

भारत सरकार
केन्द्रीय विद्युत प्राधिकरण
दक्षिण क्षेत्रीय विद्युत समिति
29, रेस कोर्स क्रॉस रोड
बेंगलुरु -560 009



Government of India
Central Electricity Authority
Southern Regional Power Committee
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सं/No. SRPC/ SE (C)/RTA/ 2026/

दिनांक /Date: 31st July 2026

सेवामें / To
वितरण सूची के अनुसार/As per Distribution List

विषय: अगस्त 2026 के बिलिंग महीने (बिलिंग अवधि: जून 2026) के लिए क्षेत्रीय ट्रांसमिशन खाता और क्षेत्रीय ट्रांसमिशन विचलन खाता विवरण-Reg.

Sub: Regional Transmission Account and Regional Transmission Deviation Account Statement for the Billing Month of August 2026 (Billing Period: June 2026) - Reg.

महोदया/ महोदय/ Madam / Sir,

अगस्त 2026 के बिलिंग महीने के लिए DICs द्वारा देय ट्रांसमिशन शुल्क के संबंध में NLDC की 25.07.2026 की अधिसूचना (एनेक्शर-I) के अनुसार, दक्षिणी क्षेत्र के लिए अगस्त 2026 (बिलिंग अवधि: जून 2026) के बिलिंग महीने के लिए रीजनल ट्रांसमिशन डेविएशन अकाउंट (RTDA) के स्टेटमेंट तैयार किए गए हैं। ये स्टेटमेंट CERC (इंटर-स्टेट ट्रांसमिशन शुल्क और नुकसान का बंटवारा), 2020 और उसमें हुए संशोधनों तथा CERC के 24.04.2025 के पत्र के अनुरूप हैं। RTDA इसके साथ संलग्न है और सभी संबंधित पक्षों द्वारा आवश्यक कार्रवाई के लिए SRPC की वेबसाइट (www.srpc.gov.in) पर अपलोड कर दिया गया है।

W.r.t. NLDC Notification, dated 25.07.2026, of Transmission Charges Payable by DICs for the Billing Month of August, 2026 (Annexure-I), the statements of Regional Transmission Deviation Account (RTDA) for the billing month of August 2026 (Billing Period: June 2026) in respect of Southern Region have been prepared in line with CERC (Sharing of Inter-State Transmission Charges and Losses), 2020 & its amendments and CERC letter dated 24.04.2025. The RTDA is enclosed herewith and uploaded on SRPC website (www.srpc.gov.in) for necessary action by all concerned.

संलग्नक: यथोपरि/ Encl: as above.

भवदीय/ Yours faithfully,


21/7/26

FOR अधीक्षक अभियन्ता(वा)/ Superintending Engineer (C)

भारत सरकार

GOVERNMENT OF INDIA

उर्जा मंत्रालय

MINISTRY OF POWER

केन्द्रीय विद्युत प्राधिकरण

CENTRAL ELECTRICITY AUTHORITY

दक्षिण क्षेत्रीय विद्युत समिति

SOUTHERN REGIONAL POWER COMMITTEE

क्षेत्रीय पारेषण लेखा

REGIONAL TRANSMISSION ACCOUNT

&

REGIONAL TRANSMISSION DEVIATION ACCOUNT

Billing Period: June 2026

Billing Month: August, 2026

1. Transmission Charges for Designated ISTS Customers (DICs) for the billing Period June, 2026

Billing Month: August, 2026

DIC	GNash(MW)	Usage based AC system charges (Rs.)	Balance AC system charges (Rs.)	National Component (Rs.) (NC-RE)	National Component (Rs.) (NC-HVDC)	Regional Component (Rs.)	Transformer Component (Rs.)	Total Transmission charges payable in without waiver (Rs.)
Andhra Pradesh	4,199.000	27,30,53,995	55,90,09,833	17,97,13,326	10,33,17,414	23,67,34,058	3,67,21,434	1,38,85,50,059
Linde India Limited	8.000	5,20,227	10,65,034	3,42,393	1,96,842	4,51,029	69,962	26,45,487
Adani Krishnapatnam Port Ltd	2.500	1,62,571	3,32,823	1,06,998	61,513	1,40,947	21,863	8,26,715
Nelcast Limited	8.000	5,20,228	10,65,034	3,42,393	1,96,842	4,51,029	69,962	26,45,487
Dr. Reddy's Laboratories Ltd.	13.100	8,51,871	17,43,994	5,60,668	3,22,329	7,38,561	1,14,563	43,31,985
Karnataka (BESCOM)	2,839.712	28,84,67,802	37,80,48,799	12,15,37,052	6,98,71,802	16,00,99,199	5,11,46,132	1,06,91,70,786
Karnataka (HESCOM)	976.435	9,91,89,644	12,99,92,067	4,17,90,511	2,40,25,417	5,50,50,104	1,75,86,596	36,76,34,338
Karnataka (GESCOM)	739.910	7,51,62,580	9,85,03,622	3,16,67,446	1,82,05,654	4,17,15,120	1,33,26,531	27,85,80,952
Karnataka (MESCOM)	515.668	5,23,83,316	6,86,50,469	2,20,70,102	1,26,88,129	2,90,72,662	92,87,706	19,41,52,384
Karnataka (CESCOM)	758.617	7,70,62,943	10,09,94,125	3,24,68,105	1,86,65,954	4,27,69,818	1,36,63,471	28,56,24,416
South Western Railways (Karnataka)	113.109	1,14,90,005	1,50,58,119	48,40,961	27,83,074	63,76,935	20,37,209	4,25,86,303
ACC Limited (Karnataka)	8.500	8,63,460	11,31,599	3,63,792	2,09,145	4,79,219	1,53,094	32,00,308
Kerala	2,679.000	23,08,96,131	35,66,53,332	11,46,58,729	6,59,17,445	15,10,38,471	6,70,71,083	98,62,35,191
Tamil Nadu	8,749.527	48,19,46,902	1,16,48,18,190	37,44,71,681	21,52,84,232	49,32,86,737	8,65,59,914	2,81,63,67,655
SAIL, Salem	15.473	8,52,298	20,59,921	6,62,234	3,80,719	8,72,352	1,53,077	49,80,601
Telangana	5,801.000	32,20,99,907	77,22,82,935	24,82,77,449	14,27,35,012	32,70,52,695	3,12,28,915	1,84,36,76,913
Puducherry	540.000	1,91,65,496	7,18,89,809	2,31,11,502	1,32,86,831	3,04,44,485	1,07,26,886	16,86,25,009
PGCIL(SR)	6.150	3,21,157	8,18,745	2,63,214	1,51,322	3,46,729	0	19,01,168
Total(SR)								9,46,17,35,758

2a. Details of Entity-wise Bilateral Billing

DIC	Name of the Assets	Bilateral Charges (Rs.)	Remarks
BHAVINI	Asset 1. Kalpakkam PFBR-Sirucheri 230 kV D/C Line, Asset 2. Kalpakkam PFBR-Arani 230KV D/C Line, Asset3. 230 kV D/C Kalpakkam PFBR-Kanchipuram transmission line and 2 numbers of 230kV Bays at Kanchipuram Sub-station of TNEB	1,03,79,342	As per Regulation 13(3) of Sharing Regulations 2020

DIC	Name of the Assets	Bilateral Charges (Rs.)	Remarks
M/s Greenko AP01 IREP Pvt Ltd	Implementation of 1 No. 400 kV line bay at Kurnool New S/s for providing Connectivity to M/s Greenko AP01 IREP Pvt. Ltd. (2nd 400kV line bay for M/s Greenko) (Bay No.412) in the Southern Region	19,78,172	As per Regulation 13(3) of Sharing Regulations 2020
Project Nine Renewable Power Pvt. Ltd.	220kv line bay	81,184	As per Regulation 13(3) of Sharing Regulations 2020
Ayana Renewable Power Four Pvt. Ltd	220kv line bay	13,760	As per Regulation 13(3) of Sharing Regulations 2020
Acme Cleantech Solutions Pvt. Ltd.	220kv line bay	94,944	As per Regulation 13(3) of Sharing Regulations 2020
Renew Vikram Shakti Pvt. Ltd.	400kv line bays (2nos.)	4,17,753	As per Regulation 13(3) of Sharing Regulations 2020
ABC Cleantech Pvt. Ltd.	400kv line bay	1,02,697	As per Regulation 13(3) of Sharing Regulations 2020
ABC CT RE Park (03) Pvt. Ltd.	400kv line bay	1,02,697	As per Regulation 13(3) of Sharing Regulations 2020
ABC CT RE Park (02) Pvt. Ltd.	400kv line bay	1,741	As per Regulation 13(3) of Sharing Regulations 2020
ABC CT RE Park (01) Pvt. Ltd.	400kv line bay	1,741	As per Regulation 13(3) of Sharing Regulations 2020
Total Bilateral Charges		1,31,74,031	

3. Details of Regional Transmission Deviation Charges

Entity	Transmission Deviation Charges Payable (Rs)
Andhra Pradesh	11,39,924
Karnataka	0
Kerala	1,38,11,931
Tamil Nadu	2,18,881
Telangana	2,94,443
Puducherry	16,960
PGCIL(SR)	0
NTPC,RSTPS 1& 2	0
NTPC, RSTPS 3	2,07,276
NTPC, TALCHER 2	0
NTPC, SIMHADRI 2	1,590
NTPC, SIMHADRI 1	0
NTPC, KUDGI STAGE 1	0
NTECL, VALLUR	0
NLC TS II Stage 1	0
NLC TS II Stage 2	0
NLC Stage 1 EXPN	20,803
NLC Stage 2 EXPN	12,64,878
NTPL	0
NNTPP	0
Telangana STPS	27,552
NPCIL,KGS 1 & 2	0
NPCIL, KGS 3 & 4	0
NPCIL, MAPS	0
NPCIL, KKNPP UNIT 1	0
NPCIL, KKNPP UNIT 2	0
Seller	
LKPPL STAGE 2	3,89,260
LKPPL STAGE 3	0
MEL	0
Jindal Power Ltd	8,099
SEILP1	1,58,196
COASTAL ENERGEN	1,51,659
IL&FS	0
SEIL Project 2/SGPL	3,57,534

3 (a).Details of Deviation DIC Wise in MW

DIC	Rate Rs/MW	Excess Injection (MW)	Excess Withdrawal (MW)	Charges For Excess Injection/Withdrawal (Rs)	
Beneficiaries					
Andhra Pradesh	143.53	0	7942.06	1139924	
Karnataka	163.41	0	0	0	
Kerala	159.78	0	86443.43	13811931	
Tamil Nadu	139.71	0	1566.68	218881	
Telangana	137.94	0	2134.57	294443	
Puducherry	135.53	0	125.14	16960	
PGCIL(SR)	134.17	0	0	0	
DIC	Rate Rs/MW	TGNA Rate Rs/MW	Excess Injection (MW)	Excess Withdrawal (MW)	Charges For Excess Injection/Withdrawal (Rs)
Inter State Generating Stations					
RSTPS 1& 2	137.94	121.39	0	0	0
RSTPS 3	137.94	121.39	0	1707.52	207276
TALCHER 2	143.53	126.3	0	0	0
SIMHADRI 2	143.53	126.3	11.08	0	1590
SIMHADRI 1	143.53	126.3	0	0	0
KUDGI STAGE 1	163.41	143.8	0	0	0
NTECL	139.71	122.94	0	0	0
NLC TS II STAGE 1	139.71	122.94	0	0	0
NLC TS II STAGE 2	139.71	122.94	0	0	0
NLC 1 EXPN	139.71	122.94	0	169.21	20803
NLC 2 EXPN	139.71	122.94	0	10288.58	1264878
NTPL	139.71	122.94	0	0	0
NNTPP	139.71	122.94	0	0	0
TelanganaSTPS	137.94	121.39	199.74	0	27552
MAPS	139.71	122.94	0	0	0
KGS 1&2	163.41	143.8	0	0	0
KGS 3&4	163.41	143.8	0	0	0
KKNPP UNIT 1	139.71	122.94	0	0	0
KKNPP UNIT 2	139.71	122.94	0	0	0
SELLER					
COASTAL ENERGEN	139.71	122.94	1085.53	0	151659
MEL	143.53	126.3	0	0	0
Jindal Power Ltd	143.53	126.3	56.43	0	8099
SEILP1	143.53	126.3	1102.18	0	158196
LKPPL2	143.53	126.3	0	3082.03	389260

DIC	Rate Rs/MW	TGNA Rate Rs/MW	Excess Injection (MW)	Excess Withdrawal (MW)	Charges For Excess Injection/Withdrawal (Rs)
LKPPL3	143.53	126.3	0	0	0
IL&FS	139.71	122.94	0	0	0
SEIL Project 2 /SGPL	143.53	126.3	1808.67	775.42	357534
Generating Station Under INFIRM Stage					
					Charges For Injection/Withdrawl (Rs)
Nil					
Note: RTDA rates have been computed using total transmission charges without RE waiver					

4. Details of Regional Transmission Deviation Charges for RE Entities

Note:CERC vide letter dated 24.04.2025 directed RPCs to issue RTDA for RE Entities from 01.10.2023 onwards.

Note:RTDA statement for GREENKO Kurnool PSP(Firm and Infirm) will be issued seperately.

Entity	Tranmission Deviation Charges Payable (Rs)
SOLAR ENTITY	
ATHENA Hissar,NPKUNTA	28,741
ATHENA Bhiwadi,NPKUNTA	30,852
ATHENA Karnal,NPKUNTA	30,781
Azure,NPKUNTA	8,965
IGS I,NPKUNTA	19,992
TATA,NPKUNTA	30,120
NTPC,NPKUNTA	1,40,534
IGS II,NPKUNTA	25,152
Adani Solar AP Seven,NPKUNTA	1,12,983
Ayana,NPKUNTA	1,33,544
SPRNG, NPKUNTA	1,95,851
ADANIKA9, PAVAGADA	86,340
Avaada, PAVAGADA	47,763
TATA, PAVAGADA	1,87,633
AMPLUS Tumkur, PAVAGADA	26,869
AMPLUS Pavagada, PAVAGADA	22,860
Fortum Finsurya, PAVAGADA	55,442
Parampujya, PAVAGADA	53,935
Renew-TN2, PAVAGADA	23,053
Yarrow, PAVAGADA	29,663
Adyah, PAVAGADA	1,28,778
Sprng Solar India Pvt.Ltd,PAVAGADA	1,05,184
KREDL, PAVAGADA	25,405
Azure Earth, PAVAGADA	40,667
Avaada Solarise, PAVAGADA	64,483
IRCON Renewable Power Limited (Solar), PAVAGADA	1,66,076
NTPC, RSTPS Floating Solar Power Plant	39,283
NTPC, Simhadri Floating Solar Power Plant	4,855
GRT JIPL, Tuticorin	45,767
NTPC-Ettayapuram, (Solar PV)	1,35,700
Serentica Renewables India1 Pvt Ltd, (Solar) (Koppal)	3,960
Vena Energy Vidyuth Private Ltd. (Gadag)(Hybrid)	147

