Website

भारत सरकार
केन्द्रीय विद्युत प्राधिकरण
दक्षिण क्षेत्रीय विद्युत समिति
29, रेस कोर्स क्रास रोड
बेंगलुरु :–560 009

Government of India
Central Electricity Authority
Southern Regional Power Committee
29, Race Course Cross Road
BENGALURU - **560 009**

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सं. दक्षेविस /अअ-(C)/ एएस /2026/
No. SRPC/SE-(C)/AS/2026/ दिनांक /Dated: 27-October, 2026

सेवा में / To

वितरण सूची के अनुसार
As per Distribution List

विषय: 12/10/26 से 18/10/26 तक के सप्ताह के लिए एसआरएएस, टीआरएएस और एससीयूसी लेखे की विवरणी ।

Sub: Ancilliary services & SCUC Account Statement for the week of 12/10/26 to 18/10/26

महोदय /महोदया /Sir/Madam,

12-October-2026 से 18-October-2026, के सप्ताह के लिए, सीईआरसी (सहायक सेवाएं) विनियम, 2022 के अनुसार तैयार किया गया सेकेंडरी रिजर्व सहायक सेवाओं (एसआरएएस), तृतीयक रिजर्व सहायक सेवाओं (टीआरएएस) और एससीयूसी के लिए विस्तृत प्रक्रिया यहां संलग्न है। सभी संबंधितों द्वारा आवश्यक कार्रवाई के लिए इसे एसआरपीसी वेब साइट पर अपलोड कर दिया गया है ।

The weekly statement of Ancillary Services and SCUC account statement for the week of 12-October-2026 to 18-October-2026, prepared in accordance with CERC (Ancillary Services) Regulations, 2022, Detailed Procedure for Secondary Reserve Ancillary Services (SRAS) & & Detailed Procedure for Tertiary Reserve Ancillary Services (TRAS) & Detailed Procedure for SCUC is enclosed herewith. The same has been uploaded to the SRPC web site,**www.srpc.gov.in** for necessary action by all concerned.

भवदीय, / Yours faithfully

संलग्नक:यथोपरि Encl: as above

अनुभा
27/10/2026

FOR अधीक्षक अभियंता(वा)/Superintending Engineer(C)

प्रेषिती सूची/Mailing List:

Beneficiaries

1. Chief Engineer (Commercial),APPCC,Vijayawada
2. Chief Engineer (Commercial),APSLDC,Vijayawada
3. Chief Engineer,SLDC,TGTRANSCO,Hyderabad
4. Additional Director (Projects),PCKL,Bengaluru
5. Chief Engineer,SLDC,KPTCL,Bengaluru
6. Chief Engineer (SO),KSEBL,Kalamassery
7. Chief Engineer (Regulatory Cell),TANGEDCO,Chennai
8. Chief Engineer,TANTRANSCO,Chennai
9. Executive Director (Commercial),TGPCC ,Hyderabad
10. Chief Engineer,SLDC,TGTRANSCO,Hyderabad
11. Executive Engineer (SCC/SLDC),Electricity Department,Puducherry
12. Executive Director,SRLDC,Bengaluru
13. CGM,SR-I,PGCIL,Secunderabad
14. CGM,SR-II,PGCIL,Bengaluru
15. Executive Engineer,Elect. Department,GOA
16. Station Director(KKNPP 3 & 4),NPCIL Kudankulam

ISGS

17. GM (Commercial),NTPC,Seundrabad
18. AGM (Commercial),NTPC Talcher Stg-II,orrissa
19. GM (Commercial),NTECL,Tiruvallur
20. DGM,Commercial,NLCIL,Neyvelli
21. DGM,NTPL,Tuticorin
22. CM,Planning,NNTPP

SELLERS

23. CCO,SEIL,Hyderabad
24. Sr. Vice President (Finance),MEL,Secundrabad
25. General Manager (Projects),Simhapuri Energy Ltd,Hyderabad
26. Chief Operating officer,Lanco,Hyderabad
27. GM (Finance),Coastal,Tamilnadu
28. GM (Power-Sale),IL&FS TNPCL,Chennai
29. GM(Commercial),seilp2,Nellore,AP

Inter Regional

30. GM,Market operation, WRLDC
31. GM,Market operation, ERLDC

Ananthapuramu (NP Kunta) Solar Park Developers

32. Senior Manager,NTPC Ananthapuramu Ultra Mega Solar park,Npkunta
33. AGM,Commercial (Project F&A) Regulatory,Wise Energy,Hyderabad
34. GM,Azure Thirty Six,New Delhi
35. GM (Indian Operations),IGS-I and IGS-II,New Delhi.
36. Group Head Commercial,Tata Power REL,Mumbai.
37. Manager,SB Energy Solar Private Limited (Anantapur Solar park)
38. Head IT and Tech (AVP),Ayana
39. O&M-Site In-charge,SPRNG Agnitra Pvt Ltd.

