

भारत सरकार
केन्द्रीय विद्युत प्राधिकरण
दक्षिण क्षेत्रीय विद्युत समिति
29, रेस कोर्स क्रॉस रोड
बंगलुरु :-560 009



Government of India
Central Electricity Authority
Southern Regional Power Committee
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सं. दक्षेविस /अअ-(C)/एस /2026/

No. SRPC/SE-(C)/AS/2026/

दिनांक /Dated: 4-August, 2026

सेवा में / To

वितरण सूची के अनुसार

As per Distribution List

विषय: 20/07/26 से 26/07/26 तक के सप्ताह के लिए एसआरएस, टीआरएस और एससीयूसी लेखे की विवरणी ।

Sub: Ancilliary services & SCUC Account Statement for the week of 20/07/26 to 26/07/26

महोदय /महोदया /Sir/Madam,

20-July-2026 से 26-July-2026, के सप्ताह के लिए, सीईआरसी (सहायक सेवाएं) विनियम, 2022 के अनुसार तैयार किया गया सेकेंडरी रिजर्व सहायक सेवाओं (एसआरएस), तृतीयक रिजर्व सहायक सेवाओं (टीआरएस) और एससीयूसी के लिए विस्तृत प्रक्रिया यहां संलग्न है। सभी संबंधितों द्वारा आवश्यक कार्रवाई के लिए इसे एसआरपीसी वेब साइट पर अपलोड कर दिया गया है ।

The weekly statement of Ancillary Services and SCUC account statement for the week of 20-July-2026 to 26-July-2026, prepared in accordance with CERC (Ancillary Services) Regulations, 2022, Detailed Procedure for Secondary Reserve Ancillary Services (SRAS) & Detailed Procedure for Tertiary Reserve Ancillary Services (TRAS) & Detailed Procedure for SCUC is enclosed herewith. The same has been uploaded to the SRPC web site, www.srpc.gov.in for necessary action by all concerned.

भवदीय / Yours faithfully

संलग्नक: यथोपरि Encl: as above

अंकुषा
4/8/26

FOR अधीक्षक अभियंता(वा)/Superintending Engineer(C)

Beneficiaries

1. Chief Engineer (Commercial),APPCC,Vijayawada
2. Chief Engineer (Commercial),APSLDC,Vijayawada
3. Chief Engineer,SLDC,TGTRANSCO,Hyderabad
4. Additional Director (Projects),PCKL,Bengaluru
5. Chief Engineer,SLDC,KPTCL,Bengaluru
6. Chief Engineer (SO),KSEBL,Kalamassery
7. Chief Engineer (Regulatory Cell),TANGEDCO,Chennai
8. Chief Engineer,TANTRANSCO,Chennai
9. Executive Director (Commercial),TGPCC ,Hyderabad
10. Chief Engineer,SLDC,TGTRANSCO,Hyderabad
11. Executive Engineer (SCC/SLDC),Electricity Department,Puducherry
12. Executive Director,SRLDC,Bengaluru
13. CGM,SR-I,PGCIL,Secunderabad
14. CGM,SR-II,PGCIL,Bengaluru
15. Executive Engineer,Elect. Department,GOA
16. Station Director(KKNPP 3 & 4),NPCIL Kudankulam

ISGS

17. GM (Commercial),NTPC,Seundrabad
18. AGM (Commercial),NTPC Talcher Stg-II,orissa
19. GM (Commercial),NTECL,Tiruvallur
20. DGM,Commercial,NLCIL,Neyvelli
21. DGM,NTPL,Tuticorin
22. CM,Planning,NNTPP

SELLERS

23. CCO,SEIL,Hyderabad
24. Sr. Vice President (Finance),MEL,Secundrabad
25. General Manager (Projects),Simhapuri Energy Ltd,Hyderabad
26. Chief Operating officer,Lanco,Hyderabad
27. GM (Finance),Coastal,Tamilnadu
28. GM (Power-Sale),IL&FS TNPCL,Chennai
29. GM(Commercial),seilp2,Nellore,AP

Inter Regional

30. GM,Market operation, WRLDC
31. GM,Market operation, ERLDC

Ananthapuramu (NP Kunta) Solar Park Developers

32. Senior Manager,NTPC Ananthapuramu Ultra Mega Solar park,Npkunta
33. AGM,Commercial (Project F&A) Regulatory,Wise Energy,Hyderabad
34. GM,Azure Thirty Six,New Delhi
35. GM (Indian Operations),IGS-I and IGS-II,New Delhi.
36. Group Head Commercial,Tata Power REL,Mumbai.
37. Manager,SB Energy Solar Private Limited (Anantapur Solar park)
38. Head IT and Tech (AVP),Ayana
39. O&M-Site In-charge,SPRNG Agnitra Pvt Ltd.