Entity	Tranmission Deviation Charges Payable (Rs)
AMGPL (Kurnool)(Hybrid)	8,998
RSOPL KOPPAL, (Wind,Solar and BESS)	611
Kleio Koppal(Solar)	1,914
Spring Akshaya Urja Pvt Ltd.,Pugalur(Solar)	1,322
Serentica3,Gadag(Hybrid)	7,035
SAEL1 Kurnool(Solar)	1,17,777
SAEL2 Kurnool(Solar)	1,27,272
NTPC Ramagundam 176MW(Solar)	1,13,087
WIND ENTITY	
MYTRAH, Tuticorin (Wind)	3,192
GIREL, Tuticorin (Wind)	5,017
Greenkosironj Wind Power Pvt. Ltd., Tuticorin (Wind)	7,041
Vivid Solaire, Tuticorin (Wind)	5,166
Sprng, Pugalur (Wind)	33,842
Ostro, Hiriur (Wind)	4,656
JSW Renew Energy Two Ltd. (Wind)	12,520
RSRPL,Koppal (Wind)	6,940
AYANASIX,Koppal (Wind)	4,380
JSW Renew Energy Limited(Savalaperi & Vilathikulam) (Wind)	312
JSW Renew Energy Two Ltd.(Karur) (Wind)	1,719
Sembcorp Green Infra Private Ltd. (Gadag) (Wind)	4,179
RSRPL(Gadag),(Wind)	994
JSW Renew Energy Ltd., Karur (Wind)	16,26,839
Zentaris Renewable Energy,Hiriur(Wind)	0
TP VARDHAMAN KARUR(Wind)	7,337
PSP	
Greenko, Kurnool (PSP & Solar)	0
Infirm Drawl Charges	
RSRPL,Koppal (Wind)	0
AYANASIX,Koppal (Wind)	0
JSW Renew Energy Limited(Savalaperi & Vilathikulam) (Wind)	0
RSOPL KOPPAL, (Wind,Solar and BESS)	0
Serentica Renewables India1 Pvt Ltd, (Solar) (Koppal)	0
IRCON Renewable Power Limited (Solar), PAVAGADA	16,847
JSW Renew Energy Two Ltd.(Karur) (Wind)	0
Sembcorp Green Infra Private Ltd. (Gadag) (Wind)	0
Vena Energy Vidyuth Private Ltd. (Gadag)(Hybrid)	0
JSW Renew Energy Ltd., Karur (Wind)	0
AMGPL (Kurnool)(Hybrid)	0
Zentaris Renewable Energy,Hiriur(Wind)	12
Kleio Koppal(Solar)	0

Entity	Tranmission Deviation Charges Payable (Rs)
RSRPL(Gadag),(Wind)	0
Sprng Akshaya Urja Pvt. Lts. (Wind)	0
TP Vardhaman Surya ltd (Wind)	0
SAEL1 Kurnool (Solar)	0
SAEL2 Kurnool (Solar)	0
TP Saurya Koppal (Solar)	0
Serentica3 (Gadag)	759
Greenko (Solar)	52,858
NTPC Ramagundam 176MW(Solar)	4,780
Renew Vyoman,Ananthapuram	17,691
JSW Renew Energy Twenty(Solar),Pavagada	0

4 (a).Details of Deviation of RE DIC Wise in MW

DIC	Rate Rs/MW	TGNA Rate Rs/MW	Excess Injection (MW)	Excess Withdrawal (MW)	Charges For Excess Injection/Withdrawal (Rs)
RE Generating Stations					
ATHENA Hissar,NPKUNTA	143.53	126.3	2.05	225.23	28741
ATHENA Bhiwadi,NPKUNTA	143.53	126.3	16.6	225.41	30852
ATHENA Karnal,NPKUNTA	143.53	126.3	15.25	226.38	30781
Azure,NPKUNTA	143.53	126.3	0	70.98	8965
IGS I,NPKUNTA	143.53	126.3	0	158.29	19992
TATA,NPKUNTA	143.53	126.3	0	238.48	30120
IGS II,NPKUNTA	143.53	126.3	13.17	184.18	25152
Adani Solar AP Seven,NPKUNTA	143.53	126.3	92.22	789.76	112983
Ayana,NPKUNTA	143.53	126.3	277.94	741.5	133544
NTPC,NPKUNTA	143.53	126.3	0	1112.7	140534
SPRNG, NPKUNTA	143.53	126.3	579.58	892.03	195851
ADANIKA9, PAVAGADA	163.41	143.8	0	600.42	86340
Avaada, PAVAGADA	163.41	143.8	2.4	329.42	47763
TATA, PAVAGADA	163.41	143.8	0	1304.82	187633
AMPLUS Tumkur, PAVAGADA	163.41	143.8	0.87	185.86	26869
AMPLUS Pavagada, PAVAGADA	163.41	143.8	0.53	158.37	22860
Fortum Finsurya, PAVAGADA	163.41	143.8	0	385.55	55442
Parampujya, PAVAGADA	163.41	143.8	3.06	371.59	53935
Renew-TN2, PAVAGADA	163.41	143.8	0	160.31	23053
Yarrow, PAVAGADA	163.41	143.8	0	206.28	29663
Adyah, PAVAGADA	163.41	143.8	4.79	890.09	128778
Sprng Solar India Pvt.Ltd,PAVAGADA	163.41	143.8	1.47	729.79	105184
KREDL, PAVAGADA	163.41	143.8	0	176.67	25405
Azure Earth, PAVAGADA	163.41	143.8	23.83	255.72	40667
Avaada Solarise, PAVAGADA	163.41	143.8	0	448.42	64483
IRCON, PAVAGADA	163.41	143.8	0	1154.91	166076
NTPC, RSTPS Floating Solar Power Plant	137.94	121.39	0	323.61	39283
NTPC, Simhadri Floating Solar Power Plant	143.53	126.3	0.17	38.25	4855
GRT JIPL, Tuticorin	139.71	122.94	0.82	371.34	45767
NTPC-Ettayapuram, (Solar PV)	139.71	122.94	10.24	1092.15	135700

DIC	Rate Rs/MW	TGNA Rate Rs/MW	Excess Injection (MW)	Excess Withdrawal (MW)	Charges For Excess Injection/Withdrawal (Rs)
Serentica Renewables India1 Pvt Ltd, (Solar) (Koppal)	163.41	143.8	18.37	6.66	3960
Vena Energy Vidyuth Private Ltd. (Gadag)(Hybrid)	163.41	143.8	0	1.02	147
AMGPL (Kurnool)(Hybrid)	143.53	126.3	0	71.24	8998
RSOPL KOPPAL, (Wind,Solar and BESS)	163.41	143.8	3.74	0	611
Kleio Koppal(Solar)	163.41	143.8	0	13.31	1914
Spring Akshaya Urja Pvt Ltd.,Pugalur(Solar)	139.71	122.94	0	10.75	1322
Serentica3,Gadag(Hybrid)	163.41	143.8	31.79	12.8	7035
SAEL1,Kurnool(Solar)	143.53	126.3	8.48	922.88	117777
GIREL, Tuticorin (Wind)	139.71	122.94	0	40.81	5017
mytrah, Tuticorin (Wind)	139.71	122.94	0	25.96	3192
Greenkosironj Wind Power Pvt. Ltd., Tuticorin (Wind), Tuticorin (Wind)	139.71	122.94	0	57.27	7041
Vivid Solaire, Tuticorin (Wind)	139.71	122.94	0	42.02	5166
Sprng, Pugalur (Wind)	139.71	122.94	159.55	93.96	33842
Ostro, Hiriyr (Wind)	163.41	143.8	0	32.38	4656
JSW Renew Energy Two Ltd,Wind	139.71	122.94	0	101.84	12520
RSRPL, Koppal (Wind)	163.41	143.8	0	48.26	6940
AYNAYSIX, Koppal (Wind)	163.41	143.8	0	30.46	4380
JSW Renew Energy Limited(Savalaperi & Vilathikulam) (Wind)	139.71	122.94	0	2.54	312
JSW Renew Energy Two Ltd.(Karur) (Wind)	139.71	122.94	0	13.98	1719
Sembcorp Green Infra Private Ltd. (Gadag) (Wind)	163.41	143.8	0	29.06	4179
RSRPL(Gadag),(Wind)	163.41	143.8	0	6.91	994
JSW Renew Energy Ltd., Karur (Wind)	139.71	122.94	11636.39	9.1	1626839
Zentaris Renewable Energy,Hiriyr(Wind)	163.41	143.8	0	0	0
TP Vardhaman(Wind)	139.71	122.94	0	59.68	7337
SAEL2,Kurnool(Solar)	143.53	126.3	2.66	1004.67	127272
NTPC Ramagundam 176MW(Solar)	137.94	121.39	86.54	833.26	113087
PSP					

DIC	Rate Rs/MW	TGNA Rate Rs/MW	Excess Injection (MW)	Excess Withdrawal (MW)	Charges For Excess Injection/Withdrawal (Rs)
Greenko, Kurnool (PSP & Solar)	143.53	126.3	0	0	0
DIC			Excess Withdrawal (MW)	Charges For Excess Injection/Withdrawal (Rs)	
RE Station Under INFIRM Stage					
			Withdrawal	Charges For Withdrawal (Rs)	
RSRPL,Koppal (Wind)			0	0	
AYANASIX,Koppal (Wind)			0	0	
JSW Renew Energy Limited(Savalaperi & Vilathikulam) (Wind)			0	0	
RSOPL KOPPAL, (Wind,Solar and BESS)			0	0	
Serentica Renewables India1 Pvt Ltd, (Solar) (Koppal)			0	0	
IRCON Renewable Power Limited (Solar), PAVAGADA			117.16	16,847	
JSW Renew Energy Two Ltd.(Karur) (Wind)			0	0	
Sembcorp Green Infra Private Ltd. (Gadag) (Wind)			0	0	
Vena Energy Vidyuth Private Ltd. (Gadag)(Hybrid)			0	0	
JSW Renew Energy Ltd., Karur (Wind)			0	0	
AMGPL (Kurnool)(Hybrid)			0	0	
Zentaris Renewable Energy,Hiriyur(Wind)			0.08	12	
Kleio Koppal(Solar)			0	0	
RSRPL(Gadag),(Wind)			0	0	
Sprng Akshaya Urja Pvt. Lts. (Wind)			0	0	
TP Vardhaman (Wind)			0	0	
SAEL1 Kurnool (Solar)			0	0	
SAEL2 Kurnool (Solar)			0	0	
TP Saurya Koppal (Solar)			0	0	
Serentica3 (Gadag)			5.28	759	
Greenko (Solar)			418.52	52,858	
NTPC Ramagundam 176MW(Solar)			39.4	4,780	
Renew Vyoman,Ananthapuram			140.08	17,691	
JSW Renew Energy Twenty(Solar),Pavagada			0	0	

GNA and T-GNA details for RE entity

For June-2026

Sl No.	Station details	GNA	TGNA Firm	TGNA Infirm	From Date
1	AP Solar Power Corporation Pvt Ltd (NP Kunta)_ NP Kunta	1500.00	0.00	0.00	2018-10-01
2	Green Infra Renewable Energy Ltd	249.90	0.00	0.00	2018-10-10
3	Mytrah Energy (India) Pvt Ltd (GEC-I Corridor)_ Tuticorin-II	250.00	0.00	0.00	2018-12-01
4	Orange Sironj Power Pvt. Ltd	200.00	0.00	0.00	2019-02-22
5	Betam Wind Energy Pvt.Ltd	250.20	0.00	0.00	2019-07-31
6	Sprng Renewable Energy Pvt.Ltd	300.00	0.00	0.00	2019-11-30
7	GRT Jewellers (India) Pvt Ltd	150.00	0.00	0.00	2022-03-23
8	Ostro, Hiriyr (Wind)	300.00	0.00	0.00	2022-11-01
9	Yarrow, PAVAGADA	50.00	0.00	0.00	2023-01-10
10	Adani Solar AP Seven,NPKUNTA	250.00	0.00	0.00	2023-10-01
11	ADANIKA9, PAVAGADA	200.00	0.00	0.00	2023-10-01
12	Adyah, PAVAGADA	300.00	0.00	0.00	2023-10-01
13	AMPLUS Pavagada, PAVAGADA	50.00	0.00	0.00	2023-10-01
14	AMPLUS Tumkur, PAVAGADA	50.00	0.00	0.00	2023-10-01
15	ATHENA Bhiwadi,NPKUNTA	50.00	0.00	0.00	2023-10-01
16	ATHENA Hissar,NPKUNTA	50.00	0.00	0.00	2023-10-01
17	ATHENA Karnal,NPKUNTA	50.00	0.00	0.00	2023-10-01
18	Avaada Solarise, PAVAGADA	150.00	0.00	0.00	2023-10-01
19	Avaada, PAVAGADA	150.00	0.00	0.00	2023-10-01
20	Ayana,NPKUNTA	250.00	0.00	0.00	2023-10-01
21	Azure Earth, PAVAGADA	100.00	0.00	0.00	2023-10-01
22	Azure,NPKUNTA	50.00	0.00	0.00	2023-10-01
23	Fortum Finsurya, PAVAGADA	100.00	0.00	0.00	2023-10-01
24	Sprng Solar India Pvt.Ltd,PAVAGADA	250.00	0.00	0.00	2023-10-01
25	IGS I,NPKUNTA	50.00	0.00	0.00	2023-10-01
26	IGS II,NPKUNTA	50.00	0.00	0.00	2023-10-01
27	JSW Renew Energy Two Ltd,Wind	300.00	0.00	0.00	2023-10-01
28	KREDL, PAVAGADA	50.00	0.00	0.00	2023-10-01
29	NTPC Ettayapuram Tuticorin	230.00	0.00	0.00	2023-10-01
30	NTPC,NPKUNTA	250.00	0.00	0.00	2023-10-01
31	Parampujya, PAVAGADA	150.00	0.00	0.00	2023-10-01
32	Renew-TN2, PAVAGADA	50.00	0.00	0.00	2023-10-01
33	RAMAGUNDAM FSP	0.00	100.00	0.00	2023-10-01
34	SIMHADRI FSP	0.00	25.00	0.00	2023-10-01
35	SPRNG Energy Private Limited	250.00	0.00	0.00	2023-10-01
36	TATA NPKUNTA	100.00	0.00	0.00	2023-10-01
37	TATA PAVAGADA	400.00	0.00	0.00	2023-10-01

Sl No.	Station details	GNA	TGNA Firm	TGNA Infirm	From Date
38	Yarrow, PAVAGADA	50.00	0.00	0.00	2023-10-01
39	Ayana Renewable Power Six Private Ltd.	300.00	0.00	0.00	2023-10-28
40	ReNew Surya Ojas Private Limited	300.00	0.00	0.00	2023-10-28
41	ReNew Solar Power Pvt Ltd.	300.00	0.00	0.00	2023-10-28
42	JSW Renew Energy Ltd. ,Tuticorin	540.00	0.00	0.00	2023-12-28
43	Renew Solar Power Pvt. Ltd. (RSPPL)	300.00	0.00	0.00	2024-09-07
44	Vena Energy Vidyut Pvt. Ltd.	160.00	0.00	0.00	2024-09-07
45	JSW Renew Energy Ltd. ,Karur	100.00	50.00	0.00	2025-05-17
46	Kleio Solar Power Private Limited	0.00	153.60	0.00	2025-06-18
47	Sprng Akshaya Urja Private Limited Pugalur	0.00	52.80	0.00	2025-06-29
48	AM GREEN ENERGY PRIVATE LIMITED Solar	0.00	875.00	0.00	2025-07-01
49	IRCON RENEWABLE POWER LIMITED	400.00	0.00	0.00	2025-12-27
50	JSW RENEW ENERGY TWO LIMITED (KARUR)	150.00	0.00	0.00	2025-12-27
51	Serentica Renewables India 1 Private Limited	100.00	200.00	0.00	2026-01-01
52	SAEL Solar MHP1 Private Limited	0.00	300.00	0.00	2026-02-01
53	TP Vardhaman	0.00	198.00	0.00	2026-02-04
54	Serentica Renewables India 3 Private Limited	105.00	180.00	0.00	2026-02-25
55	SAEL Solar MHP2 Private Limited	0.00	300.00	0.00	2026-03-15
56	TP Saurya Koppal	141.00	97.46	0.00	2026-04-21
57	Zenataris Renewable Energy Private Limited	49.40	150.60	0.00	2026-05-22
58	SEMBCORP GREEN INFRA PRIVATE LIMITED	54.60	44.10	0.00	2026-05-24
59	NTPC Ramagundam 176MW FSP	0.00	134.40	0.00	2026-05-29
60	GREENKO Kurnool	0.00	1725.00	0.00	2026-06-01
61	GREENKO Kurnool	0.00	1725.00	0.00	2026-06-01
62	GREENKO Kurnool	0.00	1725.00	0.00	2026-06-01

T-GNA for Greenko Kurnool

For June-2026

Sl No.	Station details	GNA	TGNA Firm	TGNA Infirm_Drawl	TGNA Firm_Drawl	From Date	From Time	To Date	To Time
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ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड (भारत सरकार का उपक्रम)