Pavagada Solar Park Developers

40. Senior Manager,Amplus Tumkur Solar Energy one Private Limited
41. Senior Manager,Amplus Pavagada Solar Energy Two Private Limited
42. ASSISTANT GENERAL MANAGER,ADYAH Solar Energy Private Limited
43. SENIOR GENERAL MANAGER,AVAADA SOLAR ENERGY PVT LTD
44. DGM,SBG Clean-tech Projectco Five Pvt Ltd.
45. Senior General Manager,Avaada Solarise
46. Site In-charge,Azure Power thirty six Pvt Ltd.
47. Manager,FortumFinnsurya Energy Pvt Ltd.
48. Site In-charge,Fortum Solar Energy Pvt Ltd.
49. Manager,PARAMPUJYA SOLAR ENERGY PVT LTD
50. Financial Controller,YARROW INFRASTRUCTURE PRIVATE LIMITED
51. MANAGER,RENEW WIND ENERGY PVT LTD
52. AGM,KREDL
53. Station Head,TATA Power Renewable Energy Pvt Ltd.

Solar/Hybrid Park Developers

54. Sr. Manager, GRT Jewellers India (P) Limited
55. NTPC, RSTPS Floating Solar Power Plant
56. NTPC, Simhadri Floating Solar Power Plant
57. NTPC, Ettayapuram
58. IRCON Renewable Power Limited,Pavagada
59. Vena Energy Vidyuth Private Ltd.,Gadag
60. AMGPL,Kurnool
61. Serentica3,Gadag
62. SAEL1, Kurnool (Solar)
63. SAEL2,Kurnool
64. TP Saurya,Koppal

Wind Energy Developers

65. Assistant Manager,Green Infra Renewable Energy Ltd.
66. Site In-charge,Mytrah Vayu (Sabarmati) Private Limited
67. Sr. Manager,Sprng Energy Pvt Limited,Maharashtra
68. Sr. Manager,JSW Renew Energy 2 Limited,Tamil Nadu
69. Ostro,Hiriyur
70. RSRPL,Koppal
71. Serentica Renewables India1 Pvt. Ltd.,Koppal
72. Sembcorp Green Infra Ltd.,Gadag
73. RSRPL,Gadag
74. Zentaris Renewable Energy,Hiriyur
75. Kleio,Koppal
76. Spring Akshaya Urja Pvt. Ltd.,Pugalur
77. TP Vardhaman Surya Pvt.Ltd,Karur

QCA

78. Manikaran Analytics Ltd.
79. Reconnect,Pavagada

PSP/Solar

80. Greenko Group

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Format-SRAS1: SRAS Settlement Account by SRPC

