25 |
| Reconnect QCA, Pavagada | 2026-10-22 | 10622.32 | 9734.19 | 0 | -888.13 | 2306617.48 | -9217176.51 | -256160.25 |
| Reconnect QCA, Pavagada | 2026-10-23 | 11753.99 | 9927.43 | 0 | -1826.55 | 2195698.54 | -12439139.17 | -239712.39 |
| Reconnect QCA, Pavagada | 2026-10-24 | 9844.20 | 7257.83 | 0 | -2586.37 | 239228.18 | -11506832.27 | -260600.58 |
| Reconnect QCA, Pavagada | 2026-10-25 | 10744.42 | 10437.27 | 0 | -307.15 | 1268746.56 | -2116435.05 | -256644.90 |
| RSRPL (Gadag),(Wind) | 2026-10-19 | 875.59 | 582.34 | 0 | -293.25 | 322227.36 | -1215654.05 | 0.00 |
| RSRPL (Gadag),(Wind) | 2026-10-20 | 1304.68 | 1202.91 | 0 | -101.77 | 467349.84 | -1408392.59 | 0.00 |
| RSRPL (Gadag),(Wind) | 2026-10-21 | 2069.78 | 2091.71 | 0 | 21.93 | 594052.42 | -620832.10 | 0.00 |
| RSRPL (Gadag),(Wind) | 2026-10-22 | 1907.06 | 2050.27 | 0 | 143.22 | 795055.24 | -499322.02 | 0.00 |
| RSRPL (Gadag),(Wind) | 2026-10-23 | 1015.87 | 904.51 | 0 | -111.36 | 595892.16 | -1490308.27 | 0.00 |
| RSRPL (Gadag),(Wind) | 2026-10-24 | 909.30 | 1013.60 | 0 | 104.30 | 788809.10 | -1008277.49 | 0.00 |
| RSRPL (Gadag),(Wind) | 2026-10-25 | 1621.84 | 1550.05 | 0 | -71.79 | 640116.00 | -1426911.28 | 0.00 |
| NTPC, RSTPS Floating Solar Power Plant | 2026-10-19 | 476.50 | 580.97 | 0 | 104.48 | 210332.93 | -72654.39 | -30212.72 |
| NTPC, RSTPS Floating Solar Power Plant | 2026-10-20 | 396.70 | 581.93 | 0 | 185.23 | 76114.47 | -13264.68 | -30272.77 |
| NTPC, RSTPS Floating Solar Power Plant | 2026-10-21 | 476.77 | 612.47 | 0 | 135.70 | 178470.29 | -8809.55 | -25230.61 |
| NTPC, RSTPS Floating Solar Power Plant | 2026-10-22 | 494.88 | 594.46 | 0 | 99.58 | 189827.91 | -47053.51 | -28228.69 |
| NTPC, RSTPS Floating Solar Power Plant | 2026-10-23 | 494.47 | 573.89 | 0 | 79.43 | 164284.60 | -63651.19 | -26699.51 |
| NTPC, RSTPS Floating Solar Power Plant | 2026-10-24 | 455.47 | 568.26 | 0 | 112.79 | 201156.79 | -28206.71 | -25131.53 |
| NTPC, RSTPS Floating Solar Power Plant | 2026-10-25 | 412.27 | 631.12 | 0 | 218.85 | 103558.59 | -2336.73 | -17699.99 |
| SAEL1,Kurnool (Solar) | 2026-10-19 | 1818.93 | 1763.49 | 0 | -55.44 | 195915.14 | -586271.02 | -15849.60 |
| SAEL1,Kurnool (Solar) | 2026-10-20 | 2050.78 | 1837.79 | 0 | -212.98 | 85366.71 | -618407.02 | -14788.80 |
| SAEL1,Kurnool (Solar) | 2026-10-21 | 1624.55 | 1404.22 | 0 | -220.33 | 46581.60 | -618629.71 | -14726.40 |
| SAEL1,Kurnool (Solar) | 2026-10-22 | 1063.15 | 842.98 | 0 | -220.18 | 117875.94 | -835085.75 | -14289.60 |
| SAEL1,Kurnool (Solar) | 2026-10-23 | 1259.41 | 1368.86 | 0 | 109.45 | 230430.53 | -800847.07 | -15724.80 |
| SAEL1,Kurnool (Solar) | 2026-10-24 | 1293.14 | 804.61 | 0 | -488.53 | 87478.56 | -1881858.81 | -14976.00 |
| SAEL1,Kurnool (Solar) | 2026-10-25 | 1653.40 | 1764.06 | 0 | 110.66 | 279393.46 | -362479.08 | -14539.20 |
| SAEl2,Kurnool(Solar) | 2026-10-19 | 1946.63 | 2012.83 | 0 | 66.21 | 251895.92 | -395762.35 | -16848.00 |
| SAEl2,Kurnool(Solar) | 2026-10-20 | 2077.43 | 2080.61 | 0 | 3.18 | 176546.95 | -210420.99 | -17222.40 |
| SAEl2,Kurnool(Solar) | 2026-10-21 | 1666.32 | 1454.98 | 0 | -211.34 | 128339.63 | -810334.98 | -17596.80 |
| SAEl2,Kurnool(Solar) | 2026-10-22 | 1304.83 | 1301.06 | 0 | -3.77 | 251823.97 | -666118.64 | -17908.80 |
| SAEl2,Kurnool(Solar) | 2026-10-23 | 1380.68 | 951.33 | 0 | -429.35 | 141166.93 | -1681482.28 | -17596.80 |
| SAEl2,Kurnool(Solar) | 2026-10-24 | 1291.57 | 978.94 | 0 | -312.62 | 117283.34 | -1299402.79 | -17908.80 |
| SAEl2,Kurnool(Solar) | 2026-10-25 | 1613.26 | 1718.53 | 0 | 105.27 | 285664.95 | -255391.70 | -17160.00 |
| Spring Akshaya Urja,Pugalur | 2026-10-19 | 143.38 | 77.28 | 0 | -66.09 | 155591.59 | -983773.60 | 0.00 |
| Spring Akshaya Urja,Pugalur | 2026-10-20 | 166.28 | 111.51 | 0 | -54.77 | 180034.09 | -434175.24 | 0.00 |
| Spring Akshaya Urja,Pugalur | 2026-10-21 | 130.25 | 28.56 | 0 | -101.69 | 31319.19 | -690654.81 | 0.00 |
| Spring Akshaya Urja,Pugalur | 2026-10-22 | 94.95 | 15.84 | 0 | -79.11 | 54701.87 | -542474.07 | 0.00 |
| Spring Akshaya Urja,Pugalur | 2026-10-23 | 102.90 | 58.97 | 0 | -43.93 | 229903.27 | -445035.67 | 0.00 |
| Spring Akshaya Urja,Pugalur | 2026-10-24 | 97.65 | 40.01 | 0 | -57.64 | 135007.14 | -469439.18 | -93.91 |
| Spring Akshaya Urja,Pugalur | 2026-10-25 | 103.90 | 25.38 | 0 | -78.52 | 52110.50 | -344241.47 | 0.00 |