GRID CONTROLLER OF INDIA LIMITED

(A Government of India Enterprise)

[Formerly Power System Operation Corporation Limited (POSOCO)]

राष्ट्रीय भार प्रेषण केन्द्र/National Load Despatch Centre

Notification of Transmission charges payable by DICs for Billing Month of August,2026

No: TC/07/2026

Date: 25.07.2026

1. Central Electricity Regulatory Commission (Sharing of Inter-State Transmission Charges and Losses), Regulations 2020 came into force with effect from 1.11.2020. National Load Despatch centre (NLDC) as the Implementing Agency under Sharing Regulations 2020 has been entrusted with the responsibility of computation of ISTS transmission charges and losses. As per Regulation (14)(5)(b), Transmission charges payable by DICs shall be notified by the Implementing Agency by 25th day of the month following billing period. The computation of transmission charges shall be done on the basis of inputs received from ISTS Licensees, DICs/ States, CTU as per the Regulations.
2. Central Electricity Regulatory Commission has notified four amendments to Central Electricity Regulatory Commission (Sharing of Inter-State Transmission Charges and Losses), Regulations 2020 which came into force with effect from 1.10.2023, 1.11.2023, 26.10.2023 and 26.06.2025 respectively.
3. As per Regulation 24(1), all entities whose transmission elements have declared COD during the billing period shall submit to the Implementing Agency, network data, date(s) of commercial operation of the new transmission element and Yearly Transmission Charge (YTC) of such transmission element in the format stipulated by the Implementing Agency, on or before the end of the billing period.
4. As per Regulation 24(2), Implementing Agency shall publish the peak block of the billing period on the first day of the month following the billing period. Accordingly, NLDC had identified **62nd time block (15:15 Hrs to 15:30 Hrs) on 27th June 2026** as a peak block for the billing period of **June'26** and published the information of peak block on Grid-India website. Details of the inputs from entities have been received as per the stipulated timelines is enclosed as **Annexure-I**.
5. Based on the inputs furnished by ISTS licensees, Monthly Transmission Charges (MTC) to be considered in the computations have been shared with all ISTS licensees/ deemed ISTS licensees for review and comments latest by **24.07.2026**. Comment was received from CTUIL.
6. Based on inputs furnished by DICs/ States, all India basic network has been prepared along with node wise generation and demand as per the peak block and was made available on Grid-India website on **15.07.2026** for review and comments by DICs/ States in line with the notified procedures latest by **18.07.2026**.
7. In respect of the billing period of **June, 2026**, total **number of licensees were 112**, with the **total MTC amounting to Rs. 3966.63 Crores**. The **aggregate quantum of GNash** for the said period was **1,27,013 MW**.
8. As per CERC order dated 20.04.2025 in Petition No. 131/MP/2024, CERC directed NLDC (Implementing Agency) to strictly adhere to the directions in the aforesaid order for all Change in Law claims pertaining to Electricity (Timely Recovery of Costs due to Change in Law) Rules, 2021 forwarded to NLDC by the transmission licensees. Accordingly, NLDC incorporated the same in the computation for the billing period of June 2026.

9. The methodology involved in the computation exercise along with the assumptions followed in the computations are enclosed at **Annexure-II**.

10. CERC had notified the CERC (Connectivity and General Network Access to the inter-State Transmission System) (First Amendment) Regulations, 2023 on 01.04.2023 w.e.f 05.04.2023. As per Annexure-II of the said Regulations, titled as "Methodology to determine 'Direct drawal' by a State from a regional entity generating station", CTU will provide the list of regional entity generating stations (connected to STU and ISTS or only STU) to NLDC within a week of coming into effect of these Regulations for computation of Direct drawal by the state.

Accordingly, based on the inputs received from CTU, NLDC had computed GNash and GNAd and published the same on Grid-India website on 03.07.2023. Subsequently, CTUIL vide email dated 24.11.2023 has furnished revised list of eligible regional entity generating stations (connected to STU and ISTS or only STU) for computation of GNash and GNAd. Accordingly, NLDC has revised GNash and GNAd. Updated details of GNash and GNAd are enclosed as Annexure-X.

For computation of transmission charges of states, corresponding GNA has been reduced by quantum of GNAd of the state.

11. CERC vide notification dated 26.10.2023 has notified the CERC (Sharing of Inter-State Transmission Charges and Losses)(Third Amendment), Regulations 2023 w.e.f. 26th October,2023. Relevant part of the notification is as follows:

"(a) Regional Component of HVDC (RC-HVDC) comprising of 70% of Yearly Transmission Charges of HVDC transmission systems planned to supply power to the concerned region, except HVDC transmission systems covered under sub clauses (a), (b) and (c) of Clause (3) of Regulation 5:

Provided that where an inter-regional HVDC transmission system planned to supply power to a particular region is operated to carry power in the reverse direction due to system requirements, the percentage of Yearly Transmission Charges of such transmission systems to be considered in the Regional component and the National component shall be calculated as follows:

HVDCr (in %) = (MW capacity of power flow in the reverse direction / MW capacity of power flow in the forward direction) X100

Where, HVDCr (in %) is more than 30%, the Yearly Transmission Charges corresponding to HVDCr shall be considered in the National component and the balance in the regional component.

Where, HVDCr (in %) is equal to or less than 30%, 30% of Yearly Transmission Charges shall be considered in the National component and 70% in the Regional component:

....."

Accordingly, Transmission charges for HVDC Raigarh-Pugalur has been computed based on the above methodology after considering 3000 MW capacity in the reverse direction and 6000MW capacity in the forward direction from date of coming into effect of CERC (Sharing of Inter-State Transmission Charges and Losses) (Third Amendment), Regulations 2023 which is 26.10.2023.

12. As per Annexure-III of CERC (Sharing of Inter-State Transmission Charges and Losses)(First Amendment), Regulations 2023, % waiver for transmission charges is to be computed based on the drawal schedule of drawee entities. Relevant part of the Regulations is as follows:

" (a) The transmission charges towards ISTS for each drawee DIC shall be computed in accordance with Regulations 5 to 8 of these regulations.

(b) The waiver of transmission charges shall be calculated in the following manner: -

(i) Waiver of a drawee DIC other than a drawee DIC which has obtained "GNARE" shall be calculated based on the following formulae:

$$\text{Waiver (\%)} = 100 \times \frac{\sum_{n=1}^T \frac{\text{SDRG}}{\text{SDTG}}}{T}$$

Where, “SDRG” is the drawl schedule (in MW) through ISTS under GNA from the sources eligible for waiver under Regulation 13 of these regulations in nth block;

“SDTG” is the total drawl schedule (in MW) under GNA through ISTS from all sources in nth block; “n” is the nth time block

“T” is number of time blocks in a month = 96 X number of days in a month

Provided that in case the “SDTG” for a time block is less than 75% of the maximum schedule corresponding to GNA, the “SDTG” shall be taken as 75% of maximum schedule corresponding to GNA for a time block. (ii) Waiver of a drawee DIC which has obtained “GNARE” shall be calculated based on the following formulae:

$$\text{Waiver (\%)} = 100 \times (\text{sum of SDRG for all time blocks in the month}) / (\text{total number of time blocks in the month} \times 0.3 \times \text{GNARE})$$

Where, “GNARE” is the GNA to procure power only from the sources eligible for waiver under Regulation 13 of these regulations; “SDRG” is the drawl schedule (in MW) in a time block through ISTS under GNARE from the sources eligible for waiver under Regulation 13 of these regulations;

Provided that maximum waiver shall be limited to 100%: Provided further that if such an entity draws power from any source other than the sources eligible for waiver under Regulation 13 (2) of these regulations, except after obtaining additional GNA or T-GNA or converting GNARE into GNA by making an application to CTU, it shall be charged @TDR of the State in which such an entity is located.”

In accordance with the above regulatory provisions, % waiver for drawee DICs has been computed considering the drawal schedule under GNA and GNA-RE.

13. Accordingly, the transmission charges are hereby notified for the billing month of **August’26** mentioned as follows:

- a) Various components of the transmission charges determined have been added for each DIC in order to compute total transmission charges payable by the DIC.
- b) The transmission charges are computed separately for both GNA and T-GNA :
 - For GNA billing in ₹: These charges are calculated for Drawee DICs and Generating Entity as applicable.
 - For T-GNA billing in (Rs./MW/block) : These rates are calculated for all the states.
- c) The notified transmission charges payable by DICs for the billing month of **August’26** shall be used by RPCs for preparation of Regional Transmission Account (RTA) for the billing month of **August’26** considering details of GNA enclosed along with this notification.
- d) The notified waiver % of Drawee DICs for the billing month of **August’26** are to be used by CTUIL for computation of waiver amount of drawee DICs.
- e) Transmission charges shall be payable by the entities who are granted T-GNA or T-GNARE under Regulation 26.1 of the GNA Regulations.
- f) The notified transmission charges for T-GNA bilateral transactions shall be applicable for the applications received on or after 00:00 Hrs of the next day (D+1) following the date of this notification (D). In the case of T-GNA collective transactions, both DAM and RTM, the notified transmission charges shall be applicable from the delivery day D+2 following the date of this notification.
- g) The transmission charges payable by DICs for GNASH are given at **Annexure-III**.

- h) Waiver % of Drawee DICs are attached as **Annexure-IV**.
- i) Applicable T-GNA rates are attached as **Annexure-V**.
- j) Details of GNash is given at **Annexure-VI**.
- k) ISTS licensee wise break up of Monthly Transmission Charges (MTC) is given at **Annexure-VII**.
- l) Entity-wise details of bilateral billing are given separately at **Annexure-VIII**.
- m) Details of Transmission Charges as per Regulation 13(12) is given at **Annexure-IX**.
- n) Details of GNash and GNAd is given at **Annexure-X**.
- o) Details of commercial data of RE transmission network to be considered for NC-RE component as furnished by CTU is given at **Annexure-XI**.



Mohit Kumar Gupta
Chief Manager (Market Operation)
National Load Despatch Centre
Grid Controller of India Limited (GRID-INDIA)

Input Data furnished by DICs/ ISTS Licensees/ CTU

1. As per Regulation 24(1) of Sharing Regulations 2020, some of the ISTS Licensees have submitted YTC data by 30.06.2026. NRSS XXXVI Transmission Limited, Adani Energy Solutions and India Grid Trust (IndiGrid) Limited have submitted YTC of its SPVs on 01.07.2026. Kohima Mariani Transmission Limited and Fatehgarh IV Transmission Limited have submitted its YTC on 02.07.2026. Pachora Power Transmission Limited (PPTL) has submitted its YTC on 03.07.2026.
2. The list of ISTS licensees that have submitted YTC data is mentioned as below.

List of ISTS Licensees submitted the YTC data for the billing period June'2026

Sl. No.	Name of ISTS Licensee
1	Powergrid Corporation Of India Ltd
2	Adani Transmission (India) Limited
3	Chhattisgarh-WR Transmission Limited.
4	Raipur Rajnandgaon-WR Transmission Limited.
5	Sipat Transmission Limited.
6	Western Transmission Gujarat Limited
7	Western Transco Power Limited
8	Alipurduar Transmission Limited
9	Fatehgarh-Bhadla Transmission Ltd.
10	North Karanpura Transco Limited
11	Bikaner-Khetri Transmission Limited
12	Jam Khambaliya Transco Limited
13	Lakadia-Banaskantha Transmission Limited
14	WRSS XXI (A) Transco Limited
15	Karur Transmission Limited
16	Khavda-Bhuj Transmission Limited
17	Aravali Power Company Private Limited
18	Adani Energy Solutions Mahan Limited (Erstwhile Essar Transco Limited)
19	KPS1 Transmission Limited

Sl. No.	Name of ISTS Licensee
20	Khavda II-A Transmission Limited
21	Jindal Power Limited
22	Parbati Koldam Transmission Company Limited
23	Bhopal Dhule Transmission Company Ltd.
24	East North Interconnection Company Limited
25	Gurgaon Palwal Transmission Limited
26	Jabalpur Transmission Company Limited
27	Maheshwaram Transmission Limited
28	Khargone Transmission Company Ltd.
29	Fatehgarh III Beawar Transmission Limited
30	Goa Tamnar Transmission Projects Limited
31	Mumbai Urja Marg Limited
32	Lakadia Vadodara Transmission Company Limited
33	Nangalbibra Bongaigaon Transmission Limited
34	Kishtwar Transmission Limited
35	NRSS-XXIX Transmission Limited
36	Odisha Generation Phase-II Transmission Limited
37	Patran Transmission Company Limited
38	Purulia & Kharagpur Transmission Company Limited
39	Rapp Transmission Company Limited
40	NER-II Transmission Limited
41	Kallam Transmission Limited
42	Torrent Power Grid Limited
43	Kohima Mariani Transmission Limited
44	Raichur Sholapur Transmission Company Private Limited
45	Koppal-Narendra Transmission Limited

Sl. No.	Name of ISTS Licensee
46	NRSS XXXVI Transmission Limited
47	Warora-Kurnool Transmission Limited
48	Rajgarh Transmission Limited
49	Gadag Transmission Limited
50	Fatehgarh IV Transmission Limited
51	Pachora Power Transmission Limited
52	Powergrid Vizag Transmission Limited
53	Powergrid NM Transmission Limited
54	Powergrid Unchahar Transmission Limited
55	Powergrid Parli Transmission Limited
56	Powergrid Kala Amb Transmission Limited
57	Powergrid Southern Interconnector Transmission System Limited
58	Powergrid Jabalpur Transmission Limited
59	Powergrid Warora Transmission Limited
60	Powergrid Medinipur Jeerat Transmission Limited
61	Powergrid Mithilanchal Transmission Limited
62	Powergrid Ajmer Phagi Transmission Limited
63	Powergrid Varanasi Transmissoin System Limited
64	Powergrid Fatehgarh Transmission Limited
65	Powergrid Khetri Transmission System Ltd.
66	Powergrid Bhuj Transmission Limited
67	Powergrid Bikaner Transmission System Limited
68	Powergrid Ramgarh Transmission Limited
69	Powergrid Neemuch Transmission System Limited
70	Powergrid Bhadla Transmission Limited

Sl. No.	Name of ISTS Licensee
71	Powergrid Aligarh Sikar Transmission Limited
72	Powergrid Sikar Transmission Limited
73	Powergrid ER NER Transmission Limited
74	Powergrid Khavda II-C Transmission Limited (Erstwhile Powergrid Raipur Pool Dhamtari Transmission Limited)
75	Powergrid Khavda II-C Transmission Limited (Erstwhile Powergrid Dharamjaigarh Transmission Limited)
76	Powergrid Khavda II-C Transmission Limited (Erstwhile Powergrid ER WR Power Transmission Limited)
77	Powergrid Khavda II-C Transmission Limited (Erstwhile Powergrid KPS3 Transmission Limited)
78	Powergrid Khavda II-C Transmission Limited (Erstwhile Powergrid KPS2 Transmission Limited)
79	Powergrid Khavda II-C Transmission Limited (Erstwhile Powergrid Khavda II-B Transmission Limited)
80	Powergrid Narela Transmission Limited
81	Powergrid Khavda II-C Transmission Limited (Erstwhile Powergrid Bhadla Sikar Transmission Limited)
82	Powergrid Khavda II-C Transmission Limited
83	Powergrid Vataman Transmission Limited (Erstwhile Powergrid Ramgarh II Transmission Limited)
84	Powergrid Khavda II-C Transmission Limited (Erstwhile Powergrid Khavda RE Transmission System Limited)
85	Powergrid Vataman Transmission Limited (Erstwhile Powergrid Bhadla III Transmission Limited)
86	POWERGRID Khavda II-C Transmission Limited (Erstwhile POWERGRID Ananthapuram Kurnool transmission Limited)
87	North East Transmission Company Limited
88	Transmission Corporation Of Andhra Pradesh (APTRANSCO)
89	Power Transmission Corporation Of Uttarakhand Ltd.