SRAS Account For the week from 12-October-2026 TO 18-October-2026

S.No	SRAS Provider	SRAS-Up (MWHr) (A)	SRAS-Down (MWHr) (B)	Net Energy (MWh) (C)=(A)-(B)	Energy Charges/ Compensation charges (Rs) (D)	Actual Performance (%)	Incentive Rate (paise/kWh)	Incentive (Rs) (E)	Total Charges (Rs) (F)=(D)+(E)	Payable by SRAS Providers (-) or Receivable to SRAS Providers (+)
1	Ramagundam Super Thermal Power Station (U1-6) NTPC Ltd.	1715.95	-2264.5	-548.55	-1824772	-	-	5,60,792	12,63,980	Payable by SRAS Provider
2	Ramagundam Super Thermal Power Station (U7) NTPC Ltd.	360.81	-744.3	-383.49	-1244142	-	-	4,79,841	7,64,301	Payable by SRAS Provider
3	Talcher Super Thermal Power Station Stage II NTPC Ltd.	298.41	-573.98	-275.57	-405492	-	-	3,81,887	23,605	Payable by SRAS Provider
4	Vallur Thermal Power Station NTECL Ltd.	538.69	-1823.23	-1284.54	-4189412	-	-	9,80,688	32,08,724	Payable by SRAS Provider
5	NTPL NTPL Ltd.	1200.86	-1615.15	-414.29	-1800606	-	-	5,18,159	12,82,447	Payable by SRAS Provider
6	Simhadri Super Thermal Power Station Stage I NTPC Ltd.	566.63	-1532.6	-965.97	-3246387	-	-	10,79,618	21,66,769	Payable by SRAS Provider
7	Kudgi Super Thermal Power Station Unit I NTPC Ltd.	861.41	-1146.51	-285.1	-1319952	-	-	8,15,119	5,04,833	Payable by SRAS Provider
8	Simhadri Super Thermal Power Station Stage II NTPC Ltd.	912.06	-938	-25.94	-66413	-	-	7,56,014	6,89,601	Receivable to SRAS Provider
9	TPS-II Stage II NLC Ltd	0	0	0	0	-	-	0	0	-
10	TPS-I Expansion NLC Ltd	0	0	0	0	-	-	0	0	-
11	NNTPP NLC Ltd	0	0	0	0	-	-	0	0	-
12	Telangana STPP NTPC Ltd	551.3	-2414.87	-1863.57	-5546290	-	-	12,89,156	42,57,134	Payable by SRAS Provider
	Total	**7006.12**	**-13053.14**	**-6047.02**	**1,96,43,466**	-	-	**68,61,274**	**1,27,82,192**	**Payable to the Pool Account by SRAS Providers**

Format-SRAS2: Actual Performance Statement by SRPC

From 12/10/26 TO 18/10/26

Sl No.	SRAS Provider	12-10-2026 Actual Performance (%)	13-10-2026 Actual Performance (%)	14-10-2026 Actual Performance (%)	15-10-2026 Actual Performance (%)	16-10-2026 Actual Performance (%)	17-10-2026 Actual Performance (%)	18-10-2026 Actual Performance (%)	Remarks (Disqualification period)
1	Ramagundam Super Thermal Power Station (U1-6) NTPC Ltd.	34.00	44.70	47.60	44.80	59.50	42.50	50.70	
2	Ramagundam Super Thermal Power Station (U7) NTPC Ltd.	86.50	90.60	100.00	83.90	91.60	87.20	92.50	
3	Talcher Super Thermal Power Station Stage II NTPC Ltd.	76.90	88.20	100.00	77.50	100.00	54.50	100.00	
4	Vallur Thermal Power Station NTECL Ltd.	91.40	93.30	92.60	93.70	88.90	87.10	90.80	
5	NTPL NTPL Ltd.	69.70	40.10	16.80	48.50	49.40	51.70	70.60	
6	Simhadri Super Thermal Power Station Stage I NTPC Ltd.	100.00	80.40	95.10	100.00	99.20	95.10	100.00	
7	Kudgi Super Thermal Power Station Unit I NTPC Ltd.	92.40	85.00	67.30	86.70	89.70	35.70	100.00	
8	Simhadri Super Thermal Power Station Stage II NTPC Ltd.	95.80	70.50	65.20	91.30	75.60	100.00	50.70	
9	TPS-II Stage II NLC Ltd	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
10	TPS-I Expansion NLC Ltd	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
11	NNTPP NLC Ltd	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
12	Telangana STPP NTPC Ltd	82.50	100.00	84.20	90.60	94.00	94.10	100.00	

Format-TRAS-III: TRAS Settlement Account by SRPC

TRAS Account For the week from 12-October-2026 TO 18-October-2026

(Shortfall Condition)