| Station details | DATE | Total Schedule (MWHr) | Total Actual (MWHr) | Total SRAS (MWHr) | Total Deviation | Total Overinjection Charges(Rs) | Total Underinjection Charges (Rs) | Drawl Charges (Rs) |
|---|---|---|---|---|---|---|---|---|
| Solar Energy Corporation of India Ltd,Pavagada | 2026-10-19 | 1742.42 | 1638.08 | 0 | -104.34 | 188969.85 | -641197.54 | -19051.20 |
| Solar Energy Corporation of India Ltd,Pavagada | 2026-10-20 | 1791.11 | 1551.42 | 0 | -239.69 | 49309.30 | -818808.98 | -16540.29 |
| Solar Energy Corporation of India Ltd,Pavagada | 2026-10-21 | 1624.31 | 1270.55 | 0 | -353.76 | 22184.35 | -1251959.25 | -18979.39 |
| Solar Energy Corporation of India Ltd,Pavagada | 2026-10-22 | 939.28 | 956.88 | 0 | 17.61 | 298586.10 | -781351.37 | -18217.17 |
| Solar Energy Corporation of India Ltd,Pavagada | 2026-10-23 | 1328.11 | 1043.01 | 0 | -285.10 | 164984.41 | -1462994.17 | -14425.60 |
| Solar Energy Corporation of India Ltd,Pavagada | 2026-10-24 | 1110.17 | 647.97 | 0 | -462.20 | 88419.77 | -1951865.27 | -14660.80 |
| Solar Energy Corporation of India Ltd,Pavagada | 2026-10-25 | 1449.44 | 1190.78 | 0 | -258.65 | 94890.46 | -999744.06 | -10035.20 |
| SEIL Project 1 (TPCIL) | 2026-10-19 | 26492.32 | 26500.44 | 0 | 8.11 | 180581.88 | -155811.65 | 0.00 |
| SEIL Project 1 (TPCIL) | 2026-10-20 | 22843.19 | 22861.60 | 0 | 18.41 | 201609.48 | -155079.29 | 0.00 |
| SEIL Project 1 (TPCIL) | 2026-10-21 | 21287.77 | 21185.60 | 0 | -102.17 | 352299.93 | -630955.97 | 0.00 |
| SEIL Project 1 (TPCIL) | 2026-10-22 | 21515.50 | 21519.20 | 0 | 3.70 | 240063.55 | -239932.03 | 0.00 |
| SEIL Project 1 (TPCIL) | 2026-10-23 | 23714.72 | 23847.42 | 0 | 132.70 | 485301.27 | -121505.24 | 0.00 |
| SEIL Project 1 (TPCIL) | 2026-10-24 | 24647.25 | 24717.60 | 0 | 70.35 | 293893.72 | -77168.49 | 0.00 |
| SEIL Project 1 (TPCIL) | 2026-10-25 | 22456.02 | 22498.47 | 0 | 42.45 | 495698.37 | -349876.12 | 0.00 |
| SEIL Project 2 | 2026-10-19 | 13860.60 | 13689.38 | 0 | -171.22 | 84547.92 | -821667.85 | 0.00 |
| SEIL Project 2 | 2026-10-20 | 13413.30 | 13211.78 | 0 | -201.52 | 126564.24 | -493186.18 | 0.00 |
| SEIL Project 2 | 2026-10-21 | 13924.17 | 13543.85 | 0 | -380.31 | 231265.30 | -1033062.96 | 0.00 |
| SEIL Project 2 | 2026-10-22 | 13807.50 | 13597.31 | 0 | -210.19 | 510395.08 | -864243.48 | 0.00 |
| SEIL Project 2 | 2026-10-23 | 13705.05 | 13496.51 | 0 | -208.54 | 329851.35 | -868981.60 | 0.00 |
| SEIL Project 2 | 2026-10-24 | 13826.25 | 13472.95 | 0 | -353.30 | 104063.81 | -1448673.40 | 0.00 |
| SEIL Project 2 | 2026-10-25 | 13549.65 | 13215.71 | 0 | -333.94 | 85978.78 | -776469.74 | 0.00 |
| JINDAL POWER LIMITED(Simhapuri Unit) | 2026-10-19 | 6822.19 | 6372.67 | 0 | -449.52 | 460679.92 | -4268793.89 | 0.00 |
| JINDAL POWER LIMITED(Simhapuri Unit) | 2026-10-20 | 6065.25 | 5862.74 | 0 | -202.51 | 576563.77 | -2887710.07 | 0.00 |
| JINDAL POWER LIMITED(Simhapuri Unit) | 2026-10-21 | 6849.72 | 5937.64 | 0 | -912.08 | 266823.37 | -6754619.20 | 0.00 |
| JINDAL POWER LIMITED(Simhapuri Unit) | 2026-10-22 | 7334.70 | 5408.39 | 0 | -1926.31 | 256445.58 | -18766161.39 | 0.00 |
| JINDAL POWER LIMITED(Simhapuri Unit) | 2026-10-23 | 6967.18 | 3717.09 | 0 | -3250.09 | 17685.98 | -28582909.23 | 0.00 |
| JINDAL POWER LIMITED(Simhapuri Unit) | 2026-10-24 | 6473.36 | 3623.76 | 0 | -2849.60 | 184311.86 | -21092902.43 | 0.00 |
| JINDAL POWER LIMITED(Simhapuri Unit) | 2026-10-25 | 3740.05 | 3527.79 | 0 | -212.25 | 301793.31 | -1864519.14 | 0.00 |
| Serentica3, Gadag | 2026-10-19 | 1352.09 | 1540.86 | 0 | 188.78 | 2081992.25 | -922262.63 | 0.00 |
| Serentica3, Gadag | 2026-10-20 | 1620.49 | 2233.57 | 0 | 613.08 | 2752593.60 | -931773.14 | 0.00 |
| Serentica3, Gadag | 2026-10-21 | 2400.81 | 2482.02 | 0 | 81.21 | 1559379.90 | -1579348.51 | 0.00 |
| Serentica3, Gadag | 2026-10-22 | 2028.50 | 2290.94 | 0 | 262.45 | 1676668.17 | -1842370.56 | 0.00 |
| Serentica3, Gadag | 2026-10-23 | 1448.39 | 1359.20 | 0 | -89.19 | 605327.28 | -1863896.66 | 0.00 |

| Station details | DATE | Total Schedule (MWHr) | Total Actual (MWHr) | Total SRAS (MWHr) | Total Deviation | Total Overinjection Charges(Rs) | Total Underinjection Charges (Rs) | Drawl Charges (Rs) |
|---|---|---|---|---|---|---|---|---|
| Serentica3, Gadag | 2026-10-24 | 1427.09 | 1667.78 | 0 | 240.68 | 1782752.84 | -704400.45 | 0.00 |
| Serentica3, Gadag | 2026-10-25 | 1903.56 | 2293.25 | 0 | 389.69 | 1028038.77 | -1499811.05 | 0.00 |
| NTPC, Simhadri Floating Solar Power Plant | 2026-10-19 | 19.00 | 115.94 | 0 | 96.94 | 100159.82 | -1443.00 | -4406.99 |
| NTPC, Simhadri Floating Solar Power Plant | 2026-10-20 | 32.18 | 132.05 | 0 | 99.87 | 49529.50 | -129.10 | -4406.98 |
| NTPC, Simhadri Floating Solar Power Plant | 2026-10-21 | 48.93 | 134.24 | 0 | 85.32 | 73928.83 | -843.00 | -3672.54 |
| NTPC, Simhadri Floating Solar Power Plant | 2026-10-22 | 63.53 | 114.92 | 0 | 51.40 | 83583.32 | -699.01 | -4087.12 |
| NTPC, Simhadri Floating Solar Power Plant | 2026-10-23 | 67.24 | 132.42 | 0 | 65.17 | 80218.27 | -1386.00 | -3997.61 |
| NTPC, Simhadri Floating Solar Power Plant | 2026-10-24 | 55.59 | 104.76 | 0 | 49.17 | 69520.49 | -1923.04 | -3965.64 |
| NTPC, Simhadri Floating Solar Power Plant | 2026-10-25 | 80.45 | 117.80 | 0 | 37.35 | 35531.57 | -1774.91 | -2845.43 |
| Sprng, Pugalur (Wind) | 2026-10-19 | 832.47 | 296.24 | 0 | -536.23 | 161348.82 | -1795725.58 | 0.00 |
| Sprng, Pugalur (Wind) | 2026-10-20 | 891.93 | 517.81 | 0 | -374.12 | 158149.53 | -1152796.62 | 0.00 |
| Sprng, Pugalur (Wind) | 2026-10-21 | 802.65 | 187.43 | 0 | -615.23 | 35408.17 | -1602693.25 | 0.00 |
| Sprng, Pugalur (Wind) | 2026-10-22 | 715.43 | 80.01 | 0 | -635.42 | 0.00 | -1610136.05 | 0.00 |
| Sprng, Pugalur (Wind) | 2026-10-23 | 707.25 | 341.78 | 0 | -365.47 | 205148.88 | -1276997.38 | 0.00 |
| Sprng, Pugalur (Wind) | 2026-10-24 | 706.43 | 149.10 | 0 | -557.33 | 97317.26 | -1525155.33 | 0.00 |
| Sprng, Pugalur (Wind) | 2026-10-25 | 704.80 | 147.25 | 0 | -557.55 | 51491.92 | -1474963.30 | 0.00 |
| SPRNG, NPKUNTA | 2026-10-19 | 1585.35 | 1551.55 | 0 | -33.80 | 266656.82 | -568286.89 | -19148.80 |
| SPRNG, NPKUNTA | 2026-10-20 | 1273.72 | 1344.66 | 0 | 70.94 | 326903.06 | -247452.28 | -20497.92 |
| SPRNG, NPKUNTA | 2026-10-21 | 810.25 | 1021.31 | 0 | 211.06 | 303287.88 | -177350.81 | -22499.84 |
| SPRNG, NPKUNTA | 2026-10-22 | 975.34 | 922.70 | 0 | -52.64 | 244565.81 | -781573.25 | -20889.60 |
| SPRNG, NPKUNTA | 2026-10-23 | 831.82 | 1108.78 | 0 | 276.96 | 511074.94 | -38601.43 | -22630.40 |
| SPRNG, NPKUNTA | 2026-10-24 | 1169.04 | 1375.15 | 0 | 206.11 | 409732.64 | -367512.53 | -22848.00 |
| SPRNG, NPKUNTA | 2026-10-25 | 821.88 | 999.38 | 0 | 177.49 | 472189.67 | -161699.93 | -22804.48 |
| TATA,NPKUNTA | 2026-10-19 | 490.11 | 497.20 | 0 | 7.09 | 182436.94 | -349095.87 | -9295.03 |
| TATA,NPKUNTA | 2026-10-20 | 452.44 | 409.69 | 0 | -42.75 | 40712.77 | -268392.03 | -11137.59 |
| TATA,NPKUNTA | 2026-10-21 | 295.24 | 305.80 | 0 | 10.56 | 181920.41 | -311609.25 | -9507.57 |
| TATA,NPKUNTA | 2026-10-22 | 260.33 | 252.31 | 0 | -8.02 | 158356.31 | -367274.13 | -9709.58 |
| TATA,NPKUNTA | 2026-10-23 | 293.23 | 358.19 | 0 | 64.96 | 219109.39 | -42498.66 | -11240.81 |
| TATA,NPKUNTA | 2026-10-24 | 430.22 | 420.64 | 0 | -9.58 | 143274.70 | -358093.29 | -10436.06 |
| TATA,NPKUNTA | 2026-10-25 | 321.80 | 326.90 | 0 | 5.11 | 134260.85 | -225902.56 | -10838.10 |
| TATA, PAVAGADA | 2026-10-19 | 2362.26 | 2359.39 | 0 | -2.86 | 466392.95 | -814775.03 | -43975.27 |
| TATA, PAVAGADA | 2026-10-20 | 2106.75 | 2119.71 | 0 | 12.96 | 362343.47 | -320872.85 | -42310.69 |
| TATA, PAVAGADA | 2026-10-21 | 2101.89 | 2033.45 | 0 | -68.45 | 287102.86 | -708454.05 | -42711.34 |
| TATA, PAVAGADA | 2026-10-22 | 1613.46 | 1443.71 | 0 | -169.75 | 316209.53 | -1578324.35 | -41926.38 |
| TATA, PAVAGADA | 2026-10-23 | 1649.82 | 1507.19 | 0 | -142.63 | 407984.34 | -1542517.94 | -42055.54 |
| TATA, PAVAGADA | 2026-10-24 | 1421.91 | 1167.35 | 0 | -254.56 | 128277.96 | -1267955.62 | -42465.90 |
| TATA, PAVAGADA | 2026-10-25 | 1515.50 | 1485.30 | 0 | -30.20 | 287044.36 | -405614.36 | -42996.52 |
| TP Saurya,Koppal(Solar) | 2026-10-19 | 2123.38 | 1929.79 | 0 | -193.59 | 233486.10 | -1647197.28 | -165251.54 |
| TP Saurya,Koppal(Solar) | 2026-10-20 | 1813.74 | 1702.68 | 0 | -111.06 | 26493.90 | -229296.10 | -168057.71 |
| TP Saurya,Koppal(Solar) | 2026-10-21 | 1998.05 | 1687.56 | 0 | -310.49 | 86480.73 | -1877887.29 | -141530.85 |

