

भारत सरकार
केन्द्रीय विद्युत प्राधिकरण
दक्षिण क्षेत्रीय विद्युत समिति
29, रेस कोर्स क्रॉस रोड
बंगलुरु :-560 009



Government of India
Central Electricity Authority
Southern Regional Power Committee
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सं. दक्षेविस /अअ-(C)/ एस /2026/

No. SRPC/SE-(C)/AS/2026/

दिनांक /Dated: 15-September, 2026

सेवा में / To

वितरण सूची के अनुसार
As per Distribution List

विषय: 31/08/26 से 06/09/26 तक के सप्ताह के लिए एसआरएस, टीआरएस और एससीयूसी लेखे की विवरणी ।

Sub: Ancilliary services & SCUC Account Statement for the week of 31/08/26 to 06/09/26

महोदय /महोदया /Sir/Madam,

31-August-2026 से 06-September-2026, के सप्ताह के लिए, सीईआरसी (सहायक सेवाएं) विनियम, 2022 के अनुसार तैयार किया गया सेकेंडरी रिजर्व सहायक सेवाओं (एसआरएस), तृतीयक रिजर्व सहायक सेवाओं (टीआरएस) और एससीयूसी के लिए विस्तृत प्रक्रिया यहां संलग्न है। सभी संबंधितों द्वारा आवश्यक कार्रवाई के लिए इसे एसआरपीसी वेब साइट पर अपलोड कर दिया गया है ।

The weekly statement of Ancillary Services and SCUC account statement for the week of 31-August-2026 to 06-September-2026, prepared in accordance with CERC (Ancillary Services) Regulations, 2022, Detailed Procedure for Secondary Reserve Ancillary Services (SRAS) & Detailed Procedure for Tertiary Reserve Ancillary Services (TRAS) & Detailed Procedure for SCUC is enclosed herewith. The same has been uploaded to the SRPC web site, www.srpc.gov.in for necessary action by all concerned.

भवदीय, / Yours faithfully

संलग्नक: यथोपरि Encl: as above

अंकुषा
15/9/26

FOR अधीक्षक अभियंता(वा)/Superintending Engineer(C)

Beneficiaries

1. Chief Engineer (Commercial),APPCC,Vijayawada
2. Chief Engineer (Commercial),APSLDC,Vijayawada
3. Chief Engineer,SLDC,TGTRANSCO,Hyderabad
4. Additional Director (Projects),PCKL,Bengaluru
5. Chief Engineer,SLDC,KPTCL,Bengaluru
6. Chief Engineer (SO),KSEBL,Kalamassery
7. Chief Engineer (Regulatory Cell),TANGEDCO,Chennai
8. Chief Engineer,TANTRANSCO,Chennai
9. Executive Director (Commercial),TGPC ,Hyderabad
10. Chief Engineer,SLDC,TGTRANSCO,Hyderabad
11. Executive Engineer (SCC/SLDC),Electricity Department,Puducherry
12. Executive Director,SRLDC,Bengaluru
13. CGM,SR-I,PGCIL,Secunderabad
14. CGM,SR-II,PGCIL,Bengaluru
15. Executive Engineer,Elect. Department,GOA
16. Station Director(KKNPP 3 & 4),NPCIL Kudankulam

ISGS

17. GM (Commercial),NTPC,Seundrabad
18. AGM (Commercial),NTPC Talcher Stg-II,orissa
19. GM (Commercial),NTECL,Tiruvallur
20. DGM,Commercial,NLCIL,Neyvelli
21. DGM,NTPL,Tuticorin
22. CM,Planning,NNTPP

SELLERS

23. CCO,SEIL,Hyderabad
24. Sr. Vice President (Finance),MEL,Secundrabad
25. General Manager (Projects),Simhapuri Energy Ltd,Hyderabad
26. Chief Operating officer,Lanco,Hyderabad
27. GM (Finance),Coastal,Tamilnadu
28. GM (Power-Sale),IL&FS TNPCL,Chennai
29. GM(Commercial),seilp2,Nellore,AP

Inter Regional

30. GM,Market operation, WRLDC
31. GM,Market operation, ERLDC

Ananthapuramu (NP Kunta) Solar Park Developers

32. Senior Manager,NTPC Ananthapuramu Ultra Mega Solar park,Npkunta
33. AGM,Commercial (Project F&A) Regulatory,Wise Energy,Hyderabad
34. GM,Azure Thirty Six,New Delhi
35. GM (Indian Operations),IGS-I and IGS-II,New Delhi.
36. Group Head Commercial,Tata Power REL,Mumbai.
37. Manager,SB Energy Solar Private Limited (Anantapur Solar park)
38. Head IT and Tech (AVP),Ayana
39. O&M-Site In-charge,SPRNG Agnitra Pvt Ltd.

