Website

भारत सरकार
केन्द्रीय विद्युत प्राधिकरण
दक्षिण क्षेत्रीय विद्युत समिति
29, रेस कोर्स क्रास रोड
बेंगलुरु :–560 009

Government of India
Central Electricity Authority
Southern Regional Power Committee
29, Race Course Cross Road
BENGALURU - **560 009**

Phone : 080 -2228 2516; FAX : 080-2225 9343; e-mail: secommlsrpc-ka@nic.in; web site: www.srpc.gov.in

सं. दक्षेविस /अअ-(C)/ एएस /2026/
No. SRPC/SE-(C)/AS/2026/ दिनांक /Dated: 3-November, 2026

सेवा में / To

वितरण सूची के अनुसार
As per Distribution List

विषय: 19/10/26 से 25/10/26 तक के सप्ताह के लिए एसआरएएस, टीआरएएस और एससीयूसी लेखे की विवरणी ।

Sub: Ancilliary services & SCUC Account Statement for the week of 19/10/26 to 25/10/26

महोदय /महोदया /Sir/Madam,

19-October-2026 से 25-October-2026, के सप्ताह के लिए, सीईआरसी (सहायक सेवाएं) विनियम, 2022 के अनुसार तैयार किया गया सेकेंडरी रिजर्व सहायक सेवाओं (एसआरएएस), तृतीयक रिजर्व सहायक सेवाओं (टीआरएएस) और एससीयूसी के लिए विस्तृत प्रक्रिया यहां संलग्न है। सभी संबंधितों द्वारा आवश्यक कार्रवाई के लिए इसे एसआरपीसी वेब साइट पर अपलोड कर दिया गया है ।

The weekly statement of Ancillary Services and SCUC account statement for the week of 19-October-2026 to 25-October-2026, prepared in accordance with CERC (Ancillary Services) Regulations, 2022, Detailed Procedure for Secondary Reserve Ancillary Services (SRAS) & & Detailed Procedure for Tertiary Reserve Ancillary Services (TRAS) & Detailed Procedure for SCUC is enclosed herewith. The same has been uploaded to the SRPC web site,**www.srpc.gov.in** for necessary action by all concerned.

भवदीय, / Yours faithfully

संलग्नक:यथोपरि Encl: as above

3/11/2026

FOR अधीक्षक अभियंता(वा)/Superintending Engineer(C)

प्रेषिती सूची/Mailing List:

Beneficiaries

1. Chief Engineer (Commercial),APPCC,Vijayawada
2. Chief Engineer (Commercial),APSLDC,Vijayawada
3. Chief Engineer,SLDC,TGTRANSCO,Hyderabad
4. Additional Director (Projects),PCKL,Bengaluru
5. Chief Engineer,SLDC,KPTCL,Bengaluru
6. Chief Engineer (SO),KSEBL,Kalamassery
7. Chief Engineer (Regulatory Cell),TANGEDCO,Chennai
8. Chief Engineer,TANTRANSCO,Chennai
9. Executive Director (Commercial),TGPCC ,Hyderabad
10. Chief Engineer,SLDC,TGTRANSCO,Hyderabad
11. Executive Engineer (SCC/SLDC),Electricity Department,Puducherry
12. Executive Director,SRLDC,Bengaluru
13. CGM,SR-I,PGCIL,Secunderabad
14. CGM,SR-II,PGCIL,Bengaluru
15. Executive Engineer,Elect. Department,GOA
16. Station Director(KKNPP 3 & 4),NPCIL Kudankulam

ISGS

17. GM (Commercial),NTPC,Seundrabad
18. AGM (Commercial),NTPC Talcher Stg-II,orrissa
19. GM (Commercial),NTECL,Tiruvallur
20. DGM,Commercial,NLCIL,Neyvelli
21. DGM,NTPL,Tuticorin
22. CM,Planning,NNTPP

SELLERS

23. CCO,SEIL,Hyderabad
24. Sr. Vice President (Finance),MEL,Secundrabad
25. General Manager (Projects),Simhapuri Energy Ltd,Hyderabad
26. Chief Operating officer,Lanco,Hyderabad
27. GM (Finance),Coastal,Tamilnadu
28. GM (Power-Sale),IL&FS TNPCL,Chennai
29. GM(Commercial),seilp2,Nellore,AP