| Station details | DATE | Total Schedule (MWHr) | Total Actual (MWHr) | Total SRAS (MWHr) | Total Deviation | Total Overinjection Charges(Rs) | Total Underinjection Charges (Rs) | Drawl Charges (Rs) |
|---|---|---|---|---|---|---|---|---|
| TP Saurya,Koppal(Solar) | 2026-10-22 | 2005.92 | 1786.09 | 0 | -219.83 | 231116.86 | -1095414.92 | -162024.01 |
| TP Saurya,Koppal(Solar) | 2026-10-23 | 1344.38 | 944.36 | 0 | -400.01 | 81487.88 | -3610368.85 | -158496.35 |
| TP Saurya,Koppal(Solar) | 2026-10-24 | 1278.70 | 1173.81 | 0 | -104.88 | 210836.08 | -951949.26 | -139721.57 |
| TP Saurya,Koppal(Solar) | 2026-10-25 | 1484.90 | 1552.68 | 0 | 67.77 | 223245.54 | -126909.61 | -96289.79 |
| TP Vardhaman | 2026-10-19 | 205.57 | 156.20 | 0 | -49.37 | 183448.13 | -521581.97 | 0.00 |
| TP Vardhaman | 2026-10-20 | 141.69 | 201.66 | 0 | 59.97 | 379225.63 | -274580.10 | 0.00 |
| TP Vardhaman | 2026-10-21 | 176.00 | 228.26 | 0 | 52.26 | 375261.20 | -330491.06 | 0.00 |
| TP Vardhaman | 2026-10-22 | 145.50 | 68.48 | 0 | -77.02 | 108602.17 | -366672.60 | 0.00 |
| TP Vardhaman | 2026-10-23 | 172.45 | 221.20 | 0 | 48.75 | 417378.17 | -329529.14 | 0.00 |
| TP Vardhaman | 2026-10-24 | 172.22 | 128.23 | 0 | -43.98 | 257233.29 | -417778.77 | 0.00 |
| TP Vardhaman | 2026-10-25 | 148.94 | 92.87 | 0 | -56.07 | 176086.25 | -418463.98 | 0.00 |
| Vena Energy Vidyuth Private Ltd(Gadag),(Hybrid) | 2026-10-19 | 462.08 | 369.79 | 0 | -92.28 | 41205.18 | -319941.83 | 0.00 |
| Vena Energy Vidyuth Private Ltd(Gadag),(Hybrid) | 2026-10-20 | 587.74 | 513.98 | 0 | -73.75 | 265505.72 | -644039.42 | 0.00 |
| Vena Energy Vidyuth Private Ltd(Gadag),(Hybrid) | 2026-10-21 | 819.98 | 779.07 | 0 | -40.91 | 205868.67 | -422613.04 | 0.00 |
| Vena Energy Vidyuth Private Ltd(Gadag),(Hybrid) | 2026-10-22 | 796.70 | 702.94 | 0 | -93.75 | 170709.86 | -497511.79 | 0.00 |
| Vena Energy Vidyuth Private Ltd(Gadag),(Hybrid) | 2026-10-23 | 507.72 | 378.40 | 0 | -129.32 | 141095.11 | -685990.32 | 0.00 |
| Vena Energy Vidyuth Private Ltd(Gadag),(Hybrid) | 2026-10-24 | 449.94 | 532.00 | 0 | 82.06 | 377116.88 | -197661.43 | 0.00 |
| Vena Energy Vidyuth Private Ltd(Gadag),(Hybrid) | 2026-10-25 | 739.32 | 754.75 | 0 | 15.43 | 274033.93 | -509157.68 | 0.00 |
| Yarrow, PAVAGADA | 2026-10-19 | 316.96 | 265.89 | 0 | -51.08 | 13912.62 | -339948.93 | -9163.09 |
| Yarrow, PAVAGADA | 2026-10-20 | 324.59 | 283.28 | 0 | -41.30 | 1244.91 | -218597.75 | -9005.01 |
| Yarrow, PAVAGADA | 2026-10-21 | 284.30 | 226.20 | 0 | -58.10 | 18051.33 | -412163.06 | -9000.67 |
| Yarrow, PAVAGADA | 2026-10-22 | 188.51 | 179.92 | 0 | -8.59 | 81681.60 | -233644.76 | -9114.44 |
| Yarrow, PAVAGADA | 2026-10-23 | 244.50 | 180.82 | 0 | -63.68 | 57877.46 | -595164.98 | -9143.55 |
| Yarrow, PAVAGADA | 2026-10-24 | 211.43 | 142.87 | 0 | -68.56 | 16717.85 | -511945.86 | -9090.43 |
| Yarrow, PAVAGADA | 2026-10-25 | 242.37 | 228.87 | 0 | -13.49 | 66828.12 | -174821.33 | -9172.07 |
| Zentaris Renewable(Hiriyur) | 2026-10-19 | 982.18 | 1037.22 | 0 | 55.04 | 775976.71 | -306620.07 | 0.00 |
| Zentaris Renewable(Hiriyur) | 2026-10-20 | 1240.50 | 1265.77 | 0 | 25.27 | 953777.56 | -572444.55 | 0.00 |
| Zentaris Renewable(Hiriyur) | 2026-10-21 | 1921.85 | 1892.14 | 0 | -29.71 | 648126.40 | -1563872.92 | 0.00 |
| Zentaris Renewable(Hiriyur) | 2026-10-22 | 1800.38 | 1731.31 | 0 | -69.07 | 772907.92 | -2328504.49 | 0.00 |
| Zentaris Renewable(Hiriyur) | 2026-10-23 | 1121.03 | 1057.29 | 0 | -63.74 | 721288.13 | -1895087.45 | 0.00 |
| Zentaris Renewable(Hiriyur) | 2026-10-24 | 949.50 | 1104.17 | 0 | 154.67 | 1372927.87 | -1528746.98 | 0.00 |
| Zentaris Renewable(Hiriyur) | 2026-10-25 | 1205.23 | 1187.79 | 0 | -17.43 | 212432.94 | -835134.71 | 0.00 |

# DSM Daywise Statement for WS-Sellers pertaining to the account statements as per the Hon'ble Karnataka High Court interim order