Pavagada Solar Park Developers

40. Senior Manager,Amplus Tumkur Solar Energy one Private Limited
41. Senior Manager,Amplus Pavagada Solar Energy Two Private Limited
42. ASSISTANT GENERAL MANAGER,ADYAH Solar Energy Private Limited
43. SENIOR GENERAL MANAGER,AVAADA SOLAR ENERGY PVT LTD
44. DGM,SBG Clean-tech Projectco Five Pvt Ltd.
45. Senior General Manager,Avaada Solarise
46. Site In-charge,Azure Power thirty six Pvt Ltd.
47. Manager,FortumFinnsurya Energy Pvt Ltd.
48. Site In-charge,Fortum Solar Energy Pvt Ltd.
49. Manager,PARAMPUJYA SOLAR ENERGY PVT LTD
50. Financial Controller,YARROW INFRASTRUCTURE PRIVATE LIMITED
51. MANAGER,RENEW WIND ENERGY PVT LTD
52. AGM,KREDL
53. Station Head,TATA Power Renewable Energy Pvt Ltd.

Solar/Hybrid Park Developers

54. Sr. Manager, GRT Jewellers India (P) Limited
55. NTPC, RSTPS Floating Solar Power Plant
56. NTPC, Simhadri Floating Solar Power Plant
57. NTPC, Ettayapuram
58. IRCON Renewable Power Limited,Pavagada
59. Vena Energy Vidyuth Private Ltd.,Gadag
60. AMGPL,Kurnool
61. Serentica3,Gadag
62. SAEL1, Kurnool (Solar)
63. SAEL2,Kurnool
64. TP Saurya,Koppal

Wind Energy Developers

65. Assistant Manager,Green Infra Renewable Energy Ltd.
66. Site In-charge,Mytrah Vayu (Sabarmati) Private Limited
67. Sr. Manager,Sprng Energy Pvt Limited,Maharashtra
68. Sr. Manager,JSW Renew Energy 2 Limited,Tamil Nadu
69. Ostro,Hiriyur
70. RSRPL,Koppal
71. Serentica Renewables India1 Pvt. Ltd.,Koppal
72. Sembcorp Green Infra Ltd.,Gadag
73. RSRPL,Gadag
74. Zentaris Renewable Energy,Hiriyur
75. Kleio,Koppal
76. Spring Akshaya Urja Pvt. Ltd.,Pugalur
77. TP Vardhaman Surya Pvt.Ltd,Karur