Inter Regional

30. GM,Market operation, WRLDC
31. GM,Market operation, ERLDC

Ananthapuramu (NP Kunta) Solar Park Developers

32. Senior Manager,NTPC Ananthapuramu Ultra Mega Solar park,Npkunta
33. AGM,Commercial (Project F&A) Regulatory,Wise Energy,Hyderabad
34. GM,Azure Thirty Six,New Delhi
35. GM (Indian Operations),IGS-I and IGS-II,New Delhi.
36. Group Head Commercial,Tata Power REL,Mumbai.
37. Manager,SB Energy Solar Private Limited (Anantapur Solar park)
38. Head IT and Tech (AVP),Ayana
39. O&M-Site In-charge,SPRNG Agnitra Pvt Ltd.

Pavagada Solar Park Developers

40. Senior Manager,Amplus Tumkur Solar Energy one Private Limited
41. Senior Manager,Amplus Pavagada Solar Energy Two Private Limited
42. ASSISTANT GENERAL MANAGER,ADYAH Solar Energy Private Limited
43. SENIOR GENERAL MANAGER,AVAADA SOLAR ENERGY PVT LTD
44. DGM,SBG Clean-tech Projectco Five Pvt Ltd.
45. Senior General Manager,Avaada Solarise
46. Site In-charge,Azure Power thirty six Pvt Ltd.
47. Manager,FortumFinnsurya Energy Pvt Ltd.
48. Site In-charge,Fortum Solar Energy Pvt Ltd.
49. Manager,PARAMPUJYA SOLAR ENERGY PVT LTD
50. Financial Controller,YARROW INFRASTRUCTURE PRIVATE LIMITED
51. MANAGER,RENEW WIND ENERGY PVT LTD
52. AGM,KREDL
53. Station Head,TATA Power Renewable Energy Pvt Ltd.

Solar/Hybrid Park Developers

54. Sr. Manager, GRT Jewellers India (P) Limited
55. NTPC, RSTPS Floating Solar Power Plant
56. NTPC, Simhadri Floating Solar Power Plant
57. NTPC, Ettayapuram
58. IRCON Renewable Power Limited,Pavagada
59. Vena Energy Vidyuth Private Ltd.,Gadag
60. AMGPL,Kurnool
61. Serentica3,Gadag
62. SAEL1, Kurnool (Solar)
63. SAEL2,Kurnool
64. TP Saurya,Koppal

Wind Energy Developers

65. Assistant Manager,Green Infra Renewable Energy Ltd.
66. Site In-charge,Mytrah Vayu (Sabarmati) Private Limited
67. Sr. Manager,Sprng Energy Pvt Limited,Maharashtra
68. Sr. Manager,JSW Renew Energy 2 Limited,Tamil Nadu
69. Ostro,Hiriyur
70. RSRPL,Koppal
71. Serentica Renewables India1 Pvt. Ltd.,Koppal
72. Sembcorp Green Infra Ltd.,Gadag
73. RSRPL,Gadag
74. Zentaris Renewable Energy,Hiriyur
75. Kleio,Koppal
76. Spring Akshaya Urja Pvt. Ltd.,Pugalur
77. TP Vardhaman Surya Pvt.Ltd,Karur

QCA

78. Manikaran Analytics Ltd.
79. Reconnect,Pavagada

PSP/Solar

80. Greenko Group

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Format-SRAS1: SRAS Settlement Account by SRPC