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall Condition

S.No	TRAS Provider Name	Energy scheduled under Shortfall TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall TRAS-Up (Rs) (B)	Energy scheduled under Shortfall TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D)	Payable by TRAS Providers (-) or Receivable to TRAS Providers (+)
1	Ramagundam Super Thermal Power Station (U1-6) NTPC Ltd.	857.2	31,72,503	-1504.375	45,17,837	13,45,334	Payable by TRAS Provider
2	Ramagundam Super Thermal Power Station (U7) NTPC Ltd.	125.115	4,51,553	-587.3475	17,12,282	12,60,729	Payable by TRAS Provider
3	Talcher Super Thermal Power Station Stage II NTPC Ltd.	63.3	1,01,729	-1317.8375	17,46,018	16,44,289	Payable by TRAS Provider
4	Vallur Thermal Power Station NTECL Ltd.	662.04	23,79,484	-851.195	24,95,607	1,16,123	Payable by TRAS Provider
5	NTPL NTPL Ltd.	9254.77	4,43,03,279	-6169.17	2,46,50,179	1,96,53,100	Receivable to TRAS Provider
6	Simhadri Super Thermal Power Station Stage I NTPC Ltd.	239.02	8,49,238	-1915.675	58,94,248	50,45,010	Payable by TRAS Provider
7	Kudgi Super Thermal Power Station Unit I NTPC Ltd.	5648.4225	2,88,05,758	-5824.81	2,43,32,666	44,73,092	Receivable to TRAS Provider

S.No	TRAS Provider Name	Energy scheduled under Shortfall TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall TRAS-Up (Rs) (B)	Energy scheduled under Shortfall TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D)	Payable by TRAS Providers (-) or Receivable to TRAS Providers (+)
8	Simhadri Super Thermal Power Station Stage II NTPC Ltd.	348.325	12,31,468	-1815.085	55,35,809	43,04,341	Payable by TRAS Provider
9	Telangana STPS NTPC Ltd	482.6275	15,87,945	-694.395	18,49,646	2,61,701	Payable by TRAS Provider
10	TPS-II Stage I NLC Ltd	104.59	4,07,136	-360.2	11,46,099	7,38,963	Payable by TRAS Provider
11	TPS-II Stage II NLC Ltd	95.715	3,72,372	-629.2475	20,01,730	16,29,358	Payable by TRAS Provider
12	TPS-I Expansion NLC Ltd	22.19	81,249	-466.15	13,95,650	13,14,401	Payable by TRAS Provider
13	TPS-II Expansion NLC Ltd	10.15	38,671	-181.0175	5,63,366	5,24,695	Payable by TRAS Provider
14	NNTPP NLC Ltd	50.23	1,75,739	-346.4175	9,91,689	8,15,950	Payable by TRAS Provider
15	LKPPL Stage 2	0	0	0	0	0	-
16	COASTAL	482.5	17,99,243	-3447.5275	1,05,18,406	87,19,163	Payable by TRAS Provider
17	JINDAL POWER LIMITED (Simhapuri Unit)	450.0875	20,84,355	-6176.075	2,34,01,148	2,13,16,793	Payable by TRAS Provider
	Total	**18896.2825**	**8,78,41,722**	**-32286.525**	**11,27,52,380**	2,49,10,658	Payable to the Pool Account by TRAS Providers
Note: LKPPL Stage 2 Schedules are under Section 11							

Format-TRAS-III: TRAS Settlement Account by SRPC

TRAS Account For the week from 12-October-2026 TO 18-October-2026

(Emergency Condition)

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Emergency Condition

S.No	TRAS Provider Name	Energy scheduled under Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for Emergency TRAS-Up (Rs) (B)	Energy scheduled under Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D)	Payable by TRAS Providers (-) or Receivable to TRAS Providers (+)
1	Adyah, PAVAGADA	0	0	-73.0675	0	0	-
2	Reconnect QCA,Pavagada	0	0	-368.37	0	0	-
3	SPRNG, NPKUNTA	0	0	-50.9925	0	0	-
4	AMGPL(Kurnool)	0	0	-161.5175	0	0	-
5	Manikaran Analytics Ltd., NPKUNTA (Solar)	0	0	-221.65	0	0	-
6	JINDAL POWER LIMITED(Simhapuri Unit)	0	0	0	0	0	-
7	SEIL Project-2	0	0	-163.4	6,13,567	6,13,567	Payable by TRAS Provider
8	SEIL Project-1	115.475	3,22,060	-13.2	36,815	2,85,245	Receivable to TRAS Provider
9	ILFS	468.6075	21,04,476	-45.7425	2,05,169	18,99,307	Receivable to TRAS Provider
10	COASTAL	0	0	0	0	0	-
11	MEL	214.205	7,34,723	-515.19	17,67,102	10,32,379	Payable by TRAS Provider
12	Ostro,Hiriyur	0	0	-14.0275	0	0	-
13	RSTPS FSP	0	0	-18.93	0	0	-
14	MAL,Karur	0	0	0	0	0	-
15	IRCON,Pavagada	0	0	-76.695	0	0	-
16	RSRPL,Gadag	0	0	-12.5125	0	0	-
17	MAL Tuticorin	0	0	-28.185	0	0	-
18	MAL Koppal	0	0	-172.94	0	0	-
19	Koppal Kleio_Hybrid	0	0	-27.3	0	0	-
20	MAL Tuticorin (Solar)	0	0	-95.9775	0	0	-
21	Vena Energy, Gadag	0	0	-1.9175	0	0	-
22	Spring,Pugalur	0	0	-9.375	0	0	-
23	Serentica3,Gadag	0	0	-7.3425	0	0	-
24	Sprng Solar India Pvt.Ltd,PAVAGADA	0	0	-52.4825	0	0	-
25	JSW Renew Energy Twenty,PAVAGADA	0	0	0	0	0	-