Pavagada Solar Park Developers

40. Senior Manager,Amplus Tumkur Solar Energy one Private Limited
41. Senior Manager,Amplus Pavagada Solar Energy Two Private Limited
42. ASSISTANT GENERAL MANAGER,ADYAH Solar Energy Private Limited
43. SENIOR GENERAL MANAGER,AVAADA SOLAR ENERGY PVT LTD
44. DGM,SBG Clean-tech Projectco Five Pvt Ltd.
45. Senior General Manager,Avaada Solarise
46. Site In-charge,Azure Power thirty six Pvt Ltd.
47. Manager,FortumFinnsurya Energy Pvt Ltd.
48. Site In-charge,Fortum Solar Energy Pvt Ltd.
49. Manager,PARAMPUJYA SOLAR ENERGY PVT LTD
50. Financial Controller,YARROW INFRASTRUCTURE PRIVATE LIMITED
51. MANAGER,RENEW WIND ENERGY PVT LTD
52. AGM,KREDL
53. Station Head,TATA Power Renewable Energy Pvt Ltd.

Solar/Hybrid Park Developers

54. Sr. Manager, GRT Jewellers India (P) Limited
55. NTPC, RSTPS Floating Solar Power Plant
56. NTPC, Simhadri Floating Solar Power Plant
57. NTPC, Ettayapuram
58. IRCON Renewable Power Limited,Pavagada
59. Vena Energy Vidyuth Private Ltd.,Gadag
60. AMGPL,Kurnool
61. Serentica3,Gadag
62. SAEL1, Kurnool (Solar)
63. SAEL2,Kurnool
64. TP Saurya,Koppal

Wind Energy Developers

65. Assistant Manager,Green Infra Renewable Energy Ltd.
66. Site In-charge,Mytrah Vayu (Sabarmati) Private Limited
67. Sr. Manager,Sprng Energy Pvt Limited,Maharashtra
68. Sr. Manager,JSW Renew Energy 2 Limited,Tamil Nadu
69. Ostro,Hiriyur
70. RSRPL,Koppal
71. Serentica Renewables India1 Pvt. Ltd.,Koppal
72. Sembcorp Green Infra Ltd.,Gadag
73. RSRPL,Gadag
74. Zentaris Renewable Energy,Hiriyur
75. Kleio,Koppal
76. Spring Akshaya Urja Pvt. Ltd.,Pugalur
77. TP Vardhaman Surya Pvt.Ltd,Karur