SRAS Account For the week from 19-October-2026 TO 25-October-2026

S.No	SRAS Provider	SRAS-Up (MWHr) (A)	SRAS-Down (MWHr) (B)	Net Energy (MWh) (C)=(A)-(B)	Energy Charges/ Compensation charges (Rs) (D)	Actual Performance (%)	Incentive Rate (paise/kWh)	Incentive (Rs) (E)	Total Charges (Rs) (F)=(D)+(E)	Payable by SRAS Providers (-) or Receivable to SRAS Providers (+)
1	Ramagundam Super Thermal Power Station (U1-6) NTPC Ltd.	2260.28	-2885.33	-625.05	-2077666	-	-	12,47,175	8,30,491	Payable by SRAS Provider
2	Ramagundam Super Thermal Power Station (U7) NTPC Ltd.	471.22	-791.68	-320.46	-1030920	-	-	6,07,460	4,23,460	Payable by SRAS Provider
3	Talcher Super Thermal Power Station Stage II NTPC Ltd.	696.54	-704.73	-8.1900000000001	-12080	-	-	7,16,508	7,04,428	Receivable to SRAS Provider
4	Vallur Thermal Power Station NTECL Ltd.	692.24	-2145.95	-1453.71	-4689669	-	-	12,91,662	33,98,007	Payable by SRAS Provider
5	NTPL NTPL Ltd.	1964.7	-1036.55	928.15	4147902	-	-	7,00,008	48,47,910	Receivable to SRAS Provider
6	Simhadri Super Thermal Power Station Stage I NTPC Ltd.	1244.95	-1400.45	-155.5	-537253	-	-	13,11,022	7,73,769	Receivable to SRAS Provider
7	Kudgi Super Thermal Power Station Unit I NTPC Ltd.	2699.98	-1186.76	1513.22	7025880	-	-	18,59,029	88,84,909	Receivable to SRAS Provider
8	Simhadri Super Thermal Power Station Stage II NTPC Ltd.	896.52	-983.33	-86.81	-296109	-	-	7,60,412	4,64,303	Receivable to SRAS Provider
9	TPS-II Stage II NLC Ltd	0	0	0	0	-	-	0	0	-
10	TPS-I Expansion NLC Ltd	0	0	0	0	-	-	0	0	-
11	NNTPP NLC Ltd	0	0	0	0	-	-	0	0	-
12	Telangana STPP NTPC Ltd	893.39	-1939.87	-1046.48	-3091302	-	-	12,26,845	18,64,457	Payable by SRAS Provider
	Total	**11819.82**	**-13074.65**	**-1254.83**	**5,61,217**	-	-	**97,20,121**	**91,58,904**	**Receivable from Pool Account by SRAS Providers**

Format-SRAS2: Actual Performance Statement by SRPC

From 19/10/26 TO 25/10/26

Sl No.	SRAS Provider	19-10-2026 Actual Performance (%)	20-10-2026 Actual Performance (%)	21-10-2026 Actual Performance (%)	22-10-2026 Actual Performance (%)	23-10-2026 Actual Performance (%)	24-10-2026 Actual Performance (%)	25-10-2026 Actual Performance (%)	Remarks (Disqualification period)
1	Ramagundam Super Thermal Power Station (U1-6) NTPC Ltd.	54.10	52.70	44.70	52.60	57.90	64.50	63.80	
2	Ramagundam Super Thermal Power Station (U7) NTPC Ltd.	100.00	95.60	98.90	68.40	87.70	90.40	100.00	
3	Talcher Super Thermal Power Station Stage II NTPC Ltd.	100.00	95.30	100.00	99.50	84.50	97.40	97.70	
4	Vallur Thermal Power Station NTECL Ltd.	95.60	93.80	93.10	100.00	78.50	100.00	81.10	
5	NTPL NTPL Ltd.	83.90	59.30	71.30	31.20	43.80	36.60	70.50	
6	Simhadri Super Thermal Power Station Stage I NTPC Ltd.	84.00	87.90	99.20	100.00	100.00	100.00	100.00	
7	Kudgi Super Thermal Power Station Unit I NTPC Ltd.	88.60	81.70	91.60	100.00	93.80	100.00	99.00	
8	Simhadri Super Thermal Power Station Stage II NTPC Ltd.	51.70	78.80	75.50	81.00	87.80	86.60	93.80	
9	TPS-II Stage II NLC Ltd	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
10	TPS-I Expansion NLC Ltd	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
11	NNTPP NLC Ltd	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
12	Telangana STPP NTPC Ltd	90.00	91.10	85.00	73.30	84.40	97.50	100.00	

Format-TRAS-III: TRAS Settlement Account by SRPC

TRAS Account For the week from 19-October-2026 TO 25-October-2026

(Shortfall Condition)