S.No	TRAS Provider Name	Energy scheduled under Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for Emergency TRAS-Up (Rs) (B)	Energy scheduled under Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D)	Payable by TRAS Providers (-) or Receivable to TRAS Providers (+)
26	RENEWVYOMAN	0	0	0	0	0	-
27	SECI,PAVAGADA	0	0	0	0	0	-

Format TRAS-II: TRAS Settlement Account by SRPC (Day Ahead and Real Time Market)

TRAS Account for Week: from 12-October-2026 TO 18-October-2026

S.No	TRAS Provider Name	DAM TRAS-Up Cleared (MWHr) (A)	DAM TRAS-Up Energy Scheduled (MWHr) (B)	DAM TRAS Up Energy Charges (Rs.) (C)	DAM TRAS Up Commitment Charges (Rs.) (D)	RTM TRAS-Up Cleared (MWHr) (E)	RTM TRAS-Up Energy Scheduled (MWHr) (F)	RTM TRAS Up Energy Charges (Rs.) (G)	RTM TRAS Up Commitment Charges (Rs.) (H)	Total Charges /compensation charge for TRAS Up (Rs) (I)= (C)+(D)+(G)+(H)	DAM TRAS-Down Energy Scheduled (MWHr) (J)	DAM TRAS-Down Charges to be paid back to pool (Rs) (K)	RTM TRAS-Down Energy Scheduled (MWHr) (L)	RTM TRAS-Down Charges to be paid back to pool (Rs) (M)	Net Charges (N)=(I)-(K)-(M)	(+) Payable from Pool to TRAS Provider/ (-) Receivable by Pool from TRAS Provider
1	Ramagundam Super Thermal Power Station (U1-6) NTPC Ltd.	0	0	0	0	0	0	0	0	0	0	0	-168.23	20,861	20,861	Receivable by Pool from TRAS Provider
2	Ramagundam Super Thermal Power Station (U7) NTPC Ltd.	0	0	0	0	0	0	0	0	0	0	0	-65.03	8,063	8,063	Receivable by Pool from TRAS Provider
3	NLC TPS-II Stage I NLC Ltd	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
4	NLC TPS-II Stage II NLC Ltd	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
5	NLC TPS-I Expansion NLC Ltd	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
6	NLC TPS-II Expansion NLC Ltd	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
7	Talcher Super Thermal Power Station Stage II NTPC Ltd.	0	0	0	0	0	0	0	0	0	0	0	-3842.03	4,64,885	4,64,885	Receivable by Pool from TRAS Provider
8	Vallur Thermal Power Station NTECL Ltd.	0	0	0	0	0	0	0	0	0	0	0	-1087.53	1,02,227	1,02,227	Receivable by Pool from TRAS Provider
9	NTPL NTPL Ltd.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
10	Simhadri Super Thermal Power Station Stage I NTPC Ltd.	0	0	0	0	0	0	0	0	0	0	0	-181.18	21,741	21,741	Receivable by Pool from TRAS Provider
11	Simhadri Super Thermal Power Station Stage II NTPC Ltd.	0	0	0	0	0	0	0	0	0	0	0	-403.88	52,504	52,504	Receivable by Pool from TRAS Provider
12	Kudgi Super Thermal Power Station Unit I NTPC Ltd.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
13	NNTPP NLC Ltd	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
14	Telangana STPS NTPC Ltd.	0	0	0	0	0	0	0	0	0	0	0	-2556.3	13,01,157	13,01,157	Receivable by Pool from TRAS Provider
15	COASTAL	0	0	0	0	0	0	0	0	0	-585.06	17,552	-462.9	13,887	31,439	Receivable by Pool from TRAS Provider
16	SEILP2	0	0	0	0	0	0	0	0	0	-497.83	1,06,033	-1748.5	4,52,118	5,58,151	Receivable by Pool from TRAS Provider
16	SEILP1	0	0	0	0	0	0	0	0	0	0	0	-255	68,250	68,250	Receivable by Pool from TRAS Provider
17	APL Udupi(Karnataka-Intrastate)	0	0	0	0	0	0	0	0	0	-213.78	6,413	-150.36	4,511	10,924	Receivable by Pool from TRAS Provider
18	ILFS	0	0	0	0	0	0	0	0	0	0	0	-1780	12,58,400	12,58,400	Receivable by Pool from TRAS Provider
	Total	0	0	0	0	0	0	0	0	0	-1296.67	1,29,998	-12700.94	37,68,604	38,98,602	Receivable by Pool from TRAS Provider