QCA

78. Manikaran Analytics Ltd.
79. Reconnect,Pavagada

PSP/Solar

80. Greenko Group

Format-SRAS1: SRAS Settlement Account by SRPC

SRAS Account For the week from 20-July-2026 TO 26-July-2026

S.No	SRAS Provider	SRAS-Up (MWhr) (A)	SRAS-Down (MWhr) (B)	Net Energy (MWh) (C)=(A)-(B)	Energy Charges/ Compensation charges (Rs) (D)	Actual Performance (%)	Incentive Rate (paise/kWh)	Incentive (Rs) (E)	Total Charges (Rs) (F)=(D)+(E)	Payable by SRAS Providers (-) or Receivable to SRAS Providers (+)
1	Ramagundam Super Thermal Power Station (U1-6) NTPC Ltd.	2536.44	-2457.4	79.04	268183	-	-	13,26,922	15,95,105	Receivable to SRAS Provider
2	Ramagundam Super Thermal Power Station (U7) NTPC Ltd.	650.68	-727.47	-76.79	-255250	-	-	6,00,401	3,45,151	Receivable to SRAS Provider
3	Talcher Super Thermal Power Station Stage II NTPC Ltd.	1050.22	-723.68	326.54	428747	-	-	8,67,854	12,96,601	Receivable to SRAS Provider
4	Vallur Thermal Power Station NTECL Ltd.	847.69	-1746.02	-898.33	-2943828	-	-	10,82,281	18,61,547	Payable by SRAS Provider
5	NTPL NTPC Ltd.	1557.74	-1247.52	310.22	1239950	-	-	6,83,803	19,23,753	Receivable to SRAS Provider
6	Simhadri Super Thermal Power Station Stage I NTPC Ltd.	1021.63	-1545.04	-523.41	-1728300	-	-	12,65,737	4,62,563	Payable by SRAS Provider
7	Kudgi Super Thermal Power Station Unit I NTPC Ltd.	2443.55	-2174.37	269.18	1177124	-	-	21,79,747	33,56,871	Receivable to SRAS Provider
8	Simhadri Super Thermal Power Station Stage II NTPC Ltd.	1191.36	-888.34	303.02	991179	-	-	9,54,558	19,45,737	Receivable to SRAS Provider
9	TPS-II Stage II NLC Ltd	0	0	0	0	-	-	0	0	-
10	TPS-I Expansion NLC Ltd	0	0	0	0	-	-	0	0	-
11	NNTP NLC Ltd	0	0	0	0	-	-	0	0	-
12	Telangana STPP NTPC Ltd	1171.24	-2401.07	-1229.83	-3658744	-	-	17,22,855	19,35,889	Payable by SRAS Provider
	Total	12470.55	-13910.91	-1440.36	44,80,939	-	-	1,06,84,158	62,03,219	Receivable from Pool Account by SRAS Providers

Format-SRAS2: Actual Performance Statement by SRPC

From 20/07/26 TO 26/07/26

Sl No.	SRAS Provider	20-07-2026 Actual Performance (%)	21-07-2026 Actual Performance (%)	22-07-2026 Actual Performance (%)	23-07-2026 Actual Performance (%)	24-07-2026 Actual Performance (%)	25-07-2026 Actual Performance (%)	26-07-2026 Actual Performance (%)	Remarks (Disqualification period)
1	Ramagundam Super Thermal Power Station (U1-6) NTPC Ltd.	63.10	64.00	62.70	66.80	58.40	56.50	41.00	
2	Ramagundam Super Thermal Power Station (U7) NTPC Ltd.	77.20	97.40	75.70	86.40	91.30	88.60	75.50	
3	Talcher Super Thermal Power Station Stage II NTPC Ltd.	98.10	100.00	97.40	83.70	97.30	89.70	100.00	
4	Vallur Thermal Power Station NTECL Ltd.	96.30	47.10	27.70	100.00	90.00	100.00	100.00	
5	NTPL NTPL Ltd.	68.70	52.00	64.50	56.50	82.30	48.80	44.10	
6	Simhadri Super Thermal Power Station Stage I NTPC Ltd.	100.00	94.00	99.90	100.00	94.90	95.40	100.00	
7	Kudgi Super Thermal Power Station Unit I NTPC Ltd.	96.30	97.10	100.00	92.70	93.40	100.00	93.80	
8	Simhadri Super Thermal Power Station Stage II NTPC Ltd.	100.00	86.20	85.10	100.00	90.90	83.30	82.80	
9	TPS-II Stage II NLC Ltd	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
10	TPS-I Expansion NLC Ltd	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
11	NNTPP NLC Ltd	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
12	Telangana STPP NTPC Ltd	97.70	100.00	86.40	100.00	96.30	89.20	75.00	

Format-TRAS-III: TRAS Settlement Account by SRPC

TRAS Account For the week from 20-July-2026 TO 26-July-2026

(Shortfall Condition)