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall Condition

S.No	TRAS Provider Name	Energy scheduled under Shortfall TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall TRAS-Up (Rs) (B)	Energy scheduled under Shortfall TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D)	Payable by TRAS Providers (-) or Receivable to TRAS Providers (+)
1	Ramagundam Super Thermal Power Station (U1-6) NTPC Ltd.	1614	59,01,430	-9290.26	2,77,92,742	2,18,91,312	Payable by TRAS Provider
2	Ramagundam Super Thermal Power Station (U7) NTPC Ltd.	361.6	12,79,594	-1963.1975	56,84,046	44,04,452	Payable by TRAS Provider
3	Talcher Super Thermal Power Station Stage II NTPC Ltd.	145.3125	2,35,770	-3707.8625	49,22,187	46,86,417	Payable by TRAS Provider
4	Vallur Thermal Power Station NTECL Ltd.	855.445	30,35,632	-4593.2275	1,33,35,977	1,03,00,345	Payable by TRAS Provider
5	NTPL NTPL Ltd.	1148.4875	56,45,850	-16095.275	6,47,36,806	5,90,90,956	Payable by TRAS Provider
6	Simhadri Super Thermal Power Station Stage I NTPC Ltd.	887.935	33,74,597	-10994.17	3,41,86,372	3,08,11,775	Payable by TRAS Provider
7	Kudgi Super Thermal Power Station Unit I NTPC Ltd.	1936.385	98,89,699	-22525.1475	9,41,25,834	8,42,36,135	Payable by TRAS Provider

S.No	TRAS Provider Name	Energy scheduled under Shortfall TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall TRAS-Up (Rs) (B)	Energy scheduled under Shortfall TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D)	Payable by TRAS Providers (-) or Receivable to TRAS Providers (+)
8	Simhadri Super Thermal Power Station Stage II NTPC Ltd.	502.05	18,83,742	-6593.225	2,02,40,541	1,83,56,799	Payable by TRAS Provider
9	Telangana STPS NTPC Ltd	1124.8875	36,55,209	-2983.8675	79,32,910	42,77,701	Payable by TRAS Provider
10	TPS-II Stage I NLC Ltd	292.26	11,36,132	-1503.105	47,80,776	36,44,644	Payable by TRAS Provider
11	TPS-II Stage II NLC Ltd	241.82	9,40,051	-2934.8325	93,34,528	83,94,477	Payable by TRAS Provider
12	TPS-I Expansion NLC Ltd	60.3675	2,20,263	-432.355	12,90,709	10,70,446	Payable by TRAS Provider
13	TPS-II Expansion NLC Ltd	166.925	6,51,475	-1333.1025	42,56,863	36,05,388	Payable by TRAS Provider
14	NNTPP NLC Ltd	244.8725	8,56,833	-681.8725	19,52,133	10,95,300	Payable by TRAS Provider
15	LKPPL Stage 2	0	0	0	0	0	-
16	COASTAL	2165.8025	80,76,278	-8714.28	2,65,87,268	1,85,10,990	Payable by TRAS Provider
17	JINDAL POWER LIMITED (Simhapuri Unit)	358.4175	16,59,831	-10890.54	4,12,64,256	3,96,04,425	Payable by TRAS Provider
	Total	**12106.5675**	**4,84,42,386**	**-105236.32**	**36,24,23,948**	31,39,81,562	Payable to the Pool Account by TRAS Providers
Note: LKPPL Stage 2 Schedules are under Section 11							

Format-TRAS-III: TRAS Settlement Account by SRPC

TRAS Account For the week from 19-October-2026 TO 25-October-2026

(Emergency Condition)

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Emergency Condition

S.No	TRAS Provider Name	Energy scheduled under Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for Emergency TRAS-Up (Rs) (B)	Energy scheduled under Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D)	Payable by TRAS Providers (-) or Receivable to TRAS Providers (+)
1	Adyah, PAVAGADA	0	0	-712.8	0	0	-
2	Reconnect QCA,Pavagada	0	0	-4319.2775	0	0	-
3	SPRNG, NPKUNTA	0	0	-567.2875	0	0	-
4	AMGPL(Kurnool)	0	0	-1853.63	0	0	-
5	Manikaran Analytics Ltd., NPKUNTA (Solar)	0	0	-2224.6925	0	0	-
6	JINDAL POWER LIMITED(Simhapuri Unit)	0	0	0	0	0	-
7	SEIL Project-2	0	0	-251.585	9,44,702	9,44,702	Payable by TRAS Provider
8	SEIL Project-1	306.07	8,88,215	-192.435	5,58,446	3,29,769	Receivable to TRAS Provider
9	ILFS	1032.0325	46,27,634	-63.25	2,83,613	43,44,021	Receivable to TRAS Provider
10	COASTAL	0	0	0	0	0	-
11	MEL	66.495	2,28,078	-1891.145	64,86,627	62,58,550	Payable by TRAS Provider
12	Ostro,Hiriyur	0	0	-164.83	0	0	-
13	RSTPS FSP	0	0	-214.4925	0	0	-
14	MAL,Karur	0	0	-65.3175	0	0	-
15	IRCON,Pavagada	0	0	-664.9425	0	0	-
16	RSRPL,Gadag	0	0	-175.2275	0	0	-
17	MAL Tuticorin	0	0	-386.2725	0	0	-
18	MAL Koppal	0	0	-2156.3975	0	0	-
19	Koppal Kleio_Hybrid	0	0	-347.3825	0	0	-
20	MAL Tuticorin (Solar)	0	0	-841.8375	0	0	-
21	Vena Energy, Gadag	0	0	-63.0925	0	0	-
22	Spring,Pugalur	0	0	-83.2925	0	0	-
23	Serentica3,Gadag	0	0	-118.7425	0	0	-
24	Sprng Solar India Pvt.Ltd,PAVAGADA	0	0	-577.59	0	0	-
25	JSW Renew Energy Twenty,PAVAGADA	0	0	0	0	0	-