Format-SCUC-AA: SCUC Settlement Account by SRPC

SR Regional SCUC Weekly Statement for the week from 12-October-2026 TO 18-October-2026

S.No	SCUC Generator	Increment due to SCUC Schedule SCUC-Up (MWh) (A)	Decrement due to SCUC Scheduled SCUC-Down (MWh) (B)	Charges To be Paid to SCUC Generator (Rs) (C) (A)x (V.C or C.C)	Charges To be Refunded by SCUC Generator (Rs) (D) (B)x (V.C or C.C)	Net Charges (Rs) (E)=(C)-(D)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs)
1	Ramagundam Super Thermal Power Station (U1-6) NTPC Ltd.	4200.4275	-1648.8925	1,40,48,855	55,28,305	85,20,550	Payable from Pool Account
2	Ramagundam Super Thermal Power Station (U7) NTPC Ltd.	1622.0725	-681.51	52,68,713	22,20,475	30,48,238	Payable from Pool Account
3	Talcher Super Thermal Power Station Stage II NTPC Ltd.	0	-8805.9375	0	1,29,26,732	1,29,26,732	Receivable by Pool Account
4	Vallur Thermal Power Station NTECL Ltd.	53.16	-3650.705	1,74,621	1,18,94,306	1,17,19,685	Receivable by Pool Account
5	NTPL NTPL Ltd.	7502.73	-13606.165	3,28,87,298	5,95,13,283	2,66,25,985	Receivable by Pool Account
6	Simhadri Super Thermal Power Station Stage I NTPC Ltd.	7775.33	-1689.9975	2,60,36,497	56,12,585	2,04,23,912	Payable from Pool Account
7	Kudgi Super Thermal Power Station Unit I NTPC Ltd.	25316.4575	-8441.155	11,73,58,671	3,91,45,813	7,82,12,858	Payable from Pool Account
8	Simhadri Super Thermal Power Station Stage II NTPC Ltd.	2332.8025	-2229.9	77,85,640	73,53,180	4,32,460	Payable from Pool Account

S.No	SCUC Generator	Increment due to SCUC Schedule SCUC-Up (MWh) (A)	Decrement due to SCUC Scheduled SCUC-Down (MWh) (B)	Charges To be Paid to SCUC Generator (Rs) (C) (A)x (V.C or C.C)	Charges To be Refunded by SCUC Generator (Rs) (D) (B)x (V.C or C.C)	Net Charges (Rs) (E)=(C)-(D)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs)
9	TPS-II Stage I NLC Ltd	0	0	0	0	0	-
10	TPS-II Stage II NLC Ltd	0	0	0	0	0	-
11	TPS-I Expansion NLC Ltd	0	0	0	0	0	-
12	TPS-II Expansion NLC Ltd	0	0	0	0	0	-
13	NNTPP NLC Ltd	0	0	0	0	0	-
14	Telangana STPS NTPC Ltd	861.335	-11899.5425	25,44,384	3,54,95,523	3,29,51,139	Receivable by Pool Account
15	LKPPL2	0	0	0	0	0	-
	Total	**49664.315**	**-52653.805**	**20,61,04,679**	**17,96,90,202**	2,64,14,477	Recievable from the Pool Account by SCUC Providers