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall Condition

S.No	TRAS Provider Name	Energy scheduled under Shortfall TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall TRAS-Up (Rs) (B)	Energy scheduled under Shortfall TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D)	Payable by TRAS Providers (-) or Receivable to TRAS Providers (+)
1	Ramagundam Super Thermal Power Station (U1-6) NTPC Ltd.	2474.145	92,34,251	-9263.3775	2,82,87,576	1,90,53,325	Payable by TRAS Provider
2	Ramagundam Super Thermal Power Station (U7) NTPC Ltd.	738.655	27,00,818	-1928.69	57,69,869	30,69,051	Payable by TRAS Provider
3	Talcher Super Thermal Power Station Stage II NTPC Ltd.	32.9425	47,579	-2453.0125	28,98,725	28,51,146	Payable by TRAS Provider
4	Vallur Thermal Power Station NTECL Ltd.	1589.825	57,30,842	-1427.2375	42,09,352	15,21,490	Receivable to TRAS Provider
5	NTPL NTPL Ltd.	2567.18	1,12,87,120	-4635.685	1,66,75,950	53,88,830	Payable by TRAS Provider
6	Simhadri Super Thermal Power Station Stage I NTPC Ltd.	1371.0375	49,79,882	-3826.2125	1,13,70,738	63,90,856	Payable by TRAS Provider
7	Kudgi Super Thermal Power Station Unit I NTPC Ltd.	3324.14	1,59,90,111	-1777.53	69,95,825	89,94,286	Receivable to TRAS Provider

S.No	TRAS Provider Name	Energy scheduled under Shortfall TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall TRAS-Up (Rs) (B)	Energy scheduled under Shortfall TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D)	Payable by TRAS Providers (-) or Receivable to TRAS Providers (+)
8	Simhadri Super Thermal Power Station Stage II NTPC Ltd.	1457.4125	52,43,916	-4886.9	1,43,86,545	91,42,629	Payable by TRAS Provider
9	Telangana STPS NTPC Ltd	1326.085	43,39,613	-4094.295	1,09,62,475	66,22,862	Payable by TRAS Provider
10	TPS-II Stage I NLC Ltd	58.3775	2,28,285	-271.835	8,69,736	6,41,451	Payable by TRAS Provider
11	TPS-II Stage II NLC Ltd	7.43	29,055	-682.4325	21,83,443	21,54,388	Payable by TRAS Provider
12	TPS-I Expansion NLC Ltd	7.57	27,929	-677.4	20,44,800	20,16,871	Payable by TRAS Provider
13	TPS-II Expansion NLC Ltd	0	0	0	0	0	-
14	NNTPP NLC Ltd	319.7075	11,16,227	-2013.86	57,52,792	46,36,565	Payable by TRAS Provider
15	LKPPL Stage 2	0	0	0	0	0	-
16	COASTAL	2372.1775	88,19,756	-14184.1475	4,31,48,177	3,43,28,421	Payable by TRAS Provider
17	JINDAL POWER LIMITED (Simhapuri Unit)	1220.5175	56,52,217	-8725.655	3,30,61,507	2,74,09,290	Payable by TRAS Provider
	Total	18867.2025	7,54,27,601	-60848.27	18,86,17,510	11,31,89,909	Payable to the Pool Account by TRAS Providers
Note: LKPPL Stage 2 Schedules are under Section 11							

Format-TRAS-III: TRAS Settlement Account by SRPC

TRAS Account For the week from 20-July-2026 TO 26-July-2026

(Emergency Condition)