S.No	TRAS Provider Name	Energy scheduled under Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for Emergency TRAS-Up (Rs) (B)	Energy scheduled under Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D)	Payable by TRAS Providers (-) or Receivable to TRAS Providers (+)
26	RENEWVYOMAN	0	0	0	0	0	-
27	SECI,PAVAGADA	0	0	0	0	0	-

Format TRAS-II: TRAS Settlement Account by SRPC (Day Ahead and Real Time Market)

TRAS Account for Week: from 19-October-2026 TO 25-October-2026

S.No	TRAS Provider Name	DAM TRAS-Up Cleared (MWHr) (A)	DAM TRAS-Up Energy Scheduled (MWHr) (B)	DAM TRAS Up Energy Charges (Rs.) (C)	DAM TRAS Up Commitment Charges (Rs.) (D)	RTM TRAS-Up Cleared (MWHr) (E)	RTM TRAS-Up Energy Scheduled (MWHr) (F)	RTM TRAS Up Energy Charges (Rs.) (G)	RTM TRAS Up Commitment Charges (Rs.) (H)	Total Charges /compensation charge for TRAS Up (Rs) (I)= (C)+(D)+(G)+(H)	DAM TRAS-Down Energy Scheduled (MWHr) (J)	DAM TRAS-Down Charges to be paid back to pool (Rs) (K)	RTM TRAS-Down Energy Scheduled (MWHr) (L)	RTM TRAS-Down Charges to be paid back to pool (Rs) (M)	Net Charges (N)=(I)-(K)-(M)	(+) Payable from Pool to TRAS Provider/ (-) Receivable by Pool from TRAS Provider
1	Ramagundam Super Thermal Power Station (U1-6) NTPC Ltd.	0	0	0	0	0	0	0	0	0	0	0	-1232.4	1,52,818	1,52,818	Receivable by Pool from TRAS Provider
2	Ramagundam Super Thermal Power Station (U7) NTPC Ltd.	0	0	0	0	0	0	0	0	0	0	0	-56.18	6,966	6,966	Receivable by Pool from TRAS Provider
3	NLC TPS-II Stage I NLC Ltd	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
4	NLC TPS-II Stage II NLC Ltd	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
5	NLC TPS-I Expansion NLC Ltd	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
6	NLC TPS-II Expansion NLC Ltd	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
7	Talcher Super Thermal Power Station Stage II NTPC Ltd.	0	0	0	0	0	0	0	0	0	0	0	-7001.02	8,47,124	8,47,124	Receivable by Pool from TRAS Provider
8	Vallur Thermal Power Station NTECL Ltd.	0	0	0	0	0	0	0	0	0	0	0	-1297.25	1,21,942	1,21,942	Receivable by Pool from TRAS Provider
9	NTPL NTPL Ltd.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
10	Simhadri Super Thermal Power Station Stage I NTPC Ltd.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
11	Simhadri Super Thermal Power Station Stage II NTPC Ltd.	0	0	0	0	0	0	0	0	0	0	0	-165.65	21,535	21,535	Receivable by Pool from TRAS Provider
12	Kudgi Super Thermal Power Station Unit I NTPC Ltd.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
13	NNTPP NLC Ltd	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
14	Telangana STPS NTPC Ltd.	0	0	0	0	0	0	0	0	0	0	0	-1878.7	9,56,258	9,56,258	Receivable by Pool from TRAS Provider
15	COASTAL	0	0	0	0	0	0	0	0	0	-2318.73	69,562	-1127.28	33,818	1,03,380	Receivable by Pool from TRAS Provider
16	SEILP2	0	0	0	0	0	0	0	0	0	-2100	4,12,500	-7080.4	18,66,346	22,78,846	Receivable by Pool from TRAS Provider
16	SEILP1	0	0	0	0	0	0	0	0	0	0	0	-214.9	53,051	53,051	Receivable by Pool from TRAS Provider
17	APL Udupi(Karnataka-Intrastate)	0	0	0	0	0	0	0	0	0	-1378.74	41,362	-270	8,100	49,462	Receivable by Pool from TRAS Provider
18	ILFS	0	0	0	0	0	0	0	0	0	0	0	-2804.32	18,93,296	18,93,296	Receivable by Pool from TRAS Provider
	Total	0	0	0	0	0	0	0	0	0	-5797.47	5,23,424	-23128.1	59,61,254	64,84,678	Receivable by Pool from TRAS Provider