Format SCUC_BB: SRPC Net SRAS,Regional Shortfall/emergency,TRAS(Day Ahead and Real Time Market) and SCUC weekly Statement

SR Regional Net SRAS,Regional Shortfall/emergency,TRAS(Day Ahead and Real Time Market) and SCUC weekly Statement for the week from 12-October-2026 TO 18-October-2026

S.No	Generator	Net Charges Payable for SRAS Rs.(A)	Net charges payable for Shortfall/ Emergency Condition Rs.(B)	Net charges payable for TRAS(Day Ahead and Real Time Market) Rs.(C)	Net charges payable for SCUC Rs.(D)	Net Charges Payable (+)/ Receivable (-) by the Generator (A)+(B)+(C)+(D) (Rs)	Net Charges (Rs)	Payable (+)/ Receivable (-) by the Generator
1	Ramagundam Super Thermal PowerStation(U1-6)NTPC Ltd.	1263980	1345334	20861	-8520550	-5890375	58,90,375	Receivable from Pool Account
2	Ramagundam Super Thermal Power Station (U7) NTPC Ltd.	764301	1260729	8063	-3048238	-1015145	10,15,145	Receivable from Pool Account
3	Simhadri Super ThermalPowerStation StageII NTPC Ltd.	-689601	4304341	52504	-432460	3234784	32,34,784	Payable to Pool Account
4	Vallur Thermal Power Station NTECL Ltd.	3208724	116123	102227	11719685	15146759	1,51,46,759	Payable to Pool Account
5	Talcher Super Thermal Power Station Stage II NTPC Ltd.	23605	1644289	464885	12926732	15059511	1,50,59,511	Payable to Pool Account
6	TPS-II Stage II NLC Ltd	0	1629358	0	0	1629358	16,29,358	Payable to Pool Account
7	TPS-I Expansion NLC Ltd	0	1314401	0	0	1314401	13,14,401	Payable to Pool Account
8	NTPL NTPL Ltd.	1282447	-19653100	0	26625985	8255332	82,55,332	Payable to Pool Account
9	Simhadri Super Thermal Power Station Stage I NTPC Ltd.	2166769	5045010	21741	-20423912	-13190392	1,31,90,392	Receivable from Pool Account
10	Kudgi Super Thermal Power Station Unit I NTPC Ltd.	504833	-4473092	0	-78212858	-82181117	8,21,81,117	Receivable from Pool Account
11	NNTPP NLC Ltd	0	815950	0	0	815950	8,15,950	Payable to Pool Account
12	NTPC Telangana STPS NTPC Ltd.	4257134	261701	1301157	32951139	38771131	3,87,71,131	Payable to Pool Account
13	TPS-II Expansion NLC Ltd	0	524695	0	0	524695	5,24,695	Payable to Pool Account
14	TPS-II Stage I NLC Ltd	0	738963	0	0	738963	7,38,963	Payable to Pool Account
15	LKPPL Stage 2	0	0	0	0	0	0	-
16	COASTAL	0	8719163	31439	0	8750602	87,50,602	Payable to Pool Account

S.No	Generator	Net Charges Payable for SRAS Rs.(A)	Net charges payable for Shortfall/ Emergency Condition Rs.(B)	Net charges payable for TRAS(Day Ahead and Real Time Market) Rs.(C)	Net charges payable for SCUC Rs.(D)	Net Charges Payable (+)/ Receivable (-) by the Generator (A)+(B)+(C)+(D) (Rs)	Net Charges (Rs)	Payable (+)/ Receivable (-) by the Generator
17	Jindal Power Limited (Simhapuri Unit)	0	21316793	0	0	21316793	2,13,16,793	Payable to Pool Account
18	SEIL Project-2	0	613567	558151	0	1171718	11,71,718	Payable to Pool Account
19	SEIL Project-1	0	-285245	68250	0	-216995	2,16,995	Receivable from Pool Account
20	ILFS	0	-1899307	1258400	0	-640907	6,40,907	Receivable from Pool Account
21	MEL	0	1032379	0	0	1032379	10,32,379	Payable to Pool Account
22	APL UDUPI(Karnataka Intrastate)	0	0	10924	0	10924	10,924	Payable to Pool Account
	Total	12782192	24372052	3898602	-26414477	14638369	1,46,38,369	Payable to Pool Account