1. As per Sharing Regulations 2020 and NLDC notified Procedure for collection of data and information, CTU shall submit all required data and information as stipulated in Formats II(A) to II(I) within 10 days after the end of the billing period i.e. **by 10.07.2026**. NLDC provided CTU with a detailed list of ISTS assets of all the licensees for segregation into various components in the prescribed formats on **06.07.2026**. CTU submitted the data in Formats II(A), II(B), II(C), II(D), II(E), II(F), II-(G1) to II-(G5), II(H) and II(I) **on 21.07.2026**. Subsequently, on 23.07.2026, CTU submitted the revised data in Format II-(G1).

2. As per Regulation 24(4) of Sharing Regulations and NLDC notified Procedure for collection of data and information, DICs shall submit the required information to the Implementing Agency as stipulated in Formats III and IV for the billing period within 7 days after end of the billing period. The list of the DICs that have submitted the data by **07.07.2026** is as mentioned below:

S.NO.	WR	SR	NR	NER	ER
1	Chattisgarh	Andhra Pradesh	Uttar Pradesh	Arunachal Pradesh	Odisha
2	Gujarat	Telangana	Haryana	Assam	
3	MP	Karnataka	Himachal Pradesh	Manipur	
4	Maharashtra	Kerala	Delhi	Meghalaya	
5	Goa	Tamil Nadu	Rajasthan	Mizoram	
6	D&D and DNH	Pondycherry	Punjab	Nagaland	
7	RIL Jamnagar		Jammu & Kashmir	Tripura	
8	ACBIL				
9	Spectrum Power				
10	Maruti Coal Power				
11	BALCO				
12	DB Power Ltd.				
13	DGEN				
14	GMR Warora (EMCO)				
15	Raipur Energen				
16	Jindal Stg-1				
17	JPL Stg-2				
18	Jhabua Power				
19	JP Nigrie				
20	Raigarh Energy				
21	LANCO				
22	MB Power				
23	Essar Mahan				
24	RKM Power				

S.NO.	WR	SR	NR	NER	ER
25	SEML(SKS Power)				
26	TAPS (1,2)				
27	Powerica(Manza)				
28	Athena Vedanta				
29	ACME RUMS(Ramnagar Pahad)				
30	AEPL				
31	TeqGreen_Wasi_klm_W				
32	AyanaRP4_ZURA_BHJ_S				
33	AyanaRP4_DVSR_BHJ_H				
34	SVVPL_Rajgarh_W (Hajratpur)				
35	Srijan Morjar				
36	SBESS				
37	GSECL South Block				
38	Baranda ASIPL_Avikaran				
39	ARINSUM(Barsaita Desh)				
40	Renew_Ostro				
41	Renew_Bhuvad				
42	GIWEL-II_Vadva				
43	GIWEL-III_Naranpar Roha				
44	AGEMPL_Ratadiya				
45	Alfanar_Nanavalka				
46	RenewAP2_Gadhsissa				
47	Baranda ASIPL_Avikaran				
48	SKRPL_RE_Chugger (Sitac)				
49	AWEK4L_Nakathrana_Dedhiya				
50	Apaarva_Khakharada				

S.NO.	WR	SR	NR	NER	ER
51	Torrent_Sidhpur				
52	Masaya_Bhavsingpura				
53	Avaada_Ladwan				
54	RGESPL_Konhali				
55	Khavda_PSS8_AGEL				
56	Taletuttayi_Surajpur(Pachora)				
57	Khavda_PSS4_AGEL				
58	Wanki_Devsar				
59	RSRPL Ghatnandur				
60	RGMOPL Patoda				
61	Hajratpur_Rajgarh				

Methodology of the computations and assumptions followed in the basic network

a) Modeling of the Basic Network

- A. The All India network was modeled with the help of network data and node wise generation and demand data furnished by DICs. Wherever network data has not been provided by DICs, network data already available at RLDCs/NLDC has been considered. Wherever technical parameters were not furnished, standard parameters as per CEA Manual on Transmission Planning Criteria have been used.
- B. Certain Transmission Lines included in the basic network were partly owned by ISTS Licensee and partly by STUs. There were cases where the existing lines originally owned by one utility have been made LILO by other utility. In cases where the line originally owned by ISTS Licensee has been made LILO by STU, the Monthly Transmission Charge for the entire line has been considered (including the section owned by STU). In cases where the line originally owned by STU has been made LILO by ISTS Licensee, the Monthly Transmission Charge for the entire line has not been considered.
- C. All India basic network up to 66/ 33 kV level and at some nodes even till 0.4 kV level has been prepared. As per the Sharing Regulations 2020, basic network means power system at voltage levels of 110 kV and above, containing all power system elements including generating station and transmission systems.
- D. In line with Sharing Regulations 2020, all India basic network has been truncated to 110 kV level. Power flow into lower voltage system has been considered as load at the substation at truncated point. Power flow from a lower voltage system has been considered as generation at the substation at truncated point.
- E. To account for the transmission losses of the truncated lower voltage network and to ensure state drawal as per SEM data corresponding to peak block, minor adjustments in states generation has been done.
- F. Interstate generating Stations (ISGS) connected at 220kV and below voltage level are created as separate control areas.
- G. 400 kV Singrauli considered as slack bus.

b) Load Generation balance for the basic network

- A. Node wise generation and demand data for the peak block as submitted by DICs has been considered to prepare Load Generation balance.
- B. Wherever aggregate generation and demand data submitted by DICs, the generation and demand data has been distributed across the nodes of the DICs as per the node wise distribution of the TTC/ATC base case applicable for **June'26**.
- C. Wherever node wise generation and demand data has not been provided by DICs, SEM data/ SCADA data available with NLDC/RLDCs has been considered. In the absence of SEM/ SCADA data, the node wise generation and demand data as available from TTC/ ATC base case / recently submitted base case of states has been considered.

c) Commercial Data considered in the computations

- A. The data as submitted by the ISTS Licensees has been examined by NLDC and suitably considered for computation of transmission charges for DICs for the billing period June'26. For the ISTS licensees who have not submitted YTC data for **June'26**, the YTC data recently available with reference to the previous computations have been considered.
- B. All ISTS transmission assets commissioned by the end of **June'26** as furnished by ISTS licensees have been considered in the computations.

- C. Yearly Transmission Charges (YTC) based on approved/ adopted tariff by CERC has only been considered in line with Sharing Regulations 2020 and amendments thereof. RPC certified non-ISTS lines as ISTS lines have not been considered in the computations.
- D. The assets of State Utilities whose approved Tariff by the Commission is not available as on 31.03.2019 are not being considered in the computations since 2019-20 Q3, in line with Terms & Conditions of Tariff Regulations. The same is continued in this computation.
- E. As per minutes of Validation Committee meeting held for 2020-21 Q2 PoC computations, for the assets of Essar Power transmission limited, combined tariff of LILO of 400kV Vindhyachal-Korba at Mahan, GIS S/s at Hazira and 400kV Hazira-Gandhar line was being excluded from PoC computations in the absence of exclusive tariff of LILO of 400kV Vindhyachal-Korba at Mahan since 2020-21 Q2. As per CERC Order dated 04.06.2021 in I.A. No. 32/2021 in Petition No. 92/MP/2021, exclusive tariff of 400kV Hazira-Gandhar Line and GIS S/s at Hazira has been approved and same has been considered for billing period June'26.
- F. As per Regulation (13) clauses (3), (6), (9) of Sharing Regulations, the YTC of assets claimed by licensees have been examined to find out whether the YTC to be completely or partly billed to generators. Accordingly, transmission charges have been computed for DICs in line with the Sharing Regulations.
- G. All ISTS assets corresponding to the bilateral payments on the basis of information furnished by ISTS licensees and the worked out bilateral payments in line with Regulation (13) of Sharing Regulations have been considered while preparing final transmission charges for DICs.
- H. The components of Yearly Transmission Charges such as National Component for RE (NC-RE), National Component for HVDC (NC-HVDC), Regional Component (RC) and Transformers Component (TC) have been worked out on the basis of the inputs furnished by CTU.
- I. Indicative cost level of different conductor configuration was provided by CTU and is as follows:

Sl. No.	Voltage level (kV)	Type of conductor configuration	Indicative cost (Rs.Lakh/km)
1	± 800	HVDC	342
2	± 500	HVDC	169
3	765	D/C	690
4	765	S/C	220
5	400	S/C	92
6	400	M/C TWIN	427
7	400	D/C Quad Moose	424
8	400	D/C Twin HTLS	219
9	400	D/C Twin Moose	238
10	400	M/C QUAD	810
11	400	D/C TRIPLE	226
12	400	S/C QUAD	153
13	220	D/C	127
14	220	S/C	52
15	220	M/C TWIN	307

16	132	D/C	85
17	132	S/C	27
18	132	M/C TWIN	215

- J. The indicative cost levels provided by CTU are for only selected configurations and voltage level. Hence, for the conductor configurations which are not mentioned in the above list, following assumptions have been made:
- The indicative cost level of 765 kV lines (Quad Bersimis) charged at 400 kV has been considered to be same as cost of one circuit of 400 kV Quad Moose D/C.
 - The indicative cost level of 400 kV Quad Bersimis D/C has been considered to be same as 400 kV Quad Moose D/C.
 - The indicative cost level of 765 kV Hexa zebra has been considered to be same as 765 kV Quad Bersimis.
 - The indicative cost levels of 400 kV ACKC, ACAR, AAAC, Moose, Zebra and Lapwing have been considered to be same as 400 kV Twin Moose depending on the no. of circuits.
 - 400 kV lines (Twin Moose) charged at 220 kV are charged as per the rate of 220 kV D/C lines.
- K. Circuit Kms of RE lines considered as National component has been considered as zero.
- L. Circuit Kms of the assets covered under Regulation (13) clauses (3), (6), (9) and (12) of Sharing Regulations have been pro-rata adjusted with respect to YTC considered for bilateral payment wherever YTC are to be partly included in the computations.

d) Computation of Usage part of AC system charges

- The usage part of AC system charges has been computed by running AC load flow and determining the utilization of the lines with respect to SIL of the lines. For SIL of lines at various voltage levels, Annexure-II to the Sharing Regulations has been followed.
- AC Usage Base Charges (AC-UBC) thus determined has been used for apportionment through hybrid method and computed total aggregated nodal charges in Rupees for each drawee DIC.

Transmission Charges for Designated ISTS Customers (DICs) for the billing month of August,2026

S.No.	Designated ISTS Customer	Region	GNash (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹ (without waiver)
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4,818	24,91,14,265	64,13,50,291	20,61,84,556	11,85,35,756	20,45,19,345	4,93,18,223		1,46,90,22,436
2	UP	NR	10,757	85,95,41,542	1,43,21,24,882	46,04,06,796	26,46,88,437	45,66,88,407	14,27,62,122		3,61,62,12,186
3	Punjab	NR	5,558	63,09,99,246	73,99,48,496	23,78,82,409	13,67,58,891	23,59,61,196	10,85,43,321		2,09,00,93,558
4	Haryana	NR	6,643	49,62,72,995	88,43,77,786	28,43,14,272	16,34,52,626	28,20,18,061	20,63,71,863		2,31,68,07,602
5	Chandigarh	NR	342	1,53,98,516	4,55,30,213	1,46,37,285	84,14,993	1,45,19,069	2,36,98,143		12,21,98,219
6	Rajasthan	NR	5,714	18,43,93,711	76,07,00,687	24,45,53,929	14,05,94,356	24,25,78,835	7,61,47,982		1,64,89,69,500
7	HP	NR	1,130	3,19,49,585	15,04,36,083	4,83,62,958	2,78,03,924	4,79,72,363	3,04,13,392		33,69,38,304
8	J&K	NR	1,977	6,84,42,942	26,31,96,580	8,46,13,776	4,86,44,565	8,39,30,409	6,38,43,991		61,26,72,262
9	Uttarakhand	NR	1,410	9,84,91,314	18,77,12,280	6,03,46,699	3,46,93,392	5,98,59,321	3,92,08,934		48,03,11,940
10	Railways-NR-ISTS-UP	NR	180	51,29,504	2,39,63,270	77,03,834	44,28,944	76,41,615			4,88,67,167
11	PG-HVDC-NR	NR	8	5,63,594	10,65,034	3,42,393	1,96,842	3,39,627			25,07,490
12	Hindustan Zinc Limited	NR	95	0	1,26,47,281	40,65,912	23,37,498	40,33,075			2,30,83,766
14	Northern Railways	NR							22,09,736		22,09,736
15	North Central Railways	NR							19,05,186		19,05,186
16	RAPP 7&8, NPCIL	NR								1,45,03,027	1,45,03,027
17	Adani Renewable Energy Park Rajasthan Limited	NR								46,189	46,189
19	Adani Renewable Energy Holding Seventeen Pvt. Ltd.	NR								67,60,216	67,60,216
20	Adani Renewable Energy Holding Four Ltd.	NR								3,39,853	3,39,853
21	Adani Solar Energy AP Three Ltd.	NR								1,40,629	1,40,629
22	ABC RJ Land 01 Pvt Ltd.	NR								2,42,489	2,42,489
23	Juniper Green Stellar Pvt Ltd.	NR								2,42,489	2,42,489
24	AMP Energy Green Pvt Ltd.	NR								0	0
25	Luceo Solar Pvt Ltd.	NR								2,42,489	2,42,489
26	BN Hybrid Power-1 Pvt Ltd.	NR								2,42,489	2,42,489
27	Cannice Renewable Energy Pvt Ltd.	NR								2,42,489	2,42,489
28	Juniper Green Beta Private Limited	NR								2,76,852	2,76,852
29	Gujarat	WR	13,258	32,31,80,082	1,76,49,61,830	56,74,08,913	32,62,04,085	13,22,30,873	8,02,92,443		3,19,42,78,226
30	Madhya Pradesh	WR	10,605	37,65,90,338	1,41,18,04,029	45,38,73,945	26,09,32,692	10,57,72,304	12,84,39,436		2,73,74,12,745
31	Maharashtra	WR	10,229	96,89,91,731	1,36,17,59,403	43,77,85,344	25,16,83,336	10,20,22,963	6,86,88,449		3,19,09,31,225
32	Chhattisgarh	WR	3,740	11,52,67,146	49,79,03,495	16,00,68,550	9,20,23,607	3,73,02,911	5,42,36,303		95,68,02,013
33	Goa	WR	673	5,70,14,640	8,95,96,003	2,88,03,779	1,65,59,328	67,12,529	1,91,19,178		21,78,05,458
34	DNHDDPDCL	WR	1,206	5,81,78,353	16,05,53,908	5,16,15,687	2,96,73,923	1,20,28,693	5,00,63,423		36,21,13,986
35	ArcelorMittal Nippon Steel India Private Ltd. (formerly Essar Steel)	WR	900	2,07,60,607	11,98,16,349	3,85,19,170	2,21,44,718	89,76,636	85,21,798		21,87,39,279
36	PG-HVDC-WR	WR	5	70,929	6,65,646	2,13,995	1,23,026	49,870			11,23,467
37	BARC	WR	5	0	6,65,646	2,13,995	1,23,026	49,870			10,52,538
38	Reliance Industries Ltd.	WR	500	1,811	6,65,64,638	2,13,99,539	1,23,02,621	49,87,020			10,52,55,630