QCA

78. Manikaran Analytics Ltd.
79. Reconnect,Pavagada

PSP/Solar

80. Greenko Group

Format-SRAS1: SRAS Settlement Account by SRPC

SRAS Account For the week from 31-August-2026 TO 06-September-2026

S.No	SRAS Provider	SRAS-Up (MWhr) (A)	SRAS-Down (MWhr) (B)	Net Energy (MWh) (C)=(A)-(B)	Energy Charges/ Compensation charges (Rs) (D)	Actual Performance (%)	Incentive Rate (paise/kWh)	Incentive (Rs) (E)	Total Charges (Rs) (F)=(D)+(E)	Payable by SRAS Providers (-) or Receivable to SRAS Providers (+)
1	Ramagundam Super Thermal Power Station (U1-6) NTPC Ltd.	1201.99	-1033.94	168.05	581789	-	-	6,37,831	12,19,620	Receivable to SRAS Provider
2	Ramagundam Super Thermal Power Station (U7) NTPC Ltd.	554.15	-518.46	35.69	120846	-	-	3,89,409	5,10,255	Receivable to SRAS Provider
3	Talcher Super Thermal Power Station Stage II NTPC Ltd.	892.77	-597.08	295.69	425794	-	-	5,27,841	9,53,635	Receivable to SRAS Provider
4	Vallur Thermal Power Station NTECL Ltd.	712.87	-1113.63	-400.76	-1352165	-	-	6,79,090	6,73,075	Payable by SRAS Provider
5	NTPL NTPC Ltd.	576	-533.31	42.69	167601	-	-	2,94,743	4,62,344	Receivable to SRAS Provider
6	Simhadri Super Thermal Power Station Stage I NTPC Ltd.	333.73	-977.78	-644.05	-2064180	-	-	6,89,205	13,74,975	Payable by SRAS Provider
7	Kudgi Super Thermal Power Station Unit I NTPC Ltd.	1600.12	-1544.58	55.54	249541	-	-	12,95,416	15,44,957	Receivable to SRAS Provider
8	Simhadri Super Thermal Power Station Stage II NTPC Ltd.	212.17	-280.13	-67.96	-215501	-	-	1,89,655	25,846	Payable by SRAS Provider
9	TPS-II Stage II NLC Ltd	0	0	0	0	-	-	0	0	-
10	TPS-I Expansion NLC Ltd	0	0	0	0	-	-	0	0	-
11	NNTP NLC Ltd	0	0	0	0	-	-	0	0	-
12	Telangana STPP NTPC Ltd	954.04	-1756.72	-802.68	-2347036	-	-	11,10,153	12,36,883	Payable by SRAS Provider
	Total	7037.84	-8355.63	-1317.79	44,33,311	-	-	58,13,343	13,80,032	Receivable from Pool Account by SRAS Providers

Format-SRAS2: Actual Performance Statement by SRPC

From 31/08/26 TO 06/09/26

Sl No.	SRAS Provider	31-08-2026 Actual Performance (%)	01-09-2026 Actual Performance (%)	02-09-2026 Actual Performance (%)	03-09-2026 Actual Performance (%)	04-09-2026 Actual Performance (%)	05-09-2026 Actual Performance (%)	06-09-2026 Actual Performance (%)	Remarks (Disqualification period)
1	Ramagundam Super Thermal Power Station (U1-6) NTPC Ltd.	83.80	40.10	59.20	72.40	67.50	57.70	64.30	
2	Ramagundam Super Thermal Power Station (U7) NTPC Ltd.	68.00	83.00	81.80	89.60	91.40	49.10	87.70	
3	Talcher Super Thermal Power Station Stage II NTPC Ltd.	100.00	100.00	100.00	36.40	73.60	50.00	87.30	
4	Vallur Thermal Power Station NTECL Ltd.	86.00	75.30	74.80	33.30	94.30	93.50	100.00	
5	NTPL NTPL Ltd.	76.50	62.40	54.40	50.50	34.50	61.20	51.70	
6	Simhadri Super Thermal Power Station Stage I NTPC Ltd.	100.00	100.00	100.00	100.00	100.00	100.00	100.00	
7	Kudgi Super Thermal Power Station Unit I NTPC Ltd.	91.50	87.00	83.70	82.20	90.00	81.30	88.90	
8	Simhadri Super Thermal Power Station Stage II NTPC Ltd.	91.00	69.90	51.50	100.00	87.50	53.60	58.20	
9	TPS-II Stage II NLC Ltd	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
10	TPS-I Expansion NLC Ltd	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
11	NNTPP NLC Ltd	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
12	Telangana STPP NTPC Ltd	81.60	76.60	83.60	79.70	60.70	61.90	90.20	

Format-TRAS-III: TRAS Settlement Account by SRPC

TRAS Account For the week from 31-August-2026 TO 06-September-2026

(Shortfall Condition)