## From 19/10/26 TO 25/10/26

| Station details | DATE | Total Schedule (MWHr) | Total Actual (MWHr) | Total SRAS (MWHr) | Total Deviation | Total Overinjection Charges(Rs) | Total Underinjection Charges (Rs) | Drawl Charges (Rs) |
|---|---|---|---|---|---|---|---|---|
| Azure,NPKUNTA | 2026-10-19 | 264.66 | 275.68 | 0 | 11.02 | 149176.05 | -100449.85 | -2804.12 |
| Azure,NPKUNTA | 2026-10-20 | 255.43 | 256.04 | 0 | 0.61 | 136070.39 | -134298.74 | -2759.05 |
| Azure,NPKUNTA | 2026-10-21 | 176.53 | 161.70 | 0 | -14.82 | 146924.08 | -225383.65 | -2924.46 |
| Azure,NPKUNTA | 2026-10-22 | 158.78 | 145.32 | 0 | -13.46 | 139295.63 | -209825.24 | -2679.97 |
| Azure,NPKUNTA | 2026-10-23 | 192.92 | 184.93 | 0 | -7.98 | 104710.61 | -138729.91 | -2785.01 |
| Azure,NPKUNTA | 2026-10-24 | 230.48 | 223.02 | 0 | -7.45 | 136301.07 | -172706.75 | -2810.20 |
| Azure,NPKUNTA | 2026-10-25 | 172.34 | 193.47 | 0 | 21.14 | 133234.60 | -38558.49 | -2875.36 |
| Fortum Solar, PAVAGADA | 2026-10-19 | 1585.41 | 1561.57 | 0 | -23.84 | 255169.87 | -309170.67 | -17426.23 |
| Fortum Solar, PAVAGADA | 2026-10-20 | 1294.27 | 1376.82 | 0 | 82.55 | 278475.40 | -47208.50 | -17887.57 |
| Fortum Solar, PAVAGADA | 2026-10-21 | 1407.20 | 1372.87 | 0 | -34.33 | 347377.20 | -436958.76 | -16697.49 |
| Fortum Solar, PAVAGADA | 2026-10-22 | 1116.72 | 987.06 | 0 | -129.66 | 259273.67 | -633777.21 | -16912.92 |
| Fortum Solar, PAVAGADA | 2026-10-23 | 1114.65 | 1001.25 | 0 | -113.39 | 316017.78 | -657430.61 | -16084.14 |
| Fortum Solar, PAVAGADA | 2026-10-24 | 976.14 | 759.17 | 0 | -216.97 | 53752.99 | -668783.93 | -16609.71 |
| Fortum Solar, PAVAGADA | 2026-10-25 | 942.66 | 1058.55 | 0 | 115.90 | 341302.15 | -96280.43 | -17588.99 |
| GIWPL(Gadag),(Wind) | 2026-10-19 | 264.74 | 287.74 | 0 | 23.01 | 250786.01 | -189172.77 | 0.00 |
| GIWPL(Gadag),(Wind) | 2026-10-20 | 479.41 | 518.37 | 0 | 38.96 | 459381.65 | -390334.74 | 0.00 |
| GIWPL(Gadag),(Wind) | 2026-10-21 | 733.21 | 878.69 | 0 | 145.48 | 538504.97 | -171204.39 | 0.00 |
| GIWPL(Gadag),(Wind) | 2026-10-22 | 712.81 | 708.45 | 0 | -4.36 | 241732.68 | -255201.67 | 0.00 |
| GIWPL(Gadag),(Wind) | 2026-10-23 | 357.60 | 392.19 | 0 | 34.59 | 365850.42 | -314403.11 | 0.00 |
| GIWPL(Gadag),(Wind) | 2026-10-24 | 384.19 | 479.30 | 0 | 95.11 | 445941.93 | -205958.31 | 0.00 |
| GIWPL(Gadag),(Wind) | 2026-10-25 | 619.81 | 719.04 | 0 | 99.23 | 492901.81 | -280645.55 | 0.00 |
| Greenko(Solar) | 2026-10-19 | 1975.37 | 3288.71 | 0 | 1313.34 | 3909556.56 | -119722.21 | -199907.03 |
| Greenko(Solar) | 2026-10-20 | 2298.97 | 3296.26 | 0 | 997.29 | 3231237.81 | -160464.97 | -295276.63 |
| Greenko(Solar) | 2026-10-21 | 2602.74 | 2830.28 | 0 | 227.54 | 1536783.13 | -525632.34 | -400743.26 |
| Greenko(Solar) | 2026-10-22 | 1790.53 | 1787.34 | 0 | -3.19 | 1443600.09 | -1019054.17 | -473085.51 |
| Greenko(Solar) | 2026-10-23 | 1461.61 | 3423.67 | 0 | 1962.06 | 6114576.76 | -952652.04 | -246029.01 |
| Greenko(Solar) | 2026-10-24 | 1900.42 | 1030.73 | 0 | -869.68 | 745701.71 | -3116625.50 | -423990.42 |
| Greenko(Solar) | 2026-10-25 | 3322.95 | 5960.76 | 0 | 2637.81 | 7123728.48 | -321834.90 | -545556.27 |
| IRCON Renewable Power Ltd(Pavagada),Firm | 2026-10-19 | 1979.32 | 1983.23 | 0 | 3.92 | 502738.64 | -499982.43 | -22974.72 |
| IRCON Renewable Power Ltd(Pavagada),Firm | 2026-10-20 | 1721.02 | 1764.96 | 0 | 43.94 | 263038.43 | -158458.40 | -21060.16 |
| IRCON Renewable Power Ltd(Pavagada),Firm | 2026-10-21 | 2104.55 | 1617.70 | 0 | -486.85 | 53298.88 | -992774.35 | -21060.16 |
| IRCON Renewable Power Ltd(Pavagada),Firm | 2026-10-22 | 1547.14 | 1123.90 | 0 | -423.23 | 216449.01 | -1073979.20 | -20566.08 |
| IRCON Renewable Power Ltd(Pavagada),Firm | 2026-10-23 | 1004.86 | 1038.56 | 0 | 33.70 | 306962.53 | -227479.07 | -22233.60 |

| Station details | DATE | Total Schedule (MWHr) | Total Actual (MWHr) | Total SRAS (MWHr) | Total Deviation | Total Overinjection Charges(Rs) | Total Underinjection Charges (Rs) | Drawl Charges (Rs) |
|---|---|---|---|---|---|---|---|---|
| IRCON Renewable Power Ltd(Pavagada),Firm | 2026-10-24 | 893.97 | 774.91 | 0 | -119.06 | 235481.79 | -445647.05 | -21986.56 |
| IRCON Renewable Power Ltd(Pavagada),Firm | 2026-10-25 | 1062.87 | 1138.02 | 0 | 75.15 | 243114.56 | -81674.71 | -21986.56 |
| JSW Renew Energy Twenty(Solar),Pavagada | 2026-10-19 | 1923.53 | 1652.34 | 0 | -271.18 | 116247.94 | -853166.52 | -63006.62 |
| JSW Renew Energy Twenty(Solar),Pavagada | 2026-10-20 | 2067.68 | 1699.78 | 0 | -367.90 | 83.23 | -1010414.23 | -62756.93 |
| JSW Renew Energy Twenty(Solar),Pavagada | 2026-10-21 | 1881.05 | 1415.38 | 0 | -465.67 | 10944.43 | -1347179.62 | -62007.84 |
| JSW Renew Energy Twenty(Solar),Pavagada | 2026-10-22 | 1154.93 | 1126.22 | 0 | -28.70 | 490793.70 | -562225.31 | -62424.00 |
| JSW Renew Energy Twenty(Solar),Pavagada | 2026-10-23 | 1440.31 | 1095.55 | 0 | -344.75 | 385308.96 | -1427183.06 | -61591.68 |
| JSW Renew Energy Twenty(Solar),Pavagada | 2026-10-24 | 1238.09 | 712.02 | 0 | -526.06 | 63753.91 | -1603408.40 | -68916.10 |
| JSW Renew Energy Twenty(Solar),Pavagada | 2026-10-25 | 1500.99 | 1131.09 | 0 | -369.89 | 201923.06 | -1291569.06 | -71662.75 |
| Manikaran Analytics Ltd.(NPKUNTA) | 2026-10-19 | 7554.19 | 7539.58 | 0 | -14.61 | 1847814.84 | -1777614.63 | -140626.44 |
| Manikaran Analytics Ltd.(NPKUNTA) | 2026-10-20 | 6786.28 | 6573.92 | 0 | -212.35 | 826698.01 | -1488610.12 | -142726.42 |
| Manikaran Analytics Ltd.(NPKUNTA) | 2026-10-21 | 4572.47 | 4630.42 | 0 | 57.96 | 2987886.88 | -2815424.42 | -146972.79 |
| Manikaran Analytics Ltd.(NPKUNTA) | 2026-10-22 | 4206.49 | 4127.12 | 0 | -79.37 | 3106132.25 | -3372510.15 | -147898.32 |
| Manikaran Analytics Ltd.(NPKUNTA) | 2026-10-23 | 4973.96 | 5304.75 | 0 | 330.79 | 2499664.68 | -1186348.20 | -150973.83 |
| Manikaran Analytics Ltd.(NPKUNTA) | 2026-10-24 | 5945.02 | 6263.00 | 0 | 317.98 | 3387633.82 | -2099733.72 | -156416.22 |
| Manikaran Analytics Ltd.(NPKUNTA) | 2026-10-25 | 4030.43 | 4794.18 | 0 | 763.75 | 2872229.81 | -316540.39 | -156240.75 |
| Manikaran Analytics Ltd.(Karur)(Wind) | 2026-10-19 | 883.18 | 694.77 | 0 | -188.41 | 825362.74 | -1437394.91 | 0.00 |
| Manikaran Analytics Ltd.(Karur)(Wind) | 2026-10-20 | 986.82 | 875.67 | 0 | -111.15 | 630395.93 | -968727.70 | 0.00 |
| Manikaran Analytics Ltd.(Karur)(Wind) | 2026-10-21 | 743.21 | 578.80 | 0 | -164.41 | 590810.15 | -1091275.28 | 0.00 |
| Manikaran Analytics Ltd.(Karur)(Wind) | 2026-10-22 | 593.13 | 238.82 | 0 | -354.31 | 253970.60 | -1332991.16 | 0.00 |
| Manikaran Analytics Ltd.(Karur)(Wind) | 2026-10-23 | 754.04 | 708.13 | 0 | -45.91 | 745414.09 | -903871.78 | 0.00 |
| Manikaran Analytics Ltd.(Karur)(Wind) | 2026-10-24 | 762.07 | 390.53 | 0 | -371.54 | 390953.55 | -1522881.45 | 0.00 |
| Manikaran Analytics Ltd.(Karur)(Wind) | 2026-10-25 | 667.44 | 323.94 | 0 | -343.49 | 376445.39 | -1422042.80 | 0.00 |
| Manikaran Analytics Ltd.(KOPPAL) | 2026-10-19 | 7214.74 | 6257.38 | 0 | -957.36 | 1421543.25 | -7302008.88 | 0.00 |
| Manikaran Analytics Ltd.(KOPPAL) | 2026-10-20 | 7937.80 | 8154.53 | 0 | 216.73 | 4592564.34 | -3708979.89 | 0.00 |
| Manikaran Analytics Ltd.(KOPPAL) | 2026-10-21 | 11357.55 | 11375.23 | 0 | 17.68 | 3641012.27 | -4572304.62 | 0.00 |
| Manikaran Analytics Ltd.(KOPPAL) | 2026-10-22 | 10557.11 | 10259.33 | 0 | -297.78 | 2594168.60 | -5369207.21 | 0.00 |
| Manikaran Analytics Ltd.(KOPPAL) | 2026-10-23 | 6698.20 | 5160.80 | 0 | -1537.40 | 1448475.26 | -9460634.18 | 0.00 |
| Manikaran Analytics Ltd.(KOPPAL) | 2026-10-24 | 6423.60 | 5871.58 | 0 | -552.01 | 2594512.77 | -6434890.65 | 0.00 |
| Manikaran Analytics Ltd.(KOPPAL) | 2026-10-25 | 8697.89 | 8537.15 | 0 | -160.74 | 3781722.46 | -5393762.13 | 0.00 |