S.No.	Designated ISTS Customer	Region	GNash (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹ (without waiver)
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
39	Hindustan Zinc Limited	WR	250	0	3,32,82,319	1,06,99,769	61,51,311	24,93,510			5,26,26,909
40	Hindalco Industries Ltd.	WR	100	0	1,33,12,928	42,79,908	24,60,524	9,97,404			2,10,50,764
41	South East Central Railway	WR	100	0	1,33,12,928	42,79,908	24,60,524	9,97,404			2,10,50,764
42	Bharat Aluminium Co. Ltd.	WR	250	0	3,32,82,319	1,06,99,769	61,51,311	24,93,510			5,26,26,909
43	Welspun Living Limited	WR	70	1,39,703	93,19,049	29,95,935	17,22,367	6,98,183			1,48,75,238
44	Welspun Corp. Limited	WR	70	0	93,19,049	29,95,935	17,22,367	6,98,183			1,47,35,535
45	Adani Power Limited	WR								25,70,77,039	25,70,77,039
46	Mahan Energen Limited (formerly Essar Power M.P. Ltd)	WR								4,89,46,521	4,89,46,521
47	Andhra Pradesh	SR	4,231	27,51,08,890	56,32,16,718	18,10,65,777	10,40,94,939	23,85,15,624	3,69,97,785		1,39,89,99,734
48	Telangana	SR	5,801	32,20,99,907	77,22,82,935	24,82,77,449	14,27,35,012	32,70,52,695	3,12,28,915		1,84,36,76,913
49	Tamil Nadu	SR	8,765	48,27,99,201	1,16,68,78,111	37,51,33,914	21,56,64,951	49,41,59,089	8,67,12,990		2,82,13,48,256
50	Kerala	SR	2,679	23,08,96,131	35,66,53,332	11,46,58,729	6,59,17,445	15,10,38,471	6,70,71,083		98,62,35,191
51	Karnataka	SR	5,952	60,46,19,750	79,23,78,799	25,47,37,969	14,64,49,174	33,55,63,056	10,72,00,739		2,24,09,49,487
52	Pondicherry	SR	540	1,91,65,496	7,18,89,809	2,31,11,502	1,32,86,831	3,04,44,485	1,07,26,886		16,86,25,009
53	PG-HVDC-SR	SR	6	3,21,157	8,18,745	2,63,214	1,51,322	3,46,729			19,01,168
54	BHAVINI	SR								1,03,79,342	1,03,79,342
55	M/s Greenko AP01 IREP Pvt Ltd.	SR								19,78,172	19,78,172
56	Project Nine Renewable Power Pvt. Ltd.	SR								81,184	81,184
57	Ayana Renewable Power Four Pvt. Ltd	SR								13,760	13,760
58	Acme Cleantech Solutions Pvt. Ltd.	SR								94,944	94,944
59	Renew Vikram Shakti Pvt. Ltd.	SR								4,17,753	4,17,753
60	ABC Cleantech Pvt. Ltd.	SR								1,02,697	1,02,697
61	ABC CT RE Park (03) Pvt. Ltd.	SR								1,02,697	1,02,697
62	ABC CT RE Park (02) Pvt. Ltd.	SR								1,741	1,741
63	ABC CT RE Park (01) Pvt. Ltd.	SR								1,741	1,741
64	West Bengal	ER	3,540	48,24,20,356	47,12,77,640	15,15,08,734	8,71,02,559	7,18,33,804	5,38,94,726		1,31,80,37,819
65	Odisha	ER	2,569	14,81,49,983	34,20,09,112	10,99,50,830	6,32,10,868	5,21,30,238	5,57,78,775		77,12,29,807
66	Bihar	ER	5,417	28,12,18,769	72,11,61,292	23,18,42,603	13,32,86,599	10,99,21,954	18,34,69,717		1,66,09,00,934
67	Jharkhand	ER	1,590	4,11,15,015	21,16,75,550	6,80,50,533	3,91,22,336	3,22,64,336	5,54,50,152		44,76,77,922
68	Sikkim	ER	111	6,07,329	1,47,77,350	47,50,698	27,31,182	22,52,416	24,78,169		2,75,97,144
69	DVC	ER	1,066	3,25,21,276	14,19,15,809	4,56,23,817	2,62,29,189	2,16,31,309	1,21,33,199		28,00,54,598
70	Bangladesh	ER	982	1,23,71,738	13,07,32,950	4,20,28,694	2,41,62,348	1,99,26,778			22,92,22,509
71	Railways-ER-ISTS-Bihar	ER	20	3,72,621	26,62,586	8,55,982	4,92,105	4,05,841			47,89,134
72	PG-HVDC-ER	ER	2	1,81,998	2,66,259	85,598	49,210	40,584			6,23,650
73	India Power Corporation Limited (IPCL)	ER	100	0	1,33,12,928	42,79,908	24,60,524	20,29,204	33,25,915		2,54,08,478
74	Arunachal Pradesh	NER	208	54,21,725	2,76,90,890	89,02,208	51,17,890	64,45,865	1,03,67,635		6,39,46,212
75	Assam	NER	1,767	12,28,78,262	23,52,39,432	7,56,25,970	4,34,77,464	5,47,58,864	2,02,19,676		55,21,99,668
76	Manipur	NER	177	1,78,53,800	2,35,63,882	75,75,437	43,55,128	54,85,183	28,93,466		6,17,26,896

S.No.	Designated ISTS Customer	Region	GNash (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹ (without waiver)
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
77	Meghalaya	NER	290	1,43,16,539	3,86,07,490	1,24,11,732	71,35,520	89,87,024	62,39,170		8,76,97,476
78	Mizoram	NER	150	84,10,364	1,99,69,392	64,19,862	36,90,786	46,48,460	9,30,810		4,40,69,674
79	Nagaland	NER	146	1,17,08,331	1,94,36,874	62,48,665	35,92,365	45,24,501	1,95,26,797		6,50,37,534
80	Tripura	NER	311	1,03,77,980	4,14,03,205	1,33,10,513	76,52,230	96,37,808	1,97,52,383		10,21,34,119
81	PG-HVDC-NER	NER	1	21,839	1,59,755	51,359	29,526	37,188			2,99,667
82	NHPC Ltd (for lower subansiri HEP)	NER								9,71,53,192	9,71,53,192
TOTAL			1,27,013	7,68,54,51,012	16,90,91,53,267	5,43,60,40,659	3,12,51,86,496	4,04,26,54,693	1,94,01,82,910	43,96,29,992	39,57,82,99,030

Note: As per CERC direction vide Order dated 13.10.2025 under Petition no. 96/TT/2024 in Para 93:

"... The transmission charges of the instant transmission asset are to be recovered from all the DICs which need to be recovered as a part of the national component."

Accordingly the total YTC (Rs. 697.87 lakhs) of the asset mentioned in the above petition (Phase-I URTDSM for NLDC, Backup NLDC & NTAMC System-Phase-I URTDSM for NLDC, Backup NLDC & NTAMC System-Phasor Data Concentrator (PDC) At NLDC, Backup NLDC and NTAMC System) has been considered in NC-RE component as part of the National Component.

Entity-wise details of Bilateral billing for August,2026 billing month

Sl.No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	MTC in ₹	Remarks
1	400KV D/C Kota - Jaipur (South) line along with associated bays at Kota and Jaipur(South) (part of RAPPJaipur (S) 400KV D/C line with one ckt LIL0 at Kota)	Powergrid	RAPP 7&8, NPCIL	NR	1,45,03,027	As per Regulation 13(3) of Sharing Regulations 2020
2	Asset 1. Kalpakkam PFBR-Sirucher 230 kV D/C Line, Asset 2. Kalpakkam PFBR - Arani 230 KV D/C Line,Asset3. 230 kV D/C Kalpakkam PFBR-Kanchipuram transmission line and 2 numbers of 230 kV Bays at Kanchipuram Sub-station of TNEB	Powergrid	Bharatiya Nabhiya Vidyut Nigam Limited (BHAVINI)	SR	1,03,79,342	As per Regulation 13(3) of Sharing Regulations 2020
3	HVDC Mundra-Mahendergarh	Powergrid	Adani Power Limited	WR	25,70,77,039	--
4	Mahan Bilaspur Line	Adani Energy Solutions Mahan Limited (Essar Transco Limited)	Mahan Energen Limited (formerly Essar Power M.P. Ltd)	WR	4,89,46,521	CERC order dated 22.11.2023 in Petition No. Petition No. 24/TT/2023
5	Establishment of 400 kV Pooling Station at Fatehgarh	Fatehgarh Badhla Transmission Limited	Adani Renewable Energy Park Rajasthan Limited	NR	8,528	As per Regulation 13(3) of Sharing Regulations 2020
6	Fatehgarh Pooling Station – Bhadla (PG) 765 kV D/C line (To be operated at 400 kV)					
7	2 Nos. 400 kV line bays at Fatehgarh Pooling Station					
8	1x25 MVAR Bus Reactor at 400 kV Fatehgarh Pooling Station along with associated bay					
9	Space for future 220kV (12 Nos) Line Bays					
10	Space for future 400kV (8 Nos) Line Bays alongwith line reactors at at Fatehgarh Pooling Station					
11	Space for future 220/400kV transformers (5 Nos) alongwith associated transformer bays at each level.					
12	Space for future 400kV bus reactors (2 Nos) alongwith associated bays.					
16	Establishment of 400/220kV, 4x500MVA Ramgarh-II PS (Fatehgarh-III PS) with 420kV (2x125MVAR) Bus Reactor 400kV: 500MVA ICT - 4 ICT bays - 4 Line bays - 4 125MVAR Bus Reactor - 2 Reactor Bays - 2 220kV: ICT bays - 4 Line Bays - 7	Powergrid Ramgarh Transmission Ltd.	Adani Renewable Energy Holding Seventeen Pvt. Ltd.	NR	67,60,216	As per Regulation 13(3) of Sharing Regulations 2020
17	Ramgarh-II PS(Fatehgarh-III) - Fatehgarh-II PS 400kV D/c line (Twin HTLS)	Powergrid	M/s Greenko AP01 IREP Pvt Ltd	SR	19,78,172	As per Regulation 13(3) of Sharing Regulations 2020
18	2 nos. of 400kV line bays at Fatehgarh-II PS for Ramgarh-II PS - Fatehgarh-II PS 400kV D/c line					
19	Ramgarh-II PS - Jaisalmer-II (RVPN) 400kV D/c line (Twin HTLS)					
20	2 nos. of 400kV line bays at Jaisalmer-II (RVPN) for Ramgarh-II PS - Jaisalmer-II (RVPN) 400kV D/c line					
21	Implementation of 1 No. 400 kV line bay at Kurnool New S/s for providing Connectivity to M/s Greenko AP01 IREP Pvt. Ltd. (2nd 400kV line bay for M/s Greenko) (Bay No.412) in the Southern Region	Powergrid	Adani Renewable Energy Park Rajasthan Ltd.	NR	37,661	As per Regulation 13(3) of Sharing Regulations 2020
22	1 no. 400 kV Bay at 765/400 kV Kurnool (New) Sub-station					
23	Loop IN portion of Ckt-1 of 400 kV Fatehgarh-1 (Adani)- Bhadla-1(PG) TL with ass. bays at Fatehgarh-II Ss	Powergrid	Adani Renewable Energy Holding Four Ltd.	NR	3,39,853	As per Regulation 13(3) of Sharing Regulations 2020
24	Loop IN portion of Ckt-2 of 400 kV Fatehgarh-1 (Adani)- Bhadla-1(PG) Transmission Line along with associated bays at Fatehgarh-II Sub-station					
25	400kv line bay	Powergrid Vataman Transmission Limited (erstwhile Powergrid Ramgarh II Transmission Limited)	Adani Solar Energy AP Three Ltd.	NR	1,40,629	As per Regulation 13(3) of Sharing Regulations 2020
26	400kv line bay					
27	220kv line bay	Fatehgarh IV Transmission Limited	ABC RJ Land 01 Pvt Ltd.	NR	2,42,489	As per Regulation 13(3) of Sharing Regulations 2020
28	220kv line bay		Juniper Green Stellar Pvt Ltd.	NR	2,42,489	
29	220kv line bay		AMP Energy Green Pvt Ltd.	NR	0	
30	220kv line bay		Luceo Solar Pvt Ltd.	NR	2,42,489	
31	220kv line bay		BN Hybrid Power-1 Pvt Ltd.	NR	2,42,489	
32	220kv line bay		Cannice Renewable Energy Pvt Ltd.	NR	2,42,489	
33	220kv line bay	POWERGRID Vataman Transmission Ltd (erstwhile POWERGRID Bhadla-III Transmission Limited)	Juniper Green Beta Private Limited	NR	2,76,852	As per Regulation 13(3) of Sharing Regulations 2020

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34	Lower Subansiri – Biswanath Chariyali (POWERGRID) 400 kV D/C line-1 with twin Lapwing conductor along with associated bays & equipment at Biswanath Chariyali (POWERGRID) S/s	Powergrid	NHPC Ltd (for lower subansiri HEP)	NER	9,71,53,192	As per Regulation 13(9) of Sharing Regulations 2020
35	Lower Subansiri – Biswanath Chariyali (POWERGRID) 400 kV D/C line-2 with twin Lapwing conductor along with associated bays & equipment at Biswanath Chariyali (POWERGRID) S/s					
36	220kv line bay	POWERGRID Khavda II-C Transmission Limited (Erstwhile POWERGRID Ananthapuram Kurnool transmission Limited)	Project Nine Renewable Power Pvt. Ltd.	SR	81,184	As per Regulation 13(3) of Sharing Regulations 2020
37			Ayana Renewable Power Four Pvt. Ltd	SR	13,760	
38	220kv line bay		Acme Cleantech Solutions Pvt. Ltd.	SR	94,944	
39	400kv line bays (2nos.)		Renew Vikram Shakti Pvt. Ltd.	SR	4,17,753	
40	400kv line bay		ABC Cleantech Pvt. Ltd.	SR	1,02,697	
41			ABC CT RE Park (03) Pvt. Ltd.	SR	1,02,697	
42			ABC CT RE Park (02) Pvt. Ltd.	SR	1,741	
43			ABC CT RE Park (01) Pvt. Ltd.	SR	1,741	
TOTAL					43,96,29,992	

Transmission charges for NHPTL as per CERC order dated 15.12.2023 in Petition No. 638/MP/2020 for the billing month of August,2026

Name of DIC	Maximum MVA drawal achieved in previous quarter	pf	Regional Component for Madhya Pradesh for the corresponding billing period (Rs.)	GNA of Madhya Pradesh for the corresponding billing period (MW)	Regional Component rate for Madhya Pradesh for the corresponding billing period (Rs./MW)	Transmission Charges in Rs.
NHPTL	1576.00	0.005	10,57,72,304	10,605	9,974	78,595

Details of Waiver % of DICs for August 2026 billing month			
Region	State	DIC	Waiver(%)
ER	Bihar	Bihar DISCOMS	17.37
ER	Bihar	Railways-Bihar	9.13
ER	DVC	DVC DISCOM & JBVNL	19.21
ER	DVC	Railways-DVC	7.53
ER	DVC	Tata steel	0.24
ER	DVC	Tata Steel Captive Consumer	35.68
ER	West Bengal	WBSEDCL	7.69
ER	West Bengal	CESC	14.55
ER	West Bengal	IPCL	90.96
ER		IPCL_ISTS	0.00
ER	Jharkhand	JBVNL	21.63
ER	Jharkhand	SE Railways-Jharkhand	6.63
ER	Odisha	Odisha	20.10
ER	Odisha	Tata Steel Limited (144 MW)	100.00
ER	Odisha	Indian Metals and Ferro Alloys Limited	0.00
ER	Odisha	Hindalco Industries Limited	100.00
ER	Odisha	Jindal Stainless Limited	69.39
ER	Sikkim	Sikkim	0.00
ER	Bangladesh	Bangladesh	0.00
ER		PG_HVDC_ER	28.15
ER		Railways-ER-ISTS-Bihar	0.00
NER	Arunachal Pradesh	Arunachal Pradesh	0.00
NER	Assam	Assam	3.70
NER	Manipur	Manipur	0.00
NER	Meghalaya	Meghalaya	0.00
NER	Mizoram	Mizoram	0.00
NER	Nagaland	Nagaland	0.00
NER	Tripura	Tripura	8.58
NER		PG-HVDC-NER	33.24
NR	Punjab	PSPCL	13.51
NR	Punjab	Northern Railways	0.00
NR	Punjab	Tata Steel Ltd.	0.00
NR	Haryana	Haryana	16.42
NR	Haryana	Railways_BRBCL_HARYANA	7.94
NR	Rajasthan	Rajasthan DISCOMs	8.86
NR	Rajasthan	Railways	0.00
NR	Rajasthan	Vedanta Limited	100.00
NR	Rajasthan	Hindustan Zinc Limited	100.00
NR	Delhi	Delhi DISCOMs, DIAL, NR-DEL, Indian Railways-Delhi	15.97
NR	Delhi	Delhi Metro Rail Corporation Metro	100.00
NR	Delhi	Aman Hospitality Pvt. Ltd.	0.00
NR	Uttar Pradesh	UPPCL	12.21
NR	Uttar Pradesh	NPCL	15.74
NR	Uttar Pradesh	Railway	15.97
NR	Uttar Pradesh	Jubilant Ingrevia Limited	100.00
NR	Uttrakhand	Uttrakhand	10.15
NR	Uttrakhand	Linde India Limited	100.00
NR	Himachal pradesh	Himachal pradesh	17.01
NR	Jammu & Kashmir	Jammu & Kashmir	7.79
NR	Chandigarh	Chandigarh	7.00
NR		Railways-NR-ISTS-UP (180 MW)	4.94
NR		PG-HVDC-NR	10.83
SR	Andhra Pradesh	Andhra Pradesh	14.20
SR	Andhra Pradesh	Linde India Limited	100.00