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall Condition

S.No	TRAS Provider Name	Energy scheduled under Shortfall TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall TRAS-Up (Rs) (B)	Energy scheduled under Shortfall TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D)	Payable by TRAS Providers (-) or Receivable to TRAS Providers (+)
1	Ramagundam Super Thermal Power Station (U1-6) NTPC Ltd.	1657.47	63,11,977	-2308.2675	71,92,100	8,80,123	Payable by TRAS Provider
2	Ramagundam Super Thermal Power Station (U7) NTPC Ltd.	411.0425	15,30,969	-1080.41	32,92,441	17,61,472	Payable by TRAS Provider
3	Talcher Super Thermal Power Station Stage II NTPC Ltd.	124.055	1,96,503	-1465.66	18,99,495	17,02,992	Payable by TRAS Provider
4	Vallur Thermal Power Station NTECL Ltd.	874.1325	32,44,255	-1069.7375	32,48,365	4,110	Payable by TRAS Provider
5	NTPL NTPL Ltd.	849.1425	36,67,107	-1088.0875	38,44,648	1,77,541	Payable by TRAS Provider
6	Simhadri Super Thermal Power Station Stage I NTPC Ltd.	609.765	21,49,727	-1313.015	37,87,392	16,37,665	Payable by TRAS Provider
7	Kudgi Super Thermal Power Station Unit I NTPC Ltd.	11683.2375	5,77,42,065	-2495.42	1,00,90,730	4,76,51,335	Receivable to TRAS Provider

S.No	TRAS Provider Name	Energy scheduled under Shortfall TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall TRAS-Up (Rs) (B)	Energy scheduled under Shortfall TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D)	Payable by TRAS Providers (-) or Receivable to TRAS Providers (+)
8	Simhadri Super Thermal Power Station Stage II NTPC Ltd.	465.92	16,25,176	-772.325	22,04,138	5,78,962	Payable by TRAS Provider
9	Telangana STPS NTPC Ltd	1244.08	40,01,459	-1532.0225	40,31,670	30,211	Payable by TRAS Provider
10	TPS-II Stage I NLC Ltd	1	3,905	-204.7	6,54,017	6,50,112	Payable by TRAS Provider
11	TPS-II Stage II NLC Ltd	7.6075	29,707	-317.4525	10,14,261	9,84,554	Payable by TRAS Provider
12	TPS-I Expansion NLC Ltd	0.42	1,545	-185.585	5,58,537	5,56,992	Payable by TRAS Provider
13	TPS-II Expansion NLC Ltd	26.7775	1,03,535	-435.38	13,77,325	12,73,790	Payable by TRAS Provider
14	NNTP NLC Ltd	180.8975	6,30,790	-180.6975	5,15,530	1,15,260	Receivable to TRAS Provider
15	LKPPL Stage 2	0	0	0	0	0	-
16	COASTAL	2521.1475	93,73,626	-1699.1825	51,68,913	42,04,713	Receivable to TRAS Provider
17	JINDAL POWER LIMITED (Simhapuri Unit)	1074.6	49,76,473	-2504.1225	94,88,120	45,11,647	Payable by TRAS Provider
	Total	21731.295	9,55,88,819	-18652.065	5,83,67,682	3,72,21,137	Receivable from Pool Account by TRAS Providers
Note: LKPPL Stage 2 Schedules are under Section 11							

Format-TRAS-III: TRAS Settlement Account by SRPC

TRAS Account For the week from 31-August-2026 TO 06-September-2026

(Emergency Condition)