| Station details | DATE | Total Schedule (MWHr) | Total Actual (MWHr) | Total SRAS (MWHr) | Total Deviation | Total Overinjection Charges(Rs) | Total Underinjection Charges (Rs) | Drawl Charges (Rs) |
|---|---|---|---|---|---|---|---|---|
| Manikaran Analytics Ltd.(Tuticorin) | 2026-10-19 | 2329.79 | 1503.43 | 0 | -826.36 | 1637629.40 | -4112456.76 | 0.00 |
| Manikaran Analytics Ltd.(Tuticorin) | 2026-10-20 | 2533.57 | 2320.62 | 0 | -212.95 | 2708589.39 | -3348388.69 | 0.00 |
| Manikaran Analytics Ltd.(Tuticorin) | 2026-10-21 | 2011.16 | 1665.70 | 0 | -345.46 | 1871569.67 | -2916398.46 | 0.00 |
| Manikaran Analytics Ltd.(Tuticorin) | 2026-10-22 | 2915.21 | 2060.78 | 0 | -854.43 | 1889847.41 | -4464952.47 | 0.00 |
| Manikaran Analytics Ltd.(Tuticorin) | 2026-10-23 | 3326.49 | 2337.62 | 0 | -988.87 | 1229874.92 | -4186730.95 | 0.00 |
| Manikaran Analytics Ltd.(Tuticorin) | 2026-10-24 | 3622.89 | 2786.06 | 0 | -836.83 | 2190254.45 | -4792493.01 | 0.00 |
| Manikaran Analytics Ltd.(Tuticorin) | 2026-10-25 | 3683.38 | 3535.23 | 0 | -148.16 | 1991984.89 | -2534284.91 | 0.00 |
| Manikaran Analytics Ltd.(Tuticorin,Solar) | 2026-10-19 | 2140.92 | 1949.48 | 0 | -191.44 | 491940.25 | -1044357.15 | -35711.61 |
| Manikaran Analytics Ltd.(Tuticorin,Solar) | 2026-10-20 | 1939.35 | 1879.09 | 0 | -60.26 | 434399.66 | -600974.89 | -33559.26 |
| Manikaran Analytics Ltd.(Tuticorin,Solar) | 2026-10-21 | 1214.37 | 1082.57 | 0 | -131.80 | 589384.95 | -963875.89 | -35360.19 |
| Manikaran Analytics Ltd.(Tuticorin,Solar) | 2026-10-22 | 1392.76 | 1416.80 | 0 | 24.04 | 480903.29 | -389432.26 | -37424.69 |
| Manikaran Analytics Ltd.(Tuticorin,Solar) | 2026-10-23 | 1991.07 | 2004.06 | 0 | 12.99 | 739943.02 | -747388.94 | -33998.51 |
| Manikaran Analytics Ltd.(Tuticorin,Solar) | 2026-10-24 | 2328.46 | 2056.72 | 0 | -271.74 | 143130.56 | -853812.78 | -34701.33 |
| Manikaran Analytics Ltd.(Tuticorin,Solar) | 2026-10-25 | 1509.80 | 1234.47 | 0 | -275.33 | 274018.86 | -1051349.31 | -35096.65 |
| NTPC Ramagundam 176MW FSP | 2026-10-19 | 817.28 | 1014.97 | 0 | 197.69 | 624789.34 | -18406.59 | -44574.45 |
| NTPC Ramagundam 176MW FSP | 2026-10-20 | 800.30 | 1013.20 | 0 | 212.90 | 214945.79 | -12898.22 | -47786.81 |
| NTPC Ramagundam 176MW FSP | 2026-10-21 | 800.40 | 1071.85 | 0 | 271.45 | 547187.29 | -4578.05 | -42582.64 |
| NTPC Ramagundam 176MW FSP | 2026-10-22 | 838.85 | 1024.24 | 0 | 185.39 | 466937.58 | -61319.79 | -39171.55 |
| NTPC Ramagundam 176MW FSP | 2026-10-23 | 875.12 | 1002.84 | 0 | 127.72 | 366746.08 | -53983.85 | -42070.30 |
| NTPC Ramagundam 176MW FSP | 2026-10-24 | 761.85 | 947.02 | 0 | 185.17 | 428640.75 | -27722.67 | -41155.81 |
| NTPC Ramagundam 176MW FSP | 2026-10-25 | 925.11 | 1078.48 | 0 | 153.37 | 200719.61 | -5323.95 | -32188.98 |
| Ostro, Hiriyur (Wind) | 2026-10-19 | 806.20 | 463.26 | 0 | -342.93 | 56405.64 | -1023478.12 | 0.00 |
| Ostro, Hiriyur (Wind) | 2026-10-20 | 985.15 | 814.50 | 0 | -170.65 | 219418.55 | -700648.75 | 0.00 |
| Ostro, Hiriyur (Wind) | 2026-10-21 | 2344.63 | 2807.81 | 0 | 463.18 | 1882641.00 | -646817.49 | 0.00 |
| Ostro, Hiriyur (Wind) | 2026-10-22 | 1993.65 | 2100.77 | 0 | 107.12 | 1239032.97 | -984015.89 | 0.00 |
| Ostro, Hiriyur (Wind) | 2026-10-23 | 968.40 | 853.73 | 0 | -114.67 | 685827.66 | -1020706.62 | 0.00 |
| Ostro, Hiriyur (Wind) | 2026-10-24 | 1100.71 | 1330.75 | 0 | 230.04 | 1408061.52 | -842357.69 | 0.00 |
| Ostro, Hiriyur (Wind) | 2026-10-25 | 1205.29 | 657.89 | 0 | -547.40 | 48532.20 | -1597665.36 | 0.00 |
| Renew Vyoman Ananthapuram(Wind) | 2026-10-19 | 299.06 | 659.49 | 0 | 360.43 | 0.00 | 0.00 | 0.00 |
| Renew Vyoman Ananthapuram(Wind) | 2026-10-20 | 434.88 | 779.48 | 0 | 344.61 | 0.00 | 0.00 | 0.00 |
| Renew Vyoman Ananthapuram(Wind) | 2026-10-21 | 689.11 | 954.67 | 0 | 265.56 | 0.00 | 0.00 | 0.00 |
| Renew Vyoman Ananthapuram(Wind) | 2026-10-22 | 635.53 | 986.89 | 0 | 351.37 | 0.00 | 0.00 | 0.00 |
| Renew Vyoman Ananthapuram(Wind) | 2026-10-23 | 234.25 | 476.07 | 0 | 241.82 | 0.00 | 0.00 | 0.00 |
| Renew Vyoman Ananthapuram(Wind) | 2026-10-24 | 394.28 | 860.18 | 0 | 465.90 | 0.00 | 0.00 | 0.00 |