Region	State	DIC	Waiver(%)
SR	Andhra Pradesh	Dr. Reddy's Laboratories Ltd.	100.00
SR	Andhra Pradesh	Nelcast Limited	100.00
SR	Andhra Pradesh	Adani Krishnapatnam Port	100.00
SR	Karnataka	Karnataka_DISCOMS	9.73
SR	Karnataka	Railways_Karnataka	7.18
SR	Karnataka	ACC LIMITED	63.53
SR	Kerala	KSEB	7.73
SR	Puducherry	Puducherry	31.68
SR	Tamil Nadu	TANGEDCO	4.14
SR	Tamil Nadu	SAIL Steel Plant Salem	0.00
SR	Telangana	TSSPDCL	22.39
SR		PG-HVDC_SR	33.16
WR	Chhattisgarh	CSPDCL	19.53
WR	Chhattisgarh	South East Central Railway	0.00
WR	Chhattisgarh	Bharat Aluminium Co Ltd. (BALCO)	100.00
WR	DD&DNH	DD&DNH	0.00
WR	Goa	Goa	26.53
WR	Gujarat	GUVNL	7.49
WR	Gujarat	Indian Railways	7.05
WR	Gujarat	MPSEZ Utilities Ltd., Mundra	0.00
WR	Gujarat	Torrent Power Limited Dahej	30.45
WR	Gujarat	Torrent Power Ltd Discom Ahmedabad (44.64 MW)	0.00
WR	Gujarat	Torrent Power Ltd Discom Ahmedabad (800 MW)	0.74
WR	Gujarat	Torrent Power Limited DISCOM Surat (44.64 MW)	0.00
WR	Gujarat	Torrent Power Limited DISCOM Surat (100 MW)	1.92
WR	Gujarat	Heavy Water Board_DAE	0.00
WR	Gujarat	Linde India Ltd	100.00
WR	Gujarat	Welspun Living Limited	0.00
WR	Gujarat	Welspun Corp. Limited	0.00
WR		Reliance Industries Ltd (Bulk Consumer_ISTS)	0.00
WR	Madhya Pradesh	MPPMCL	16.19
WR	Madhya Pradesh	WCR	23.78
WR	Madhya Pradesh	Hindustan Zinc Limited	0.00
WR	Madhya Pradesh	Hindalco Industries Ltd.	0.00
WR	Maharashtra	MSEDCL	9.23
WR	Maharashtra	Adani Electricity Mumbai Limited	79.19
WR	Maharashtra	Tata Power Company Ltd, Maharashtra	33.79
WR	Maharashtra	Central Railways	10.79
WR	Maharashtra	BEST	23.70
WR	Maharashtra	Bharat Petroleum Corporation Limited (BPCL)	79.08
WR	Maharashtra	Reliance Industries Ltd. (2 MW)	0.00
WR	Maharashtra	Reliance Corporate IT Park Ltd.	0.00
WR	Maharashtra	Maharashtra Industrial Township Limited (MITL)	0.00
WR		PG-HVDC_WR	33.27
WR		Arcelormittal Nippon Steel India Ltd. (Essar Steel) (900 MW)	40.27
WR		BARC	0.00

**Transmission Charges for Temporary General Network Access (T-GNA) for billing
month August,2026**

S.No.	State	Region	T-GNA rate (Rs./MW/block)
1	Delhi	NR	116.47
2	UP	NR	127.99
3	Punjab	NR	143.63
4	Haryana	NR	133.21
5	Chandigarh	NR	136.47
6	Rajasthan	NR	109.94
7	HP	NR	113.89
8	J&K	NR	118.36
9	Uttarakhand	NR	130.11
10	Gujarat	WR	91.58
11	Madhya Pradesh	WR	98.01
12	Maharashtra	WR	119.13
13	Chhattisgarh	WR	96.23
14	Goa	WR	123.61
15	Daman and Diu and Dadra and Nagar Haveli	WR	114.68
16	Andhra Pradesh	SR	126.30
17	Telangana	SR	121.39
18	Tamil Nadu	SR	122.94
19	Kerala	SR	140.61
20	Karnataka	SR	143.80
21	Pondicherry	SR	119.27
22	West Bengal	ER	140.97
23	Odisha	ER	114.66
24	Bihar	ER	117.01
25	Jharkhand	ER	107.54
26	Sikkim	ER	94.96
27	DVC	ER	100.34
28	Bangladesh	ER	89.16
29	Arunachal Pradesh	NER	117.42
30	Assam	NER	119.36
31	Manipur	NER	133.20
32	Meghalaya	NER	115.50
33	Mizoram	NER	112.21
34	Nagaland	NER	170.14
35	Tripura	NER	125.43

Details of GNash for Billing month of August,2026

S.No.	Drawee DIC	Region	GNash (in MW)
1	Delhi	NR	4818
2	UP	NR	10757
3	Punjab	NR	5558
4	Haryana	NR	6643
5	Chandigarh	NR	342
6	Rajasthan	NR	5714
7	HP	NR	1130
8	J&K	NR	1977
9	Uttarakhand	NR	1410
10	Railways-NR-ISTS-UP	NR	180.00
11	PG-HVDC-NR	NR	8.00
12	Hindustan Zinc Limited	NR	95.00
13	Gujarat	WR	13258
14	Madhya Pradesh	WR	10605
15	Maharashtra	WR	10229
16	Chhattisgarh	WR	3740
17	Goa	WR	673
18	DNHDDPDCL	WR	1206
19	ArcelorMittal Nippon Steel India Private Ltd. (formerly Essar Steel)	WR	900
20	PG-HVDC-WR	WR	5.00
21	BARC	WR	5.00
22	Reliance Industries Ltd.	WR	500.00
23	Hindustan Zinc Limited	WR	250.00
24	Hindalco Industries Ltd.	WR	100.00
25	South East Central Railway	WR	100.00
26	Bharat Aluminium Co. Ltd.	WR	250.00
27	Welspun Living Limited	WR	70.00
28	Welspun Corp. Limited	WR	70.00
29	Andhra Pradesh	SR	4231
30	Telangana	SR	5801
31	Tamil Nadu	SR	8765
32	Kerala	SR	2679
33	Karnataka	SR	5952
34	Pondicherry	SR	540
35	PG-HVDC-SR	SR	6
36	West Bengal	ER	3540
37	Odisha	ER	2569
38	Bihar	ER	5417
39	Jharkhand	ER	1590
40	Sikkim	ER	111

S.No.	Drawee DIC	Region	GNAsH (in MW)
41	DVC	ER	1066
42	Bangladesh	ER	982
43	Railways-ER-ISTS-Bihar	ER	20
44	PG-HVDC-ER	ER	2
45	India Power Corporation Limited (IPCL)	ER	100
46	Arunachal Pradesh	NER	208
47	Assam	NER	1767
48	Manipur	NER	177
49	Meghalaya	NER	290
50	Mizoram	NER	150
51	Nagaland	NER	146
52	Tripura	NER	311
53	PG-HVDC-NER	NER	1

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Transmission Charges claimed by ISTS licensees for the billing month August,2026

S.No.	Name of the Transmission Licensee	Total YTC claimed by Licensees (₹ Cr)	Total YTC allowed for June'26 (₹ Cr)	Equivalent MTC to be considered for June'26 (₹ Cr)	Remarks
1	Powergrid Corporation Of India Ltd	34940.38	34940.38	2871.81	As per data furnished by ISTS Licensee for June'26. MTC of the assets listed under Regulation 13(3) shall be partly settled through the bilateral payments from respective entities as detailed in the transmission charges bill. PowerGrid assets for bilateral payments as mentioned in format I-C are also included in this total YTC claimed.
2	Adani Transmission (India) Limited	612.81	612.81	50.37	As per data furnished by ISTS Licensee for June'26
3	Chhattisgarh-WR Transmission Limited.	118.26	118.26	9.72	As per data furnished by ISTS Licensee for June'26
4	Raipur Rajnandgaon-WR Transmission Limited.	182.34	182.34	14.99	As per data furnished by ISTS Licensee for June'26
5	Sipat Transmission Limited.	84.92	84.92	6.98	As per data furnished by ISTS Licensee for June'26
6	Western Transmission Gujarat Limited	45.39	45.39	3.73	As per data furnished by ISTS Licensee for June'26
7	Western Transco Power Limited	82.73	82.73	6.80	As per data furnished by ISTS Licensee for June'26
8	Alipurduar Transmission Limited	148.24	148.24	12.18	As per data furnished by ISTS Licensee for June'26
9	Fatehgarh-Bhadla Transmission Ltd.	65.04	65.04	5.35	As per data furnished by ISTS Licensee for June'26
10	North Karanpura Transco Limited	48.84	48.84	4.01	As per data furnished by ISTS Licensee for June'26
11	Bikaner-Khetri Transmission Limited	128.95	128.95	10.60	As per data furnished by ISTS Licensee for June'26
12	Jam Khambaliya Transco Limited	44.08	44.08	3.62	As per data furnished by ISTS Licensee for June'26
13	Lakadia-Banaskantha Transmission Limited	100.28	100.28	8.24	As per data furnished by ISTS Licensee for June'26
14	WRSS XXI (A) Transco Limited	122.16	122.16	10.04	As per data furnished by ISTS Licensee for June'26
15	Karur Transmission Limited	22.37	22.37	1.84	As per data furnished by ISTS Licensee for June'26
16	Khavda-Bhuj Transmission Limited	127.19	127.19	10.45	As per data furnished by ISTS Licensee for June'26
17	Aravali Power Company Private Limited	6.48	6.48	0.53	As per data furnished by ISTS Licensee for June'26
18	AMNS Power Transmission Company Limited (Essar Power Transmission Company Limited)	69.07	69.07	5.68	Data not furnished for June'26. Considered the same as in the earlier billing period.
19	Adani Energy Solutions Mahan Limited (Erstwhile Essar Transco Limited)	269.64	269.64	22.16	As per data furnished by ISTS Licensee for June'26
20	KPS1 Transmission Limited	86.23	86.23	7.09	As per data furnished by ISTS Licensee for June'26
21	Khavda II-A Transmission Limited	118.90	118.90	9.77	As per data furnished by ISTS Licensee for June'26
22	Jindal Power Limited	31.06	31.06	2.55	As per data furnished by ISTS Licensee for June'26
23	Kudgi Transmission Limited	196.29	196.29	16.13	Data not furnished for June'26. Considered the same as in the earlier billing period.
24	Parbati Koldam Transmission Company Limited	127.39	127.39	10.47	As per data furnished by ISTS Licensee for June'26
25	Bhopal Dhule Transmission Company Ltd.	184.76	184.76	15.19	As per data furnished by ISTS Licensee for June'26
26	East North Interconnection Company Limited	146.61	146.61	12.05	As per data furnished by ISTS Licensee for June'26
27	Gurgaon Palwal Transmission Limited	128.63	128.63	10.57	As per data furnished by ISTS Licensee for June'26
28	Jabalpur Transmission Company Limited	146.59	146.59	12.05	As per data furnished by ISTS Licensee for June'26
29	Maheshwaram Transmission Limited	56.14	56.14	4.61	As per data furnished by ISTS Licensee for June'26
30	Khargone Transmission Company Ltd.	170.33	170.33	14.00	As per data furnished by ISTS Licensee for June'26
31	Fatehgarh III Beawar Transmission Limited	135.76	135.76	11.16	As per data furnished by ISTS Licensee for June'26
32	Goa Tamnar Transmission Projects Limited	91.88	91.88	7.55	As per data furnished by ISTS Licensee for June'26
33	Mumbai Urja Marg Limited	272.62	272.62	22.41	As per data furnished by ISTS Licensee for June'26
34	Lakadia Vadodara Transmission Company Limited	211.83	211.83	17.41	As per data furnished by ISTS Licensee for June'26
35	Nangalibira Bongaigaon Transmission Limited	68.32	68.32	5.62	As per data furnished by ISTS Licensee for June'26. Some of the elements of the said licensee were deemed commissioned on 26.11.2024. So, as per Regulation 13(12) for deemed COD, 100% MTC is considered for deemed commissioned elements from the 7th month of deemed CoD.
36	Kishtwar Transmission Limited	45.40	45.40	3.73	As per data furnished by ISTS Licensee for June'26. Some of the elements of the said licensee were deemed commissioned on 04.01.2026. As per Regulation 13(12)(d) for deemed COD, 100% MTC is considered for elements in Transformer Component.
37	NRSS-XXIX Transmission Limited	502.07	502.07	41.27	As per data furnished by ISTS Licensee for June'26

38	Odisha Generation Phase-II Transmission Limited	141.80	141.80	11.65	As per data furnished by ISTS Licensee for June'26
39	Patran Transmission Company Limited	30.84	30.84	2.54	As per data furnished by ISTS Licensee for June'26
40	Purulia & Kharagpur Transmission Company Limited	72.31	72.31	5.94	As per data furnished by ISTS Licensee for June'26
41	Rapp Transmission Company Limited	43.95	43.95	3.61	As per data furnished by ISTS Licensee for June'26
42	NER-II Transmission Limited	471.83	471.83	38.78	As per data furnished by ISTS Licensee for June'26
43	Kallam Transmission Limited	17.00	17.00	1.40	As per data furnished by ISTS Licensee for June'26. All of the elements of the said licensee were deemed commissioned on 14.02.2024. So, as per Regulation 13(12) for deemed COD, 100% MTC is considered for deemed commissioned elements from the 7th month of deemed CoD.
44	Teestavalley Power Transmission Limited	248.37	248.37	20.41	Data not furnished for June'26. Considered the same as in the earlier billing period.
45	Torrent Power Grid Limited	26.03	26.03	2.14	As per data furnished by ISTS Licensee for June'26
46	Darbhangha-Motihari Transmission Company Limited	134.73	134.73	11.07	Data not furnished for June'26. Considered the same as in the earlier billing period.
47	NRSS XXXI (B) Transmission Limited	98.09	98.09	8.06	Data not furnished for June'26. Considered the same as in the earlier billing period.
48	A D Hydro Power Limited	43.19	43.19	3.55	Data not furnished for June'26. Considered the same as in the earlier billing period.
49	Powergrid Himachal Transmission Ltd (Jaypee Powergrid Limited)	82.08	82.08	6.75	Data not furnished for June'26. Considered the same as in the earlier billing period.
50	Kohima Mariani Transmission Limited	271.40	271.40	22.31	As per data furnished by ISTS Licensee for June'26
51	Raichur Sholapur Transmission Company Private Limited	25.70	25.70	2.11	As per data furnished by ISTS Licensee for June'26
52	Koppal-Narendra Transmission Limited	77.19	77.19	6.34	As per data furnished by ISTS Licensee for June'26
53	Damodar Valley Corporation	104.12	0.00	0.00	Data not furnished for June'26. As per Regulation 93 of the CERC (Terms and Conditions of Tariff) Regulations, 2024, YTC of deemed ISTS lines are excluded.
54	Powerlinks Transmission Limited	135.93	135.93	11.17	As per data furnished by ISTS Licensee for June'26
55	NRSS XXXVI Transmission Limited	48.55	48.55	3.99	As per data furnished by ISTS Licensee for June'26