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Emergency Condition

S.No	TRAS Provider Name	Energy scheduled under Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for Emergency TRAS-Up (Rs) (B)	Energy scheduled under Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D)	Payable by TRAS Providers (-) or Receivable to TRAS Providers (+)
1	Adyah, PAVAGADA	0	0	-20.6025	0	0	-
2	Reconnect QCA,Pavagada	0	0	-103.02	0	0	-
3	SPRNG, NPKUNTA	0	0	-17.2475	0	0	-
4	AMGPL(Kurnool)	0	0	-45.255	0	0	-
5	Manikaran Analytics Ltd., NPKUNTA (Solar)	0	0	-66.785	0	0	-
6	JINDAL POWER LIMITED(Simhapuri Unit)	0	0	0	0	0	-
7	SEIL Project-2	0	0	-451.125	16,80,892	16,80,892	Payable by TRAS Provider
8	SEIL Project-1	34.5775	98,062	-658.9375	18,68,747	17,70,685	Payable by TRAS Provider
9	ILFS	4072.1575	1,83,08,420	0	0	1,83,08,420	Receivable to TRAS Provider
10	COASTAL	0	0	0	0	0	-
11	MEL	63.825	2,18,920	-959.6125	32,91,471	30,72,551	Payable by TRAS Provider
12	Ostro,Hiriyur	0	0	-6.6675	0	0	-
13	RSTPS FSP	0	0	-5.4375	0	0	-
14	MAL,Karur	0	0	-7.6175	0	0	-
15	IRCON,Pavagada	0	0	-21.5325	0	0	-
16	RSRPL,Gadag	0	0	-6.6325	0	0	-
17	MAL Tuticorin	0	0	-15.75	0	0	-
18	MAL Koppal	0	0	-58.43	0	0	-
19	Koppal Kleio_Hybrid	0	0	-6.6625	0	0	-
20	MAL Tuticorin (Solar)	0	0	-25.065	0	0	-
21	Vena Energy, Gadag	0	0	-2.665	0	0	-
22	Spring,Pugalur	0	0	-6.325	0	0	-
23	Serentica3,Gadag	0	0	-4.8475	0	0	-
24	Sprng Solar India Pvt.Ltd,PAVAGADA	0	0	-16.7275	0	0	-

S.No	TRAS Provider Name	Energy scheduled under Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for Emergency TRAS-Up (Rs) (B)	Energy scheduled under Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D)	Payable by TRAS Providers (-) or Receivable to TRAS Providers (+)
25	JSW Renew Energy Twenty,PAVAGADA	0	0	0	0	0	-
25	RENEWVYOMAN	0	0	0	0	0	-
25	ANP MAL QCA8	0	0	-66.785	0	0	-
25	SECI,PAVAGADA	0	0	0	0	0	-

Format TRAS-II: TRAS Settlement Account by SRPC (Day Ahead and Real Time Market)

TRAS Account for Week: from 31-August-2026 TO 06-September-2026

S.No	TRAS Provider Name	DAM TRAS-Up Cleared (MWhr) (A)	DAM TRAS-Up Energy Scheduled (MWhr) (B)	DAM TRAS-Up Energy Charges (Rs.) (C)	DAM TRAS-Up Commitment Charges (Rs.) (D)	RTM TRAS-Up Cleared (MWhr) (E)	RTM TRAS-Up Energy Scheduled (MWhr) (F)	RTM TRAS-Up Energy Charges (Rs.) (G)	RTM TRAS-Up Commitment Charges (Rs.) (H)	Total Charges /compensation charge for TRAS Up (Rs) (I)= (C)+(D)+(G)+(H)	DAM TRAS-Down Energy Scheduled (MWhr) (J)	DAM TRAS-Down Charges to be paid back to pool (Rs) (K)	RTM TRAS-Down Energy Scheduled (MWhr) (L)	RTM TRAS-Down Charges to be paid back to pool (Rs) (M)	Net Charges (N)=(I)-(K)-(M)	(+) Payable from Pool to TRAS Provider/ (-) Receivable by Pool from TRAS Provider
1	Ramagundam Super Thermal Power Station (U1-6) NTPC Ltd.	0	0	0	0	0	0	0	0	0	0	0	-187.63	3,098	3,098	Receivable by Pool from TRAS Provider
2	Ramagundam Super Thermal Power Station (U7) NTPC Ltd.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
3	NLC TPS-II Stage I NLC Ltd	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
4	NLC TPS-II Stage II NLC Ltd	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
5	NLC TPS-I Expansion NLC Ltd	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
6	NLC TPS-II Expansion NLC Ltd	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
7	Talcher Super Thermal Power Station Stage II NTPC Ltd.	0	0	0	0	0	0	0	0	0	0	0	-439.01	4,829	4,829	Receivable by Pool from TRAS Provider
8	Vallur Thermal Power Station NTECL Ltd.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
9	NTPL NTPL Ltd.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
10	Simhadri Super Thermal Power Station Stage I NTPC Ltd.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
11	Simhadri Super Thermal Power Station Stage II NTPC Ltd.	0	0	0	0	0	0	0	0	0	0	0	-2.15	120	120	Receivable by Pool from TRAS Provider
12	Kudgi Super Thermal Power Station Unit I NTPC Ltd.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
13	NNTPP NLC Ltd	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
14	Telangana STPS NTPC Ltd.	0	0	0	0	0	0	0	0	0	0	0	-229.53	12,812	12,812	Receivable by Pool from TRAS Provider
15	COASTAL	0	0	0	0	0	0	0	0	0	0	0	-832.16	24,965	24,965	Receivable by Pool from TRAS Provider
16	SEILP2	0	0	0	0	0	0	0	0	0	-375	34,875	-477.75	75,165	1,10,040	Receivable by Pool from TRAS Provider
16	SEILP1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
17	APL Udupi(Karnataka-Intrastate)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
	Total	0	0	0	0	0	0	0	0	0	-375	34,875	-2168.23	1,20,989	1,55,864	Receivable by Pool from TRAS Provider