| Station details | DATE | Total Schedule (MWHr) | Total Actual (MWHr) | Total SRAS (MWHr) | Total Deviation | Total Overinjection Charges(Rs) | Total Underinjection Charges (Rs) | Drawl Charges (Rs) |
|---|---|---|---|---|---|---|---|---|
| Renew Vyoman Ananthapuram(Wind) | 2026-10-25 | 293.20 | 650.51 | 0 | 357.31 | 0.00 | 0.00 | 0.00 |
| | 2026-10-19 | 671.38 | 659.49 | 0 | -11.89 | 270349.30 | -299469.73 | 0.00 |
| | 2026-10-20 | 840.09 | 779.48 | 0 | -60.61 | 182447.44 | -326134.55 | 0.00 |
| | 2026-10-21 | 1065.76 | 954.67 | 0 | -111.09 | 168489.03 | -429356.06 | 0.00 |
| | 2026-10-22 | 1019.07 | 986.89 | 0 | -32.17 | 315886.03 | -393092.11 | 0.00 |
| | 2026-10-23 | 630.42 | 476.07 | 0 | -154.35 | 194057.47 | -558151.32 | 0.00 |
| | 2026-10-24 | 725.28 | 860.18 | 0 | 134.90 | 734522.48 | -464875.89 | 0.00 |
| | 2026-10-25 | 624.20 | 650.51 | 0 | 26.31 | 428356.79 | -387488.97 | 0.00 |
| Reconnect QCA, Pavagada | 2026-10-19 | 16171.61 | 15412.13 | 0 | -759.48 | 2261825.95 | -4492339.08 | -265618.45 |
| Reconnect QCA, Pavagada | 2026-10-20 | 14919.44 | 14336.50 | 0 | -582.94 | 710420.96 | -2362480.14 | -255906.97 |
| Reconnect QCA, Pavagada | 2026-10-21 | 14797.32 | 13223.10 | 0 | -1574.22 | 470781.82 | -5540030.04 | -253759.25 |
| Reconnect QCA, Pavagada | 2026-10-22 | 10622.32 | 9734.19 | 0 | -888.13 | 3486809.18 | -6423205.28 | -256160.25 |
| Reconnect QCA, Pavagada | 2026-10-23 | 11753.99 | 9927.43 | 0 | -1826.55 | 2537463.39 | -8643890.48 | -239712.39 |
| Reconnect QCA, Pavagada | 2026-10-24 | 9844.20 | 7257.83 | 0 | -2586.37 | 243222.34 | -8633703.38 | -260600.58 |
| Reconnect QCA, Pavagada | 2026-10-25 | 10744.42 | 10437.27 | 0 | -307.15 | 1289741.50 | -2057367.10 | -256644.90 |
| RSRPL (Gadag),(Wind) | 2026-10-19 | 875.59 | 582.34 | 0 | -293.25 | 341544.10 | -1188066.53 | 0.00 |
| RSRPL (Gadag),(Wind) | 2026-10-20 | 1304.68 | 1202.91 | 0 | -101.77 | 834115.25 | -1216601.44 | 0.00 |
| RSRPL (Gadag),(Wind) | 2026-10-21 | 2069.78 | 2091.71 | 0 | 21.93 | 658142.49 | -602379.94 | 0.00 |
| RSRPL (Gadag),(Wind) | 2026-10-22 | 1907.06 | 2050.27 | 0 | 143.22 | 891631.86 | -490486.75 | 0.00 |
| RSRPL (Gadag),(Wind) | 2026-10-23 | 1015.87 | 904.51 | 0 | -111.36 | 924824.01 | -1349011.30 | 0.00 |
| RSRPL (Gadag),(Wind) | 2026-10-24 | 909.30 | 1013.60 | 0 | 104.30 | 1196894.30 | -971505.94 | 0.00 |
| RSRPL (Gadag),(Wind) | 2026-10-25 | 1621.84 | 1550.05 | 0 | -71.79 | 956841.84 | -1237658.99 | 0.00 |
| RSRPL Koppal (Wind) | 2026-10-19 | 945.14 | 472.45 | 0 | -472.69 | 397806.62 | -1775152.80 | 0.00 |
| RSRPL Koppal (Wind) | 2026-10-20 | 1266.16 | 1056.42 | 0 | -209.74 | 702229.10 | -1322610.05 | 0.00 |
| RSRPL Koppal (Wind) | 2026-10-21 | 2044.78 | 2115.55 | 0 | 70.77 | 771992.05 | -608806.09 | 0.00 |
| RSRPL Koppal (Wind) | 2026-10-22 | 1793.33 | 1552.00 | 0 | -241.33 | 480723.25 | -1188217.46 | 0.00 |
| RSRPL Koppal (Wind) | 2026-10-23 | 993.16 | 840.06 | 0 | -153.10 | 863595.64 | -1376403.56 | 0.00 |
| RSRPL Koppal (Wind) | 2026-10-24 | 881.80 | 754.98 | 0 | -126.83 | 733692.38 | -1130911.50 | 0.00 |
| RSRPL Koppal (Wind) | 2026-10-25 | 1636.44 | 1419.62 | 0 | -216.82 | 560242.78 | -1209426.19 | 0.00 |
| NTPC, RSTPS Floating Solar Power Plant | 2026-10-19 | 476.50 | 580.97 | 0 | 104.48 | 339586.33 | -72000.97 | -30212.72 |
| NTPC, RSTPS Floating Solar Power Plant | 2026-10-20 | 396.70 | 581.93 | 0 | 185.23 | 117595.34 | -13264.68 | -30272.77 |
| NTPC, RSTPS Floating Solar Power Plant | 2026-10-21 | 476.77 | 612.47 | 0 | 135.70 | 278838.63 | -8809.55 | -25230.61 |
| NTPC, RSTPS Floating Solar Power Plant | 2026-10-22 | 494.88 | 594.46 | 0 | 99.58 | 275794.66 | -47028.95 | -28228.69 |
| NTPC, RSTPS Floating Solar Power Plant | 2026-10-23 | 494.47 | 573.89 | 0 | 79.43 | 233439.59 | -62874.28 | -26699.51 |
| NTPC, RSTPS Floating Solar Power Plant | 2026-10-24 | 455.47 | 568.26 | 0 | 112.79 | 278042.35 | -28206.71 | -25131.53 |
| NTPC, RSTPS Floating Solar Power Plant | 2026-10-25 | 412.27 | 631.12 | 0 | 218.85 | 178764.15 | -2336.73 | -17699.99 |
| SAEL1,Kurnool (Solar) | 2026-10-19 | 1818.93 | 1763.49 | 0 | -55.44 | 331318.85 | -436029.36 | -15849.60 |
| SAEL1,Kurnool (Solar) | 2026-10-20 | 2050.78 | 1837.79 | 0 | -212.98 | 86991.45 | -491219.82 | -14788.80 |
| SAEL1,Kurnool (Solar) | 2026-10-21 | 1624.55 | 1404.22 | 0 | -220.33 | 47439.60 | -472161.11 | -14726.40 |
| SAEL1,Kurnool (Solar) | 2026-10-22 | 1063.15 | 842.98 | 0 | -220.18 | 159515.07 | -595400.52 | -14289.60 |
| SAEL1,Kurnool (Solar) | 2026-10-23 | 1259.41 | 1368.86 | 0 | 109.45 | 679775.95 | -549838.58 | -15724.80 |
| SAEL1,Kurnool (Solar) | 2026-10-24 | 1293.14 | 804.61 | 0 | -488.53 | 207630.54 | -1258130.84 | -14976.00 |
| SAEL1,Kurnool (Solar) | 2026-10-25 | 1653.40 | 1764.06 | 0 | 110.66 | 483368.33 | -275686.33 | -14539.20 |