56	Warora-Kurnool Transmission Limited	407.22	407.22	33.47	As per data furnished by ISTS Licensee for June'26
57	Rajgarh Transmission Limited	50.51	50.51	4.15	As per data furnished by ISTS Licensee for June'26
58	Gadag Transmission Limited	36.44	36.44	2.99	As per data furnished by ISTS Licensee for June'26
59	Fatehgarh IV Transmission Limited	24.87	24.87	2.04	As per data furnished by ISTS Licensee for June'26
60	Pachora Power Transmission Limited	41.97	41.97	1.03	As per data furnished by ISTS Licensee for June'26. COD declared w.e.f. 00:00 Hrs on 22 June 2026. MTC considered for 9 days.
61	Powergrid Vizag Transmission Limited	212.33	212.33	17.45	As per data furnished by ISTS Licensee for June'26
62	Powergrid NM Transmission Limited	152.15	152.15	12.51	As per data furnished by ISTS Licensee for June'26
63	Powergrid Unchahar Transmission Limited	16.44	16.44	1.35	As per data furnished by ISTS Licensee for June'26
64	Powergrid Parli Transmission Limited	326.22	326.22	26.81	As per data furnished by ISTS Licensee for June'26
65	Powergrid Kala Amb Transmission Limited	57.80	57.80	4.75	As per data furnished by ISTS Licensee for June'26
66	Powergrid Southern Interconnector Transmission System Limited	477.51	477.51	39.25	As per data furnished by ISTS Licensee for June'26
67	Powergrid Jabalpur Transmission Limited	256.43	256.43	21.08	As per data furnished by ISTS Licensee for June'26
68	Powergrid Warora Transmission Limited	364.20	364.20	29.93	As per data furnished by ISTS Licensee for June'26
69	Powergrid Medinipur Jeerat Transmission Limited	593.52	593.52	48.78	As per data furnished by ISTS Licensee for June'26
70	Powergrid Mithilanchal Transmission Limited	170.00	170.00	13.97	As per data furnished by ISTS Licensee for June'26
71	Powergrid Ajmer Phagi Transmission Limited	74.79	74.79	6.15	As per data furnished by ISTS Licensee for June'26
72	Powergrid Varanasi Transmissoin System Limited	118.29	118.29	9.72	As per data furnished by ISTS Licensee for June'26
73	Powergrid Fatehgarh Transmission Limited	87.69	87.69	7.21	As per data furnished by ISTS Licensee for June'26
74	Powergrid Khetri Transmission System Ltd.	149.07	149.07	12.25	As per data furnished by ISTS Licensee for June'26
75	Powergrid Bhuj Transmission Limited	151.70	151.70	12.47	As per data furnished by ISTS Licensee for June'26
76	Powergrid Bikaner Transmission System Limited	167.88	167.88	13.80	As per data furnished by ISTS Licensee for June'26
77	Powergrid Ramgarh Transmission Limited	46.41	46.41	3.81	As per data furnished by ISTS Licensee for June'26
78	Powergrid Neemuch Transmission System Limited	78.38	78.38	6.44	As per data furnished by ISTS Licensee for June'26
79	Powergrid Bhadla Transmission Limited	86.63	86.63	7.12	As per data furnished by ISTS Licensee for June'26
80	Powergrid Aligarh Sikar Transmission Limited	118.70	118.70	9.76	As per data furnished by ISTS Licensee for June'26
81	Powergrid Sikar Transmission Limited	194.55	194.55	15.99	As per data furnished by ISTS Licensee for June'26
82	Powergrid ER NER Transmission Limited	35.00	35.00	2.88	As per data furnished by ISTS Licensee for June'26
83	Powergrid Khavda II-C Transmission Limited (Erstwhile Powergrid Raipur Pool Dhamtari Transmission Limited)	29.72	29.72	2.44	As per data furnished by ISTS Licensee for June'26
84	Powergrid Khavda II-C Transmission Limited (Erstwhile Powergrid Dharamjaigarh Transmission Limited)	28.69	28.69	2.36	As per data furnished by ISTS Licensee for June'26
85	Powergrid Khavda II-C Transmission Limited (Erstwhile Powergrid ER WR Power Transmission Limited)	29.01	29.01	2.38	As per data furnished by ISTS Licensee for June'26
86	Powergrid Khavda II-C Transmission Limited (Erstwhile Powergrid KPS3 Transmission Limited)	75.53	75.53	6.21	As per data furnished by ISTS Licensee for June'26
87	Powergrid Khavda II-C Transmission Limited (Erstwhile Powergrid KPS2 Transmission Limited)	69.68	69.68	5.73	As per data furnished by ISTS Licensee for June'26

88	Powergrid Khavda II-C Transmission Limited (Erstwhile Powergrid Khavda II-B Transmission Limited)	110.64	110.64	9.09	As per data furnished by ISTS Licensee for June'26
89	Powergrid Narela Transmission Limited	177.20	177.20	14.56	As per data furnished by ISTS Licensee for June'26
90	Powergrid Khavda II-C Transmission Limited (Erstwhile Powergrid Bhadla Sikar Transmission Limited)	163.04	163.04	13.40	As per data furnished by ISTS Licensee for June'26
91	Powergrid Khavda II-C Transmission Limited	281.70	281.70	23.15	As per data furnished by ISTS Licensee for June'26
92	Powergrid Vataman Transmission Limited (Erstwhile Powergrid Ramgarh II Transmission Limited)	131.21	131.21	10.78	As per data furnished by ISTS Licensee for June'26
93	Powergrid Khavda II-C Transmission Limited (Erstwhile Powergrid Khavda RE Transmission System Limited)	77.33	77.33	6.36	As per data furnished by ISTS Licensee for June'26
94	Powergrid Vataman Transmission Limited (Erstwhile Powergrid Bhadla III Transmission Limited)	212.41	212.41	15.72	As per data furnished by ISTS Licensee for June'26. All the elements of the said licensee were deemed commissioned on 15.03.2026. So, as per Regulation 13(12) for deemed COD, 50% MTC is considered for deemed commissioned elements till 6 months of deemed CoD.
95	POWERGRID Khavda II-C Transmission Limited (Erstwhile POWERGRID Ananthapuram Kurnool transmission Limited)	128.89	128.89	2.08	As per data furnished by ISTS Licensee for June'26. All the elements of the said licensee were deemed commissioned on 24.06.2026. MTC considered for 7 days. So, as per Regulation 13(12) for deemed COD, 50% MTC is considered for deemed commissioned elements till 6 months of deemed CoD.
96	North East Transmission Company Limited	252.89	252.89	20.79	As per data furnished by ISTS Licensee for June'26
97	Transmission Corporation Of Andhra Pradesh (APTRANSCO)	139.14	139.14	11.44	As per data furnished by ISTS Licensee for June'26
98	Madhya Pradesh Power Transmission Co. Ltd.	12.54	12.54	1.03	Data not furnished for June'26. Considered the same as in the earlier billing period.
99	Karnataka Power Transmission Corporation Limited	0.88	0.88	0.07	Data not furnished by ISTS Licensee for June'26. CERC Tariff Order dated 04.02.2021 has been considered.
100	Power Transmission Corporation Of Uttarakhand Ltd.	63.90	63.90	5.25	As per data furnished by ISTS Licensee for June'26. CERC Tariff Order dated 25.11.2021, 13.06.2021 and 20.01.2024, 27.01.2026 have been considered.
101	Rajasthan Rajya Vidhyut Prasaran Nigam Ltd.	6.26	5.59	0.46	Data not furnished for June'26. As per Regulation 93 of the CERC (Terms and Conditions of Tariff) Regulations, 2024, YTC of deemed ISTS lines are excluded.
102	Himachal Pradesh Power Transmission Corporation Ltd	2.67	2.67	0.22	Data not furnished by ISTS Licensee for June'26. CERC Tariff Order dated 27.09.2021 has been considered.
103	Odisha Power Transmission Corporation Limited	9.80	9.67	0.79	Data not furnished by ISTS Licensee for June'26. Data as furnished by ISTS Licensee for Jan'21 has been considered. Filing and Publication fee of ₹ 13.67 Lacs as claimed by the licensee is not considered. The same may be claimed in Bill-2 or Bill-3 as applicable.
104	Uttarpradesh Power Transmission Corporation Limited	27.23	0.00	0.00	Data not furnished by ISTS Licensee for June'26. YTC has been considered as zero in line with CERC terms & conditions for Tariff Regulations 2024 and amendments thereof,
105	Power Development Department, Jammu & Kashmir	10.11	0.00	0.00	Data not furnished by ISTS Licensee for June'26. YTC has been considered as zero in line with CERC terms & conditions for Tariff Regulations 2024 and amendments thereof,
106	Gujarat Energy Transmission Corporation Limited	5.71	0.00	0.00	Data not furnished by ISTS Licensee for June'26. YTC has been considered as zero in line with CERC terms & conditions for Tariff Regulations 2024 and amendments thereof,
107	Maharashtra State Electricity Transmission Company Ltd.	6.48	6.48	0.53	Data not furnished for June'26. Considered the same as in the earlier billing period. CERC Tariff Order dated 11.11.2024 has been considered..
108	West Bengal State Electricity Transmission Company Ltd	32.05	0.00	0.00	Data not furnished by ISTS Licensee for June'26. YTC has been considered as zero in line with CERC terms & conditions for Tariff Regulations 2024 and amendments thereof,
109	Haryana Vidyut Prasaran Nigam Limited	0.35	0.35	0.03	Data not furnished for June'26. Considered the same as in the earlier billing period.
110	Assam Electricity Grid Corporation Limited	10.78	0.00	0.00	Data not furnished by ISTS Licensee for June'26. YTC has been considered as zero in line with CERC terms & conditions for Tariff Regulations 2024 and amendments thereof,
111	Meghalaya Power Transmission Corporation Limited	3.61	0.00	0.00	Data not furnished by ISTS Licensee for June'26. YTC has been considered as zero in line with CERC terms & conditions for Tariff Regulations 2024 and amendments thereof,
112	Kerala State Electricity Board	10.06	0.00	0.00	Data not furnished by ISTS Licensee for June'26. YTC has been considered as zero in line with CERC terms & conditions for Tariff Regulations 2024 and amendments thereof,

TOTAL MTC considered for the billing period June'26 from the claimed assets of ISTS licensees
(₹ Crores)

3966.63

Entity-wise details of Bilateral billing for August,2026 billing month

Sl.No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	MTC in ₹	Remarks
1	400KV D/C Kota - Jaipur (South) line along with associated bays at Kota and Jaipur(South) (part of RAPPJaipur (S) 400KV D/C line with one ckt LILo at Kota)	Powergrid	RAPP 7&8, NPCIL	NR	1,45,03,027	As per Regulation 13(3) of Sharing Regulations 2020
2	Asset 1. Kalpakkam PFBR-Sirucheri 230 kV D/C Line, Asset 2. Kalpakkam PFBR - Arani 230 KV D/C Line,Asset3. 230 kV D/C Kalpakkam PFBR-Kanchipuram transmission line and 2 numbers of 230 kV Bays at Kanchipuram Sub-station of TNEB	Powergrid	Bharatiya NabhiKiya Vidyut Nigam Limited (BHAVINI)	SR	1,03,79,342	As per Regulation 13(3) of Sharing Regulations 2020
3	HVDC Mundra-Mahendergarh	Powergrid	Adani Power Limited	WR	25,70,77,039	--
4	Mahan Bilaspur Line	Adani Energy Solutions Mahan Limited (Essar Transco Limited)	Mahan Energen Limited (formerly Essar Power M.P. Ltd)	WR	4,89,46,521	CERC order dated 22.11.2023 in Petition No. Petition No. 24/TT/2023
5	Establishment of 400 kV Pooling Station at Fatehgarh	Fatehgarh Badhla Transmission Limited	Adani Renewable Energy Park Rajasthan Limited	NR	8,528	As per Regulation 13(3) of Sharing Regulations 2020
6	Fatehgarh Pooling Station – Bhadla (PG) 765 kV D/C line (To be operated at 400 kV)					
7	2 Nos. 400 kV line bays at Fatehgarh Pooling Station					
8	1x25 MVAR Bus Reactor at 400 kV Fatehgarh Pooling Station along with associated bay					
9	Space for future 220kV (12 Nos) Line Bays					
10	Space for future 400kV (8 Nos) Line Bays alongwith line reactors at at Fatehgarh Pooling Station					
11	Space for future 220/400kV transformers (5 Nos) alongwith associated transformer bays at each level.					
12	Space for future 400kV bus reactors (2 Nos) alongwith associated bays.					
16	Establishmnet of 400/220kV, 4x500MVA Ramgarh-II PS (Fatehgarh-III PS) with 420kV (2x125MVAR) Bus Reactor 400kV: 500MVA ICT - 4 ICT bays - 4 Line bays - 4 125MVAR Bus Reactor - 2 Reactor Bays - 2 220kV: ICT bays - 4 Line Bays - 7	Powergrid Ramgarh Transmission Ltd.	Adani Renewable Energy Holding Seventeen Pvt. Ltd.	NR	67,60,216	As per Regulation 13(3) of Sharing Regulations 2020
17	Ramgarh-II PS(Fatehgarh-III) - Fatehgarh-II PS 400kV D/c line (Twin HTLS)	Powergrid	M/s Greenko AP01 IREP Pvt Ltd	SR	19,78,172	As per Regulation 13(3) of Sharing Regulations 2020
18	2 nos. of 400kV line bays at Fatehgarh-II PS for Ramgarh-II PS - Fatehgarh-II PS 400kV D/c line					
19	Ramgarh-II PS - Jaisalmer-II (RVPN) 400kV D/c line (Twin HTLS)					
20	2 nos. of 400kV line bays at Jaisalmer-II (RVPN) for Ramgarh-II PS - Jaisalmer-II (RVPN) 400kV D/c line					
21	Implementation of 1 No. 400 kV line bay at Kurnool New S/s for providing Connectivity to M/s Greenko AP01 IREP Pvt. Ltd. (2nd 400kV line bay for M/s Greenko) (Bay No.412) in the Southern Region	Powergrid	Adani Renewable Energy Park Rajasthan Ltd.	NR	37,661	As per Regulation 13(3) of Sharing Regulations 2020
22	1 no. 400 kV Bay at 765/400 kV Kurnool (New) Sub-station					
23	Loop IN portion of Ckt-1 of 400 kV Fatehgarh-1 (Adani)- Bhadla-1(PG) TL with ass. bays at Fatehgarh-II Ss	Powergrid	Adani Renewable Energy Holding Four Ltd.	NR	3,39,853	As per Regulation 13(3) of Sharing Regulations 2020
24	Loop IN portion of Ckt-2 of 400 kV Fatehgarh-1 (Adani)- Bhadla-1(PG) Transmission Line along with associated bays at Fatehgarh-II Sub-station					
25	400kv line bay	Powergrid Vataman Transmission Limited (Erstwhile Powergrid Ramgarh II Transmission Limited)	Adani Solar Energy AP Three Ltd.	NR	1,40,629	As per Regulation 13(3) of Sharing Regulations 2020
26	400kv line bay					
27	220kv line bay	Fatehgarh IV Transmission Limited	ABC RJ Land 01 Pvt Ltd.	NR	2,42,489	As per Regulation 13(3) of Sharing Regulations 2020
28	220kv line bay		Juniper Green Stellar Pvt Ltd.	NR	2,42,489	
29	220kv line bay		AMP Energy Green Pvt Ltd.	NR	0	
30	220kv line bay		Luceo Solar Pvt Ltd.	NR	2,42,489	
31	220kv line bay		BN Hybrid Power-1 Pvt Ltd.	NR	2,42,489	
32	220kv line bay		Cannice Renewable Energy Pvt Ltd.	NR	2,42,489	

Annexure-1 (Page 31 of 49)