Format-SCUC-AA: SCUC Settlement Account by SRPC

SR Regional SCUC Weekly Statement for the week from 31-August-2026 TO 06-September-2026

S.No	SCUC Generator	Increment due to SCUC Schedule SCUC-Up (MWh) (A)	Decrement due to SCUC Scheduled SCUC-Down (MWh) (B)	Charges To be Paid to SCUC Generator (Rs) (C) (A)x (V.C or C.C)	Charges To be Refunded by SCUC Generator (Rs) (D) (B)x (V.C or C.C)	Net Charges (Rs) (E)=(C)-(D)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs)
1	Ramagundam Super Thermal Power Station (U1-6) NTPC Ltd.	1394.01	-9205.955	48,26,063	3,18,71,016	2,70,44,953	Receivable by Pool Account
2	Ramagundam Super Thermal Power Station (U7) NTPC Ltd.	1584.6375	-3473.8275	53,65,583	1,17,62,380	63,96,797	Receivable by Pool Account
3	Talcher Super Thermal Power Station Stage II NTPC Ltd.	0	-12562.5075	0	1,80,90,011	1,80,90,011	Receivable by Pool Account
4	Vallur Thermal Power Station NTECL Ltd.	4044.77	-1478.3175	1,36,47,054	49,87,843	86,59,211	Payable from Pool Account
5	NTPL NTPL Ltd.	3243.68	-1151.5475	1,27,34,688	45,20,975	82,13,713	Payable from Pool Account
6	Simhadri Super Thermal Power Station Stage I NTPC Ltd.	5882.08	-4630.2625	1,88,52,066	1,48,39,991	40,12,075	Payable from Pool Account
7	Kudgi Super Thermal Power Station Unit I NTPC Ltd.	11282.4	-12538.9	5,06,91,823	5,63,37,278	56,45,455	Receivable by Pool Account
8	Simhadri Super Thermal Power Station Stage II NTPC Ltd.	793.0525	-1894.3375	25,14,769	60,06,944	34,92,175	Receivable by Pool Account

S.No	SCUC Generator	Increment due to SCUC Schedule SCUC-Up (MWh) (A)	Decrement due to SCUC Scheduled SCUC-Down (MWh) (B)	Charges To be Paid to SCUC Generator (Rs) (C) (A)x (V.C or C.C)	Charges To be Refunded by SCUC Generator (Rs) (D) (B)x (V.C or C.C)	Net Charges (Rs) (E)=(C)-(D)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs)
9	TPS-II Stage I NLC Ltd	0	0	0	0	0	-
10	TPS-II Stage II NLC Ltd	0	0	0	0	0	-
11	TPS-I Expansion NLC Ltd	0	0	0	0	0	-
12	TPS-II Expansion NLC Ltd	0	0	0	0	0	-
13	NNTPP NLC Ltd	0	0	0	0	0	-
14	Telangana STPS NTPC Ltd	29.395	-14596.925	85,951	4,26,81,409	4,25,95,458	Receivable by Pool Account
15	LKPPL2	151.31	0	4236680	0	42,36,680	Payable from Pool Account
	Total	28405.335	-61532.58	11,29,54,677	19,10,97,847	7,81,43,170	Payable to the Pool Account by SCUC Providers

Format SCUC_BB: SRPC Net SRAS,Regional Shortfall/emergency,TRAS(Day Ahead and Real Time Market) and SCUC weekly Statement