| Station details | DATE | Total Schedule (MWHr) | Total Actual (MWHr) | Total SRAS (MWHr) | Total Deviation | Total Overinjection Charges(Rs) | Total Underinjection Charges (Rs) | Drawl Charges (Rs) |
|---|---|---|---|---|---|---|---|---|
| SAEl2,Kurnool(Solar) | 2026-10-19 | 1946.63 | 2012.83 | 0 | 66.21 | 413276.55 | -284420.37 | -16848.00 |
| SAEl2,Kurnool(Solar) | 2026-10-20 | 2077.43 | 2080.61 | 0 | 3.18 | 190646.03 | -170454.96 | -17222.40 |
| SAEl2,Kurnool(Solar) | 2026-10-21 | 1666.32 | 1454.98 | 0 | -211.34 | 176804.54 | -587208.18 | -17596.80 |
| SAEl2,Kurnool(Solar) | 2026-10-22 | 1304.83 | 1301.06 | 0 | -3.77 | 424765.77 | -453791.72 | -17908.80 |
| SAEl2,Kurnool(Solar) | 2026-10-23 | 1380.68 | 951.33 | 0 | -429.35 | 189372.30 | -1099787.91 | -17596.80 |
| SAEl2,Kurnool(Solar) | 2026-10-24 | 1291.57 | 978.94 | 0 | -312.62 | 229971.50 | -888416.30 | -17908.80 |
| SAEl2,Kurnool(Solar) | 2026-10-25 | 1613.26 | 1718.53 | 0 | 105.27 | 411730.01 | -200230.88 | -17160.00 |
| Spring Akshaya Urja,Pugalur | 2026-10-19 | 143.38 | 77.28 | 0 | -66.09 | 359329.64 | -885750.49 | 0.00 |
| Spring Akshaya Urja,Pugalur | 2026-10-20 | 166.28 | 111.51 | 0 | -54.77 | 185008.17 | -423772.67 | 0.00 |
| Spring Akshaya Urja,Pugalur | 2026-10-21 | 130.25 | 28.56 | 0 | -101.69 | 31772.50 | -678392.42 | 0.00 |
| Spring Akshaya Urja,Pugalur | 2026-10-22 | 94.95 | 15.84 | 0 | -79.11 | 54701.87 | -542204.68 | 0.00 |
| Spring Akshaya Urja,Pugalur | 2026-10-23 | 102.90 | 58.97 | 0 | -43.93 | 288978.54 | -442561.88 | 0.00 |
| Spring Akshaya Urja,Pugalur | 2026-10-24 | 97.65 | 40.01 | 0 | -57.64 | 194481.52 | -462889.73 | -93.91 |
| Spring Akshaya Urja,Pugalur | 2026-10-25 | 103.90 | 25.38 | 0 | -78.52 | 52471.66 | -342617.34 | 0.00 |
| Serentica3, Gadag | 2026-10-19 | 1352.09 | 1540.86 | 0 | 188.78 | 2751169.55 | -884314.11 | 0.00 |
| Serentica3, Gadag | 2026-10-20 | 1620.49 | 2233.57 | 0 | 613.08 | 4888359.96 | -774417.85 | 0.00 |
| Serentica3, Gadag | 2026-10-21 | 2400.81 | 2482.02 | 0 | 81.21 | 2247857.07 | -1263312.95 | 0.00 |
| Serentica3, Gadag | 2026-10-22 | 2028.50 | 2290.94 | 0 | 262.45 | 2157980.00 | -1611069.85 | 0.00 |
| Serentica3, Gadag | 2026-10-23 | 1448.39 | 1359.20 | 0 | -89.19 | 1269796.66 | -1785838.27 | 0.00 |
| Serentica3, Gadag | 2026-10-24 | 1427.09 | 1667.78 | 0 | 240.68 | 2498371.02 | -662819.77 | 0.00 |
| Serentica3, Gadag | 2026-10-25 | 1903.56 | 2293.25 | 0 | 389.69 | 2463950.77 | -1171207.50 | 0.00 |
| NTPC, Simhadri Floating Solar Power Plant | 2026-10-19 | 19.00 | 115.94 | 0 | 96.94 | 281638.48 | -1443.00 | -4406.99 |
| NTPC, Simhadri Floating Solar Power Plant | 2026-10-20 | 32.18 | 132.05 | 0 | 99.87 | 113091.91 | -129.10 | -4406.98 |
| NTPC, Simhadri Floating Solar Power Plant | 2026-10-21 | 48.93 | 134.24 | 0 | 85.32 | 182187.00 | -843.00 | -3672.54 |
| NTPC, Simhadri Floating Solar Power Plant | 2026-10-22 | 63.53 | 114.92 | 0 | 51.40 | 165226.07 | -699.01 | -4087.12 |
| NTPC, Simhadri Floating Solar Power Plant | 2026-10-23 | 67.24 | 132.42 | 0 | 65.17 | 181458.79 | -1386.00 | -3997.61 |
| NTPC, Simhadri Floating Solar Power Plant | 2026-10-24 | 55.59 | 104.76 | 0 | 49.17 | 135367.45 | -1923.04 | -3965.64 |
| NTPC, Simhadri Floating Solar Power Plant | 2026-10-25 | 80.45 | 117.80 | 0 | 37.35 | 60041.63 | -1768.55 | -2845.43 |
| Sprng, Pugalur (Wind) | 2026-10-19 | 832.47 | 296.24 | 0 | -536.23 | 277626.73 | -1663118.49 | 0.00 |
| Sprng, Pugalur (Wind) | 2026-10-20 | 891.93 | 517.81 | 0 | -374.12 | 158357.95 | -1101680.93 | 0.00 |
| Sprng, Pugalur (Wind) | 2026-10-21 | 802.65 | 187.43 | 0 | -615.23 | 35408.17 | -1580072.74 | 0.00 |
| Sprng, Pugalur (Wind) | 2026-10-22 | 715.43 | 80.01 | 0 | -635.42 | 0.00 | -1595786.97 | 0.00 |
| Sprng, Pugalur (Wind) | 2026-10-23 | 707.25 | 341.78 | 0 | -365.47 | 325593.55 | -1269788.22 | 0.00 |
| Sprng, Pugalur (Wind) | 2026-10-24 | 706.43 | 149.10 | 0 | -557.33 | 101349.78 | -1502030.06 | 0.00 |
| Sprng, Pugalur (Wind) | 2026-10-25 | 704.80 | 147.25 | 0 | -557.55 | 51491.92 | -1452240.18 | 0.00 |
| TATA, PAVAGADA | 2026-10-19 | 2362.26 | 2359.39 | 0 | -2.86 | 679146.65 | -656788.02 | -43975.27 |
| TATA, PAVAGADA | 2026-10-20 | 2106.75 | 2119.71 | 0 | 12.96 | 388822.25 | -300101.09 | -42310.69 |
| TATA, PAVAGADA | 2026-10-21 | 2101.89 | 2033.45 | 0 | -68.45 | 379815.08 | -619211.39 | -42711.34 |

| Station details | DATE | Total Schedule (MWHr) | Total Actual (MWHr) | Total SRAS (MWHr) | Total Deviation | Total Overinjection Charges(Rs) | Total Underinjection Charges (Rs) | Drawl Charges (Rs) |
|---|---|---|---|---|---|---|---|---|
| TATA, PAVAGADA | 2026-10-22 | 1613.46 | 1443.71 | 0 | -169.75 | 446322.91 | -1064569.07 | -41926.38 |
| TATA, PAVAGADA | 2026-10-23 | 1649.82 | 1507.19 | 0 | -142.63 | 562292.74 | -1076289.95 | -42055.54 |
| TATA, PAVAGADA | 2026-10-24 | 1421.91 | 1167.35 | 0 | -254.56 | 131869.63 | -1009424.41 | -42465.90 |
| TATA, PAVAGADA | 2026-10-25 | 1515.50 | 1485.30 | 0 | -30.20 | 298001.34 | -366401.97 | -42996.52 |
| Vena Energy Vidyuth Private Ltd(Gadag),(Hybrid) | 2026-10-19 | 462.08 | 369.79 | 0 | -92.28 | 41205.18 | -317131.37 | 0.00 |
| Vena Energy Vidyuth Private Ltd(Gadag),(Hybrid) | 2026-10-20 | 587.74 | 513.98 | 0 | -73.75 | 312250.77 | -534369.21 | 0.00 |
| Vena Energy Vidyuth Private Ltd(Gadag),(Hybrid) | 2026-10-21 | 819.98 | 779.07 | 0 | -40.91 | 258111.45 | -382238.62 | 0.00 |
| Vena Energy Vidyuth Private Ltd(Gadag),(Hybrid) | 2026-10-22 | 796.70 | 702.94 | 0 | -93.75 | 179145.84 | -459468.82 | 0.00 |
| Vena Energy Vidyuth Private Ltd(Gadag),(Hybrid) | 2026-10-23 | 507.72 | 378.40 | 0 | -129.32 | 225656.35 | -621529.21 | 0.00 |
| Vena Energy Vidyuth Private Ltd(Gadag),(Hybrid) | 2026-10-24 | 449.94 | 532.00 | 0 | 82.06 | 439917.49 | -194961.46 | 0.00 |
| Vena Energy Vidyuth Private Ltd(Gadag),(Hybrid) | 2026-10-25 | 739.32 | 754.75 | 0 | 15.43 | 449473.53 | -444787.92 | 0.00 |
| Zentaris Renewable(Hiriyur) | 2026-10-19 | 982.18 | 1037.22 | 0 | 55.04 | 790706.12 | -304986.16 | 0.00 |
| Zentaris Renewable(Hiriyur) | 2026-10-20 | 1240.50 | 1265.77 | 0 | 25.27 | 1069437.42 | -548254.28 | 0.00 |
| Zentaris Renewable(Hiriyur) | 2026-10-21 | 1921.85 | 1892.14 | 0 | -29.71 | 737591.83 | -1319019.32 | 0.00 |
| Zentaris Renewable(Hiriyur) | 2026-10-22 | 1800.38 | 1731.31 | 0 | -69.07 | 1283816.63 | -1910961.54 | 0.00 |
| Zentaris Renewable(Hiriyur) | 2026-10-23 | 1121.03 | 1057.29 | 0 | -63.74 | 1201291.52 | -1632626.48 | 0.00 |
| Zentaris Renewable(Hiriyur) | 2026-10-24 | 949.50 | 1104.17 | 0 | 154.67 | 2949006.27 | -1178053.84 | 0.00 |
| Zentaris Renewable(Hiriyur) | 2026-10-25 | 1205.23 | 1187.79 | 0 | -17.43 | 256379.58 | -798078.57 | 0.00 |