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Emergency Condition

S.No	TRAS Provider Name	Energy scheduled under Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for Emergency TRAS-Up (Rs) (B)	Energy scheduled under Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D)	Payable by TRAS Providers (-) or Receivable to TRAS Providers (+)
1	Adyah, PAVAGADA	0	0	-136.6225	0	0	-
2	Reconnect QCA,Pavagada	0	0	-708.4975	0	0	-
3	SPRNG, NPKUNTA	0	0	-126.395	0	0	-
4	AMGPL(Kurnool)	0	0	-435	0	0	-
5	Manikaran Analytics Ltd., NPKUNTA (Solar)	0	0	-519.9925	0	0	-
6	JINDAL POWER LIMITED(Simhapuri Unit)	0	0	0	0	0	-
7	SEIL Project-2	0	0	-373.8875	13,88,992	13,88,992	Payable by TRAS Provider
8	SEIL Project-1	107.4	2,99,646	-216.0325	6,02,731	3,03,085	Payable by TRAS Provider
9	ILFS	2721.64	1,20,54,144	-61.215	2,71,121	1,17,83,022	Receivable to TRAS Provider
10	COASTAL	0	0	0	0	0	-
11	MEL	190.1925	6,52,360	-1101.345	37,77,613	31,25,253	Payable by TRAS Provider
12	Ostro,Hiriyur	0	0	-147.3825	0	0	-
13	RSTPS FSP	0	0	-24.625	0	0	-
14	RSRPL,Koppal	0	0	-161.68	0	0	-
15	MAL,Karur	0	0	-315.8225	0	0	-
16	IRCON,Pavagada	0	0	-160.5575	0	0	-
17	RSRPL,Gadag	0	0	-151.0325	0	0	-
18	MAL Tuticorin	0	0	-378.2075	0	0	-
19	MAL Koppal	0	0	-618.7725	0	0	-
20	Koppal Kleio_Hybrid	0	0	-93.0475	0	0	-
21	MAL Tuticorin (Solar)	0	0	-236.225	0	0	-
22	Vena Energy, Gadag	0	0	-76.87	0	0	-
23	Spring,Pugalur	0	0	-174.2275	0	0	-
24	Serentica3,Gadag	0	0	-104.215	0	0	-
25	Sprng Solar India Pvt.Ltd,PAVAGADA	0	0	-112.9625	0	0	-

Format TRAS-II: TRAS Settlement Account by SRPC (Day Ahead and Real Time Market)

TRAS Account for Week: from 20-July-2026 TO 26-July-2026

S.No	TRAS Provider Name	DAM TRAS-Up Cleared (MWhr) (A)	DAM TRAS-Up Energy Scheduled (MWhr) (B)	DAM TRAS Up Energy Charges (Rs.) (C)	DAM TRAS Up Commitment Charges (Rs.) (D)	RTM TRAS-Up Cleared (MWhr) (E)	RTM TRAS-Up Energy Scheduled (MWhr) (F)	RTM TRAS Up Energy Charges (Rs.) (G)	RTM TRAS Up Commitment Charges (Rs.) (H)	Total Charges /compensation charge for TRAS Up (Rs) (I)= (C)+(D)+(G)+(H)	DAM TRAS- Down Energy Scheduled (MWhr) (J)	DAM TRAS- Down Charges to be paid back to pool (Rs) (K)	RTM TRAS- Down Energy Scheduled (MWhr) (L)	RTM TRAS- Down Charges to be paid back to pool (Rs) (M)	Net Charges (N)=(I)-(K)-(M)	(+) Payable from Pool to TRAS Provider/ (-) Receivable by Pool from TRAS Provider
1	Ramagundam Super Thermal Power Station (U1-6) NTPC Ltd.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
2	Ramagundam Super Thermal Power Station (U7) NTPC Ltd.	0	0	0	0	0	0	0	0	0	0	0	-29.19	9,979	9,979	Receivable by Pool from TRAS Provider
3	NLC TPS-II Stage I NLC Ltd.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
4	NLC TPS-II Stage II NLC Ltd.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
5	NLC TPS-I Expansion NLC Ltd.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
6	NLC TPS-II Expansion NLC Ltd.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
7	Talcher Super Thermal Power Station Stage II NTPC Ltd.	0	0	0	0	0	0	0	0	0	0	0	-4128.19	3,39,203	3,39,203	Receivable by Pool from TRAS Provider
8	Vallur Thermal Power Station NTECL Ltd.	0	0	0	0	0	0	0	0	0	0	0	-1284.29	1,70,951	1,70,951	Receivable by Pool from TRAS Provider
9	NTPL NTPL Ltd.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
10	Simhadri Super Thermal Power Station Stage I NTPC Ltd.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
11	Simhadri Super Thermal Power Station Stage II NTPC Ltd.	0	0	0	0	0	0	0	0	0	0	0	-146.21	42,078	42,078	Receivable by Pool from TRAS Provider
12	Kudgi Super Thermal Power Station Unit I NTPC Ltd.	0	0	0	0	0	0	0	0	0	0	0	-303.73	65,681	65,681	Receivable by Pool from TRAS Provider
13	NNTP NLC Ltd.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
14	Telangana STPS NTPC Ltd.	0	0	0	0	0	0	0	0	0	0	0	-359.45	76,231	76,231	Receivable by Pool from TRAS Provider
15	COASTAL	0	0	0	0	0	0	0	0	0	-1226.61	36,798	-2000.87	60,026	96,824	Receivable by Pool from TRAS Provider
16	SEILP2	0	0	0	0	0	0	0	0	0	-1283.52	1,02,784	-5431.71	17,17,811	18,20,595	Receivable by Pool from TRAS Provider
16	SEILP1	0	0	0	0	0	0	0	0	0	0	0	-826.28	2,34,663	2,34,663	Receivable by Pool from TRAS Provider
17	APL Udupi(Karnataka-Intrastate)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
	Total	0	0	0	0	0	0	0	0	0	-2510.13	1,39,582	-14509.92	27,16,623	28,56,205	Receivable by Pool from TRAS Provider