Format-SCUC-AA: SCUC Settlement Account by SRPC

SR Regional SCUC Weekly Statement for the week from 19-October-2026 TO 25-October-2026

S.No	SCUC Generator	Increment due to SCUC Schedule SCUC-Up (MWh) (A)	Decrement due to SCUC Scheduled SCUC-Down (MWh) (B)	Charges To be Paid to SCUC Generator (Rs) (C) (A)x (V.C or C.C)	Charges To be Refunded by SCUC Generator (Rs) (D) (B)x (V.C or C.C)	Net Charges (Rs) (E)=(C)-(D)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs)
1	Ramagundam Super Thermal Power Station (U1-6) NTPC Ltd.	5349.7175	-4195.3175	1,77,82,461	1,39,45,235	38,37,226	Payable from Pool Account
2	Ramagundam Super Thermal Power Station (U7) NTPC Ltd.	3741.7675	-504.5325	1,20,37,266	16,23,081	1,04,14,185	Payable from Pool Account
3	Talcher Super Thermal Power Station Stage II NTPC Ltd.	0	-11320.0225	0	1,66,97,033	1,66,97,033	Receivable by Pool Account
4	Vallur Thermal Power Station NTECL Ltd.	472.2725	-2757.865	15,23,551	88,96,872	73,73,321	Receivable by Pool Account
5	NTPL NTPL Ltd.	13284.62	-1228.455	5,93,68,967	54,89,965	5,38,79,002	Payable from Pool Account
6	Simhadri Super Thermal Power Station Stage I NTPC Ltd.	19024.3575	-2701.87	6,57,29,155	93,34,961	5,63,94,194	Payable from Pool Account
7	Kudgi Super Thermal Power Station Unit I NTPC Ltd.	40285.51	-450.6025	18,70,45,623	20,92,147	18,49,53,476	Payable from Pool Account
8	Simhadri Super Thermal Power Station Stage II NTPC Ltd.	8182.565	-2192.91	2,79,10,729	74,80,016	2,04,30,713	Payable from Pool Account

S.No	SCUC Generator	Increment due to SCUC Schedule SCUC-Up (MWh) (A)	Decrement due to SCUC Scheduled SCUC-Down (MWh) (B)	Charges To be Paid to SCUC Generator (Rs) (C) (A)x (V.C or C.C)	Charges To be Refunded by SCUC Generator (Rs) (D) (B)x (V.C or C.C)	Net Charges (Rs) (E)=(C)-(D)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs)
9	TPS-II Stage I NLC Ltd	0	0	0	0	0	-
10	TPS-II Stage II NLC Ltd	0	0	0	0	0	-
11	TPS-I Expansion NLC Ltd	0	0	0	0	0	-
12	TPS-II Expansion NLC Ltd	0	0	0	0	0	-
13	NNTPP NLC Ltd	0	0	0	0	0	-
14	Telangana STPS NTPC Ltd	6582.1975	-11146.71	1,94,43,811	3,29,27,381	1,34,83,570	Receivable by Pool Account
15	LKPPL2	0	0	0	0	0	-
	Total	**96923.0075**	**-36498.285**	**39,08,41,563**	**9,84,86,691**	29,23,54,872	Recievable from the Pool Account by SCUC Providers