# DSM Daywise Statement for States/UT/Drawee entities

## From 19/10/26 TO 25/10/26

| Station details | DATE | Total Schedule (MWHr) | Total Actual (MWHr) | Total Deviation | Total Under Drawl Charges(Rs) | Total Over Drawl Charges (Rs) | Total Postfacto Charges (Rs) |
|---|---|---|---|---|---|---|---|
| ANDHRA PRADESH | 2026-10-19 | 87783.43 | 83969.33 | -3814.10 | 17174508.40 | -9437545.97 | -1924.72 |
| ANDHRA PRADESH | 2026-10-20 | 78850.06 | 77582.08 | -1267.98 | 10917170.30 | -12635553.42 | -22658.59 |
| ANDHRA PRADESH | 2026-10-21 | 73966.75 | 72994.04 | -972.71 | 14014639.64 | -7149816.60 | -39915.36 |
| ANDHRA PRADESH | 2026-10-22 | 75661.57 | 75181.44 | -480.13 | 11913053.91 | -15322864.67 | -65078.96 |
| ANDHRA PRADESH | 2026-10-23 | 81808.39 | 82713.42 | 905.03 | 9276497.80 | -21907115.67 | -58085.38 |

| Station details | DATE | Total Schedule (MWHr) | Total Actual (MWHr) | Total Deviation | Total Under Drawl Charges(Rs) | Total Over Drawl Charges (Rs) | Total Postfacto Charges (Rs) |
|---|---|---|---|---|---|---|---|
| ANDHRA PRADESH | 2026-10-24 | 92219.29 | 92447.95 | 228.66 | 7497565.34 | -17264094.83 | -39002.71 |
| ANDHRA PRADESH | 2026-10-25 | 92903.49 | 92594.30 | -309.19 | 6714979.44 | -8366823.43 | -39974.49 |
| GOA | 2026-10-19 | 2430.97 | 2465.87 | 34.91 | 281350.24 | -563811.23 | 0.00 |
| GOA | 2026-10-20 | 2462.00 | 2501.80 | 39.80 | 216507.54 | -602552.02 | 0.00 |
| GOA | 2026-10-21 | 2538.41 | 2573.34 | 34.93 | 228329.70 | -652003.31 | 0.00 |
| GOA | 2026-10-22 | 2698.86 | 2631.23 | -67.63 | 525504.65 | -294598.29 | 0.00 |
| GOA | 2026-10-23 | 2563.95 | 2489.89 | -74.06 | 627785.97 | -365980.22 | 0.00 |
| GOA | 2026-10-24 | 2443.89 | 2407.45 | -36.44 | 378072.49 | -157087.95 | 0.00 |
| GOA | 2026-10-25 | 1355.76 | 1322.74 | -33.02 | 281156.86 | -272259.66 | 0.00 |
| HVDC CHARGES | 2026-10-19 | 134.68 | 149.97 | 15.29 | 0.00 | -129142.85 | 0.00 |
| HVDC CHARGES | 2026-10-20 | 124.21 | 141.58 | 17.37 | 8795.70 | -211108.20 | 0.00 |
| HVDC CHARGES | 2026-10-21 | 112.57 | 143.41 | 30.85 | 1182.61 | -337518.90 | 0.00 |
| HVDC CHARGES | 2026-10-22 | 128.93 | 143.97 | 15.04 | 910.35 | -147121.19 | 0.00 |
| HVDC CHARGES | 2026-10-23 | 145.68 | 141.63 | -4.05 | 30875.42 | -7404.76 | 0.00 |
| HVDC CHARGES | 2026-10-24 | 143.36 | 142.34 | -1.02 | 17328.56 | -24652.35 | 0.00 |
| HVDC CHARGES | 2026-10-25 | 142.85 | 135.47 | -7.38 | 25529.77 | -713.70 | 0.00 |
| KARNATAKA | 2026-10-19 | 144056.47 | 136380.11 | -7676.36 | 29379392.58 | -3969673.60 | -71440.64 |
| KARNATAKA | 2026-10-20 | 122584.57 | 119376.97 | -3207.60 | 25359576.26 | -5181206.67 | -83151.35 |
| KARNATAKA | 2026-10-21 | 117789.15 | 116224.18 | -1564.96 | 20776000.90 | -12510241.31 | -171187.53 |
| KARNATAKA | 2026-10-22 | 146041.83 | 144770.83 | -1271.00 | 17705582.01 | -12633629.24 | -204527.28 |
| KARNATAKA | 2026-10-23 | 151705.36 | 152438.41 | 733.05 | 10113832.04 | -19276671.86 | -221218.99 |
| KARNATAKA | 2026-10-24 | 137710.10 | 136106.91 | -1603.19 | 15950742.80 | -14744055.59 | -20342.98 |
| KARNATAKA | 2026-10-25 | 111185.86 | 99093.65 | -12092.21 | 16396566.15 | -5232791.60 | -10832.78 |
| KERALA | 2026-10-19 | 84002.24 | 85832.72 | 1830.47 | 1941230.58 | -16113676.96 | -49676.92 |
| KERALA | 2026-10-20 | 81564.81 | 81723.38 | 158.57 | 5743654.11 | -8790590.57 | -58986.57 |
| KERALA | 2026-10-21 | 82283.92 | 83017.21 | 733.29 | 4083412.88 | -5359294.73 | -110921.85 |
| KERALA | 2026-10-22 | 83692.62 | 83676.96 | -15.67 | 12412104.71 | -5528945.61 | -122002.73 |
| KERALA | 2026-10-23 | 77224.45 | 77064.49 | -159.95 | 8924982.29 | -4263607.18 | -127955.37 |
| KERALA | 2026-10-24 | 78367.65 | 78690.35 | 322.71 | 5754976.62 | -5247619.46 | -10246.00 |
| KERALA | 2026-10-25 | 74295.85 | 73644.02 | -651.84 | 8057565.80 | -2508636.45 | -4900.31 |
| KKNPP34 | 2026-10-19 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| KKNPP34 | 2026-10-20 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| KKNPP34 | 2026-10-21 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| KKNPP34 | 2026-10-22 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| KKNPP34 | 2026-10-23 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| KKNPP34 | 2026-10-24 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| KKNPP34 | 2026-10-25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| PONDICHERY | 2026-10-19 | 8104.37 | 8010.55 | -93.82 | 1126012.65 | -800433.25 | -11373.93 |

| Station details | DATE | Total Schedule (MWHr) | Total Actual (MWHr) | Total Deviation | Total Under Drawl Charges(Rs) | Total Over Drawl Charges (Rs) | Total Postfacto Charges (Rs) |
|---|---|---|---|---|---|---|---|
| PONDICHERY | 2026-10-20 | 8925.47 | 8908.16 | -17.31 | 1237613.33 | -1130746.34 | -15287.78 |
| PONDICHERY | 2026-10-21 | 9543.28 | 9467.39 | -75.89 | 862484.35 | -680579.53 | -29637.29 |
| PONDICHERY | 2026-10-22 | 9372.26 | 9204.79 | -167.46 | 1486414.17 | -668250.53 | -34782.97 |
| PONDICHERY | 2026-10-23 | 9769.62 | 9658.68 | -110.94 | 1035751.69 | -920194.30 | -35830.18 |
| PONDICHERY | 2026-10-24 | 9727.84 | 9594.11 | -133.73 | 842285.31 | -584207.13 | -4956.77 |
| PONDICHERY | 2026-10-25 | 8697.35 | 8570.17 | -127.18 | 647740.03 | -232234.03 | -3743.90 |
| TAMIL NADU | 2026-10-19 | 173669.96 | 167415.34 | -6254.61 | 29482083.31 | -8002934.54 | -416655.20 |
| TAMIL NADU | 2026-10-20 | 194912.76 | 196167.32 | 1254.56 | 14785675.20 | -42346850.26 | -568390.09 |
| TAMIL NADU | 2026-10-21 | 232664.84 | 226390.50 | -6274.34 | 20251626.89 | -23544783.19 | -842579.59 |
| TAMIL NADU | 2026-10-22 | 214687.57 | 206155.62 | -8531.95 | 27325397.68 | -13473856.72 | -821320.25 |
| TAMIL NADU | 2026-10-23 | 211519.36 | 200275.30 | -11244.06 | 29617149.75 | -5891492.42 | -754629.69 |
| TAMIL NADU | 2026-10-24 | 200149.98 | 197138.12 | -3011.86 | 15249242.82 | -17428473.19 | -211256.18 |
| TAMIL NADU | 2026-10-25 | 184956.56 | 178865.93 | -6090.63 | 12776657.13 | -6542857.53 | -192981.36 |
| TELANGANA | 2026-10-19 | 167485.43 | 165129.92 | -2355.52 | 18790760.72 | -7708145.29 | -21628.14 |
| TELANGANA | 2026-10-20 | 155433.46 | 153782.99 | -1650.47 | 11581092.07 | -7283694.22 | -34726.70 |
| TELANGANA | 2026-10-21 | 169117.08 | 168330.58 | -786.50 | 14919622.60 | -8641104.54 | -48749.86 |
| TELANGANA | 2026-10-22 | 175195.47 | 174236.43 | -959.04 | 14295533.70 | -13860996.08 | -73594.24 |
| TELANGANA | 2026-10-23 | 171029.02 | 168811.18 | -2217.84 | 16180768.21 | -3756296.90 | -71455.79 |
| TELANGANA | 2026-10-24 | 161422.49 | 158845.53 | -2576.96 | 14980890.51 | -13517237.04 | -31672.13 |
| TELANGANA | 2026-10-25 | 148154.88 | 145269.17 | -2885.70 | 10828873.92 | -3969307.35 | -34632.33 |