Format-SCUC-AA: SCUC Settlement Account by SRPC

**SR Regional SCUC Weekly Statement for the week from 20-July-2026
TO 26-July-2026**

S.No	SCUC Generator	Increment due to SCUC Schedule SCUC-Up (MWh) (A)	Decrement due to SCUC Scheduled SCUC-Down (MWh) (B)	Charges To be Paid to SCUC Generator (Rs) (C) (A)x (V.C or C.C)	Charges To be Refunded by SCUC Generator (Rs) (D) (B)x (V.C or C.C)	Net Charges (Rs) (E)=(C)-(D)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs)
1	Ramagundam Super Thermal Power Station (U1-6) NTPC Ltd.	11199.1825	-8494.4175	3,79,98,826	2,88,21,559	91,77,267	Payable from Pool Account
2	Ramagundam Super Thermal Power Station (U7) NTPC Ltd.	2813.5525	-1856.395	93,52,249	61,70,657	31,81,592	Payable from Pool Account
3	Talcher Super Thermal Power Station Stage II NTPC Ltd.	0	-11582.9225	0	1,52,08,377	1,52,08,377	Receivable by Pool Account
4	Vallur Thermal Power Station NTECL Ltd.	0	-2641.035	0	86,54,672	86,54,672	Receivable by Pool Account
5	NTPL NTPL Ltd.	9103.6625	-1674.445	3,63,87,339	66,92,757	2,96,94,582	Payable from Pool Account
6	Simhadri Super Thermal Power Station Stage I NTPC Ltd.	20118.3675	-2045.495	6,64,30,849	67,54,224	5,96,76,625	Payable from Pool Account
7	Kudgi Super Thermal Power Station Unit I NTPC Ltd.	29009.885	-3192.23	12,68,60,227	1,39,59,622	11,29,00,605	Payable from Pool Account
8	Simhadri Super Thermal Power Station Stage II NTPC Ltd.	5658.0125	-4645.7475	1,85,07,359	1,51,96,240	33,11,119	Payable from Pool Account

S.No	SCUC Generator	Increment due to SCUC Schedule SCUC-Up (MWh) (A)	Decrement due to SCUC Scheduled SCUC-Down (MWh) (B)	Charges To be Paid to SCUC Generator (Rs) (C) (A)x (V.C or C.C)	Charges To be Refunded by SCUC Generator (Rs) (D) (B)x (V.C or C.C)	Net Charges (Rs) (E)=(C)-(D)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs)
9	TPS-II Stage I NLC Ltd	0	0	0	0	0	-
10	TPS-II Stage II NLC Ltd	0	0	0	0	0	-
11	TPS-I Expansion NLC Ltd	0	0	0	0	0	-
12	TPS-II Expansion NLC Ltd	0	0	0	0	0	-
13	NNTP NLC Ltd	0	0	0	0	0	-
14	Telangana STPS NTPC Ltd	11355.7425	-10093.04	3,37,83,334	3,00,26,794	37,56,540	Payable from Pool Account
15	LKPPL2	0	0	0	0	0	-
	Total	89258.405	-46225.7275	32,93,20,183	13,14,84,902	19,78,35,281	Recievable from the Pool Account by SCUC Providers

Format SCUC_BB: SRPC Net SRAS,Regional Shortfall/emergency,TRAS(Day Ahead and Real Time Market) and SCUC weekly Statement