Format SCUC_BB: SRPC Net SRAS,Regional Shortfall/emergency,TRAS(Day Ahead and Real Time Market) and SCUC weekly Statement

SR Regional Net SRAS,Regional Shortfall/emergency,TRAS(Day Ahead and Real Time Market) and SCUC weekly Statement for the week from 19-October-2026 TO 25-October-2026

S.No	Generator	Net Charges Payable for SRAS Rs.(A)	Net charges payable for Shortfall/ Emergency Condition Rs.(B)	Net charges payable for TRAS(Day Ahead and Real Time Market) Rs.(C)	Net charges payable for SCUC Rs.(D)	Net Charges Payable (+)/ Receivable (-) by the Generator (A)+(B)+(C)+(D) (Rs)	Net Charges (Rs)	Payable (+)/ Receivable (-) by the Generator
1	Ramagundam Super Thermal PowerStation(U1-6)NTPC Ltd.	830491	21891312	152818	-3837226	19037395	1,90,37,395	Payable to Pool Account
2	Ramagundam Super Thermal Power Station (U7) NTPC Ltd.	423460	4404452	6966	-10414185	-5579307	55,79,307	Receivable from Pool Account
3	Simhadri Super ThermalPowerStation StageII NTPC Ltd.	-464303	18356799	21535	-20430713	-2516682	25,16,682	Receivable from Pool Account
4	Vallur Thermal Power Station NTECL Ltd.	3398007	10300345	121942	7373321	21193615	2,11,93,615	Payable to Pool Account
5	Talcher Super Thermal Power Station Stage II NTPC Ltd.	-704428	4686417	847124	16697033	21526146	2,15,26,146	Payable to Pool Account
6	TPS-II Stage II NLC Ltd	0	8394477	0	0	8394477	83,94,477	Payable to Pool Account
7	TPS-I Expansion NLC Ltd	0	1070446	0	0	1070446	10,70,446	Payable to Pool Account
8	NTPL NTPL Ltd.	-4847910	59090956	0	-53879002	364044	3,64,044	Payable to Pool Account
9	Simhadri Super Thermal Power Station Stage I NTPC Ltd.	-773769	30811775	0	-56394194	-26356188	2,63,56,188	Receivable from Pool Account
10	Kudgi Super Thermal Power Station Unit I NTPC Ltd.	-8884909	84236135	0	-184953476	-109602250	10,96,02,250	Receivable from Pool Account
11	NNTPP NLC Ltd	0	1095300	0	0	1095300	10,95,300	Payable to Pool Account
12	NTPC Telangana STPS NTPC Ltd.	1864457	4277701	956258	13483570	20581986	2,05,81,986	Payable to Pool Account
13	TPS-II Expansion NLC Ltd	0	3605388	0	0	3605388	36,05,388	Payable to Pool Account
14	TPS-II Stage I NLC Ltd	0	3644644	0	0	3644644	36,44,644	Payable to Pool Account
15	LKPPL Stage 2	0	0	0	0	0	0	-
16	COASTAL	0	18510990	103380	0	18614370	1,86,14,370	Payable to Pool Account

S.No	Generator	Net Charges Payable for SRAS Rs.(A)	Net charges payable for Shortfall/ Emergency Condition Rs.(B)	Net charges payable for TRAS(Day Ahead and Real Time Market) Rs.(C)	Net charges payable for SCUC Rs.(D)	Net Charges Payable (+)/ Receivable (-) by the Generator (A)+(B)+(C)+(D) (Rs)	Net Charges (Rs)	Payable (+)/ Receivable (-) by the Generator
17	Jindal Power Limited (Simhapuri Unit)	0	39604425	0	0	39604425	3,96,04,425	Payable to Pool Account
18	SEIL Project-2	0	944702	2278846	0	3223548	32,23,548	Payable to Pool Account
19	SEIL Project-1	0	-329769	53051	0	-276718	2,76,718	Receivable from Pool Account
20	ILFS	0	-4344021	1893296	0	-2450725	24,50,725	Receivable from Pool Account
21	MEL	0	6258550	0	0	6258550	62,58,550	Payable to Pool Account
22	APL UDUPI(Karnataka Intrastate)	0	0	49462	0	49462	49,462	Payable to Pool Account
	Total	-9158904	316511024	6484678	-292354872	21481926	2,14,81,926	Payable to Pool Account