**SR Regional Net SRAS,Regional Shortfall/emergency,TRAS(Day Ahead and Real Time Market) and SCUC weekly Statement for the week from
31-August-2026 TO 06-September-2026**

S.No	Generator	Net Charges Payable for SRAS Rs.(A)	Net charges payable for Shortfall/ Emergency Condition Rs.(B)	Net charges payable for TRAS(Day Ahead and Real Time Market) Rs.(C)	Net charges payable for SCUC Rs.(D)	Net Charges Payable (+)/ Receivable (-) by the Generator (A)+(B)+(C)+(D) (Rs)	Net Charges (Rs)	Payable (+)/ Receivable (-) by the Generator
1	Ramagundam Super Thermal PowerStation(U1-6)NTPC Ltd.	-1219620	880123	3098	27044953	26708554	2,67,08,554	Payable to Pool Account
2	Ramagundam Super Thermal Power Station (U7) NTPC Ltd.	-510255	1761472	0	6396797	7648014	76,48,014	Payable to Pool Account
3	Simhadri Super ThermalPowerStation StageII NTPC Ltd.	25846	578962	120	3492175	4097103	40,97,103	Payable to Pool Account
4	Vallur Thermal Power Station NTECL Ltd.	673075	4110	0	-8659211	-7982026	79,82,026	Receivable from Pool Account
5	Talcher Super Thermal Power Station Stage II NTPC Ltd.	-953635	1702992	4829	18090011	18844197	1,88,44,197	Payable to Pool Account
6	TPS-II Stage II NLC Ltd	0	984554	0	0	984554	9,84,554	Payable to Pool Account
7	TPS-I Expansion NLC Ltd	0	556992	0	0	556992	5,56,992	Payable to Pool Account
8	NTPL NTPL Ltd.	-462344	177541	0	-8213713	-8498516	84,98,516	Receivable from Pool Account
9	Simhadri Super Thermal Power Station Stage I NTPC Ltd.	1374975	1637665	0	-4012075	-999435	9,99,435	Receivable from Pool Account
10	Kudgi Super Thermal Power Station Unit I NTPC Ltd.	-1544957	-47651335	0	5645455	-43550837	4,35,50,837	Receivable from Pool Account
11	NNTP NLC Ltd	0	-115260	0	0	-115260	1,15,260	Receivable from Pool Account
12	NTPC Telangana STPS NTPC Ltd.	1236883	30211	12812	42595458	43875364	4,38,75,364	Payable to Pool Account
13	TPS-II Expansion NLC Ltd	0	1273790	0	0	1273790	12,73,790	Payable to Pool Account
14	TPS-II Stage I NLC Ltd	0	650112	0	0	650112	6,50,112	Payable to Pool Account
15	LKPPL Stage 2	0	0	0	-4236680	-4236680	42,36,680	Receivable from Pool Account
16	COASTAL	0	-4204713	24965	0	-4179748	41,79,748	Receivable from Pool Account

S.No	Generator	Net Charges Payable for SRAS Rs.(A)	Net charges payable for Shortfall/ Emergency Condition Rs.(B)	Net charges payable for TRAS(Day Ahead and Real Time Market) Rs.(C)	Net charges payable for SCUC Rs.(D)	Net Charges Payable (+)/ Receivable (-) by the Generator (A)+(B)+(C)+(D) (Rs)	Net Charges (Rs)	Payable (+)/ Receivable (-) by the Generator
17	Jindal Power Limited (Simhapuri Unit)	0	4511647	0	0	4511647	45,11,647	Payable to Pool Account
18	SEIL Project-2	0	1680892	110040	0	1790932	17,90,932	Payable to Pool Account
19	SEIL Project-1	0	1770685	0	0	1770685	17,70,685	Payable to Pool Account
20	ILFS	0	-18308420	0	0	-18308420	1,83,08,420	Receivable from Pool Account
21	MEL	0	3072551	0	0	3072551	30,72,551	Payable to Pool Account
22	APL UDUPI(Karnataka Intrastate)	0	0	0	0	0	0	-
1	Total	-1380032	-49005429	155864	78143170	27913573	2,79,13,573	Payable to Pool Account