**SR Regional Net SRAS,Regional Shortfall/emergency,TRAS(Day Ahead and Real Time Market) and SCUC weekly Statement for the week from
20-July-2026 TO 26-July-2026**

S.No	Generator	Net Charges Payable for SRAS Rs.(A)	Net charges payable for Shortfall/ Emergency Condition Rs.(B)	Net charges payable for TRAS(Day Ahead and Real Time Market) Rs.(C)	Net charges payable for SCUC Rs.(D)	Net Charges Payable (+)/ Receivable (-) by the Generator (A)+(B)+(C)+(D) (Rs)	Net Charges (Rs)	Payable (+)/ Receivable (-) by the Generator
1	Ramagundam Super Thermal PowerStation(U1-6)NTPC Ltd.	-1595105	19053325	0	-9177267	8280953	82,80,953	Payable to Pool Account
2	Ramagundam Super Thermal Power Station (U7) NTPC Ltd.	-345151	3069051	9979	-3181592	-447713	4,47,713	Receivable from Pool Account
3	Simhadri Super ThermalPowerStation StageII NTPC Ltd.	-1945737	9142629	42078	-3311119	3927851	39,27,851	Payable to Pool Account
4	Vallur Thermal Power Station NTECL Ltd.	1861547	-1521490	170951	8654672	9165680	91,65,680	Payable to Pool Account
5	Talcher Super Thermal Power Station Stage II NTPC Ltd.	-1296601	2851146	339203	15208377	17102125	1,71,02,125	Payable to Pool Account
6	TPS-II Stage II NLC Ltd	0	2154388	0	0	2154388	21,54,388	Payable to Pool Account
7	TPS-I Expansion NLC Ltd	0	2016871	0	0	2016871	20,16,871	Payable to Pool Account
8	NTPL NTPL Ltd.	-1923753	5388830	0	-29694582	-26229505	2,62,29,505	Receivable from Pool Account
9	Simhadri Super Thermal Power Station Stage I NTPC Ltd.	462563	6390856	0	-59676625	-52823206	5,28,23,206	Receivable from Pool Account
10	Kudgi Super Thermal Power Station Unit I NTPC Ltd.	-3356871	-8994286	65681	-112900605	-125186081	12,51,86,081	Receivable from Pool Account
11	NNTPP NLC Ltd	0	4636565	0	0	4636565	46,36,565	Payable to Pool Account
12	NTPC Telangana STPS NTPC Ltd.	1935889	6622862	76231	-3756540	4878442	48,78,442	Payable to Pool Account
13	TPS-II Expansion NLC Ltd	0	0	0	0	0	0	-
14	TPS-II Stage I NLC Ltd	0	641451	0	0	641451	6,41,451	Payable to Pool Account
15	LKPPL Stage 2	0	0	0	0	0	0	-
16	COASTAL	0	34328421	96824	0	34425245	3,44,25,245	Payable to Pool Account
17	Jindal Power Limited (Simhapuri Unit)	0	27409290	0	0	27409290	2,74,09,290	Payable to Pool Account

S.No	Generator	Net Charges Payable for SRAS Rs.(A)	Net charges payable for Shortfall/ Emergency Condition Rs.(B)	Net charges payable for TRAS(Day Ahead and Real Time Market) Rs.(C)	Net charges payable for SCUC Rs.(D)	Net Charges Payable (+)/ Receivable (-) by the Generator (A)+(B)+(C)+(D) (Rs)	Net Charges (Rs)	Payable (+)/ Receivable (-) by the Generator
18	SEIL Project-2	0	1388992	1820595	0	3209587	32,09,587	Payable to Pool Account
19	SEIL Project-1	0	303085	234663	0	537748	5,37,748	Payable to Pool Account
20	ILFS	0	-11783022	0	0	-11783022	1,17,83,022	Receivable from Pool Account
21	MEL	0	3125253	0	0	3125253	31,25,253	Payable to Pool Account
22	APL UDUPI(Karnataka Intrastate)	0	0	0	0	0	0	-
1	Total	-6203219	106224216	2856205	-197835281	-94958079	9,49,58,079	Receivable from Pool Account