33	220kv line bay	POWERGRID Vataman Transmission Ltd (erstwhile POWERGRID Bhadla-III Transmission Limited)	Juniper Green Beta Private Limited	NR	2,76,852	As per Regulation 13(3) of Sharing Regulations 2020
34	Lower Subansiri – Biswanath Chariyali (POWERGRID) 400 kV D/C line-1 with twin Lapwing conductor along with associated bays & equipment at Biswanath Chariyali (POWERGRID) S/s	Powergrid	NHPC Ltd (for lower subansiri HEP)	NER	9,71,53,192	As per Regulation 13(9) of Sharing Regulations 2020
35	Lower Subansiri – Biswanath Chariyali (POWERGRID) 400 kV D/C line-2 with twin Lapwing conductor along with associated bays & equipment at Biswanath Chariyali (POWERGRID) S/s					
36	220kv line bay	POWERGRID Khavda II-C Transmission Limited (Erstwhile POWERGRID Ananthapuram Kurnool transmission Limited)	Project Nine Renewable Power Pvt. Ltd.	SR	81,184	As per Regulation 13(3) of Sharing Regulations 2020
37			Ayana Renewable Power Four Pvt. Ltd	SR	13,760	
38	220kv line bay		Acme Cleantech Solutions Pvt. Ltd.	SR	94,944	
39	400kv line bays (2nos.)		Renew Vikram Shakti Pvt. Ltd.	SR	4,17,753	
40	400kv line bay		ABC Cleantech Pvt. Ltd.	SR	1,02,697	
41			ABC CT RE Park (03) Pvt. Ltd.	SR	1,02,697	
42			ABC CT RE Park (02) Pvt. Ltd.	SR	1,741	
43			ABC CT RE Park (01) Pvt. Ltd.	SR	1,741	
TOTAL					43,96,29,992	

Commercial data containing Monthly Transmission Charges of Inter-State/Intra-State Network elements as per Regulation 13(12) for the billing month of August,2026

1. Monthly Transmission Charges to be disbursed to inter-State transmission licensee as per Regulation 13(12)(a) & 13(12)(b):

Sl. No.	Name of Inter-State Transmission Licensee	Voltage Level	Name of Inter-State Network element	Type of Network element	MTC (Rs.)	COD	Details of the CERC Order
1	Kallam Transmission Limited	400kV	LILO of both circuits of Parli (PG) - Pune (GIS) 400kV D/C Line at Kallam PS	Line	13975890	Deemed COD on 14.02.2024	CERC order dated 01.06.2022 in Petition No. 31/AT/2022
		400kV	1x125MVar bus reactor at Kallam PS 400 kV Reactor bay -1	Bus Reactor			
		400kV	Provision of new 50MVar switchable line reactor with 400 ohms NGR at Kallam PS end of Kallam-Pune (GIS) 400kV D/c line. 2x50 MVar, 400 kV Reactor bay - 2	Line Reactor			
		400/220kV	Establishment of 2X500 MVA, 400/220kV substation near Kallam PS				

2	Nangalbibra Bongaigaon Transmission Limited	220/132kV	Establishment of new 220/132kV, 2x160MVA substation at Nangalbibra i. 220/132kV, 160 MVA ICT - 2 No. ii. 220kV ICT bays - 2 No. iii. 132kV ICT bays - 2 No. iv. 220kV Line bays: 2 No. [for termination of Bongaigaon (POWERGRID) - Nangalbibra 400kV D/c line (initially operated at 220kV) -under this scheme] v. 132 kV Line bays: 2 No. [for termination of Nangalbibra - existing Nangalbibra (MePTCL) 132kV D/c (Single Moose) line of MePTCL] vi. Bus reactor 245kV, 31.5MVA - 2 No. vii. 220kV Bus reactor bays - 2 No. Additional space for future expansion: •220/132kV, 200MVA ICT – 1 No. (along with associated bays at both levels) •400/220kV, 500MVA ICT -3 No. (along with associated bays at both levels) Space for 400kV upgradation: -Line bays along with space for switchable line reactor : 8 No. [2 No. for 400kV operation of Bongaigaon (Powergrid)-Nangalbibra 400kV D/c line (initially operated at 220kV) and 6 No. for other lines] -Bus reactor 420kV, 125MVA - 3 No. -400kV Bus reactor bays- 3 No. Space for future 220kV line bays: 6 No. [2 no. for termination of Mawngap (Meghalaya)-Nangalbibra 220kV D/c line of MePTCL and 4 No. for future lines] Space for future 132kV line bays: 6 No. (for future lines)	Substation	45422842	Deemed COD on 26.11.2024	CERC order dated 27.05.2022 in Petition No. 24/AT/2022
		400kV	Extension at Boingaigaon (Powergrid) S/s: 2 No. of line bays for termination of Bongaigaon (Powergrid)-Nangalbibra 400kV D/c line (initiated operated at 220kV)	Line bays			
		400kV	Boingaigaon (Powergrid)-Nangalbibra 400kV D/c line (initially operated at 220kV)	Line			

3	Powergrid	400kV	LILO of Palatana-Surjamaninagar (ISTS) 400 kV D/C line at 400/132 kV Surjamaninagar (TSECL) Substation	Line	6215075	Deemed CoD on 17-05-2023	CERC order dated 06.08.2025 in Petition No. 392/TT/2023
		400kV	1x80 MVAR, 420 kV fixed Line Reactor with 500 Ohms NGR and its auxiliaries at Narendra (new) (Kudgi – GIS) Ss [for Narendra (new) –Xeldem 400 kV TL formed after LILO of one ckt of Narendra (existing) – Narendra (new) 400 kV D/C TL at Xeldem]	Line Reactor	1162932	Deemed CoD on 04-01-2022	CERC order dated 08.08.2025 in Petition No. 7/TT/2023
4	Powergrid Vataman Transmission Limited (Erstwhile Powergrid Bhadla III Transmission Limited)	765/400	Establishment of 2×1500 MVA 765/400 kV & 3×500 MVA 400/220 kV pooling station at Bhadla-3 along with 2×330 MVAR (765 kV) Bus Reactor & 2×125 MVAR (420 kV) Bus Reactor •765/400 kV 1500 MVA ICTs: 2 nos. (7×500 MVA including one spare unit) •765 kV ICT bays: 2 nos. •400/220 kV, 500 MVA ICT: 3 nos. •765 kV line bays: 2 nos. •400 kV ICT bays: 5 nos. •220 kV ICT bays: 3 nos. •220 kV line bays: 5 nos. •330 MVAR Bus Reactor: 2 nos. (7×110 MVAR, including one spare unit) •765 kV reactor bays: 2 nos. •125 MVAR, 420 kV Bus reactor: 2 nos. •420 kV reactor bays: 2 nos. - Future provisions: Space for •765/400 kV ICTs along with bays: 2 nos. •765 kV line bay along with Switchable line reactor: 6 nos. •765 kV line bay: 4 nos. •765 kV Bus Reactor along with bays: 2 nos. •400/220 kV ICTs along with bays: 10 nos. •400 kV line bays: 8 nos. •400 kV line bays along with Switchable line reactor: 8 nos. •400 kV Bus Reactor along with bays: 2 nos. •400 kV sectionalization bay: 2 sets •220 kV line bays: 12 nos. •220 kV sectionalization bay: 2 sets.	Substation	17389598	Deemed CoD on 15.03.2026	CERC order dated 31.01.2024 in Petition No. 343/AT/2023

		765	Bhadla-3 PS – Sikar-II S/s 765 kV D/C line along with 330 MVar Switchable line reactor for each circuit at each end of Bhadla-3 PS – Sikar-II S/s 765 kV D/c line. •Switching equipment for 765 kV 330 MVar Switchable line reactor: 4 nos. •765 kV, 330 MVar Switchable line reactor: 4 nos.	Line		
		765	765 kV line bays at Sikar-II •765 kV line bays: 2 nos.	Line Bays		

5	POWERGRID Khavda II-C Transmission Limited (Erstwhile POWERGRID Ananthapuram Kurnool transmission Limited)	Establishment of 400/220 kV, 7×500 MVA pooling station at suitable border location between Ananthapuram & Kurnool District with 400 kV (2×125 MVAR) bus reactor A. 400 kV i. ICT: 7×500 MVA, 400/220 kV ii. ICT bay: 7 nos. iii. Line bay: 4 nos. iv. Bus Reactor: 2×125 MVAR, 420 kV v. Bus Reactor bay: 2 nos. vi. Line Reactor: 2×80 MVAR, 420 kV vii. Switchable line reactor bay: 2 nos. viii. Space for future line bays along with switchable line reactor: 12 nos. ix. Space for future 400/220 kV ICTs along with associated bay: 4 nos. B. 220 kV i. ICT bay: 7 nos. ii. Line bay: 12 nos. iii. Bus sectionalizer: 2 sets iv. Bus coupler bay: 3 nos. v. Transfer Bus coupler bay: 3 nos. vi. Space for future 400/220 kV ICTs along with associated bays: 4 nos. vii. Space for future line bays: 8 nos. viii. Space for additional future 220 kV Bus Sectionalizer: 1 set ix. Space for additional future 220 kV TBC bay: 1 nos. x. Space for additional future 220 kV BC bay: 1 nos.	Substation	3878347	Deemed CoD on 24.06.2026	CERC order dated 06.02.2024 in Petition No. 339/AT/2023
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Total

88044684

2. Transmission Charges payable by Inter-State/Intra-State transmission licensee as per Regulation 13(12)(e) & 13(12)(f) as furnished by CTU:

Sl. No.	Name of Inter-State Transmission Licensee	Voltage Level	Details of the ISTS system which has achieved deemed CDD				Details of Inter/IntraState system which is delayed				MTC to be payable by Inter/Intra-State Transmission Licensee which is delayed (Lower of 50% MTC (a) & (b)) (in Rs.)	Remarks
			Name of Inter-State Network element	Type of Network element	YTC (a) (Rs Lakhs/Annium)	COD	Name of Inter/Intra-State Transmission Licensee	Name of Inter/Intra-State Network element	YTC (b) (Rs Lakhs/Annium)	Details of the CERC Order		
1	POWERGRID	400	1x80 MVA, 420 kV fixed Line Reactor with 500 Ohms NGR and its auxiliaries at Narendra (new) (Judge – CIO) % for Narendra (new) – Noidam 400 kV TL formed after ULO of one ckt of Narendra (existing) – Narendra (new) 400 kV D/C TL at Noidam]	Reactor	141.49	04-01-2022	Goa Tamarar Transmission Project Limited (GTPPL)	Narendra (new) – Noidam 400 kV TL formed after ULO of one ckt of Narendra (existing) – Narendra (new) 400 kV D/C TL at Noidam	5410.47	CERC order dated 13.07.2018 in Petition No. 97/AT/2018	581466	

Date of publication: 25.11.2023

Revised GNash and GNAd as per CERC(Connectivity and General Network Access to the inter-State Transmission System)(First Amendment) Regulations,2023												
State	Yearly Average of Daily Max ISTS drawal (X ₁)(MW)	Yearly Max ISTS drawal(Y ₁)(MW)	Z ₁ = 0.5*x+0.5*y (MW)	Yearly Average of Daily Max ISTS drawal (X ₂)(MW)	Yearly Max ISTS drawal(Y ₂)(MW)	Z ₂ = 0.5*x+0.5*y (MW)	Yearly Average of Daily Max ISTS drawal (X ₃)(MW)	Yearly Max ISTS drawal(Y ₃)(MW)	Z ₃ = 0.5*x+0.5*y (MW)	GNash* (MW)=Avg of Z1 Z2 & Z3	GNA (MW) As per Annexure-I of GNA Regulations ,2022	GNAd (MW) (=GNA-GNash)
	2018-19			2019-20			2020-21					
Northern Region												
Haryana	4660	7321	5991	5433	7778	6606	5499	9132	7316	5143	5418	275
Rajasthan	3874	5596	4735	4359	7759	6059	5080	7466	6273	5689	5755	66
Uttar Pradesh	7068	10304	8686	8136	12090	10113	8492	12582	10537	9779	10165	386
Southern Region												
Tamil Nadu	6707	9560	8134	7361	9984	8673	7501	11475	9488	8765	9177	412
Telangana	4160	6115	5137	4104	7854	5979	4380	8193	6286	5801	6140	339
Andhra Pradesh	2635	4578	3606	2741	5357	4049	3771	6110	4941	4199	4516	317
Western Region												
Chhattishgarh	1100	2219	1659	1491	2353	1922	1459	2714	2086	1889	2149	260
Gujarat	5346	8699	7023	4284	6260	5272	4675	8611	6643	6312	6434	122
Maharashtra	6481	10207	8344	6437	8790	7613	7409	10238	8824	8260	8496	236
Easten Region												
Bihar	4095	4782	4438	4320	5494	4907	4553	5840	5196	4847	5043	196
North Easten Region												
Arunachal Pradesh	118	145	132	99	132	115	84	128	106	117	134	17
Assam	1171	1468	1319	1186	1608	1397	1251	1690	1470	1396	1529	133
Manipur	135	196	166	147	201	174	166	218	192	177	204	27
Nagaland	112	145	128	117	140	128	113	140	126	128	134	6

Note:

1. For computation of GNash, ISTS drawal has been considered after subtracting the Direct drawal based on the details of generating stations as provided by CTU as per CERC(Connectivity and General Network Access to the inter-State Transmission System) (First Amendment) Regulations,2023.
2. Block-wise meter data has been used for computation of ISTS drawal by State.
3. For Haryana, GNash has been reduced by 1495MW in line with the Annexure-I of GNA Regulations,2022
- 4.#As the power from Telangana STPP,, Dhariwal(unit-1 of 300MW) and Chuzachen HEP were not included in ISTS drawl for the period 2018-19, 2019-20 and 2020-21,so for the computation of GNAd & GNash these Generating stations have not been considered.

List of generating stations as provided by CTU, from which drawal through STU lines and Scheduled quantum of States have been considered for computation of Direct drawal and GNash

Northern Region	Generating Stations
Haryana	IGTPS(Jhajjar)
Rajasthan	Anta GPS, RAPS B
Uttar Pradesh	Unchahar Stage-I,Tanda Stage-II,Narora Atomic Power Station(NAPS)
Southern Region	
Tamil Nadu	Madras Atomic Power Station (MAPS), Neyveli TS-II Stage-I, New Neyveli TPS
Telangana	Ramagundam STPS St-I&II, Telangana STPP(#)
Andhra Pradesh	Simhadri- Stage-1
Western Region	
Chhattishgarh	NSPCL (formerly BESCL)
Gujarat	Tarapur 1&2 APS, Kawas GPS, Gandhar GPS
Maharashtra	Tarapur 1&2 APS, Ratnagiri Gas & Power Pvt.Ltd, Dhariwal(# unit-1 of 300MW)
Easten Region	
Bihar	Kanti Stage-2 (at 220kV level)
Sikkim	Chuzachen HEP(#)
North Easten Region	
Arunachal Pradesh	Pare HEP, Ranganadi HEP
Assam	Bongaigaon TPS
Manipur	Loktak HEP
Nagaland	Doyang HEP

Commercial data of RE transmission network to be considered for NC-RE component for August,2026 Billing month as furnished by CTU

S.No.	Name of the ISTS Licensee	Voltage level	Project Name	Asset name	Equipment type	Line name	In case of Transmission line			YTC in Lakhs	Block	Order Status	Petition COD	Actual COD	Petition No.	Order date	Remarks											
							Type of Conductor	No. of sub-Conductors	Line Length (kdt km)																			
1		765	Green Energy Corridors- Inter-State Transmission Scheme (ISTS)-Part-B in Northern Region	Chittoorgah-Ajmer 765 kV D/C line along with associated bays and 240 MVAR Switchable Line reactors at both end	RE-Line	Chittoorgah-Ajmer 765 kV D/C line	Zebra	6	422.34	41393.67999	2019-24	Final 19-24	06-10-2018	06-10-2018	328/TT/2022	28-04-2023												
		400	Green Energy Corridors-Inter-State Transmission Scheme (ISTS)-Part-B	1 no. 400 kV, 125 MVAR Bus Reactor along with associated bay at Banaskantha SS	RE BR																							
		765			RE Line	265kV Banaskantha - Chittoorgah TL	Hesa Zebra	6	715.652																			
		400	Green Energy Corridors-Inter-State Transmission Scheme (ISTS)-Part-B	765kV Banaskantha - Chittoorgah TL with 2 nos. 330 MVAR, SLR at Banakota. SS & 2 nos. 240 MVAR, SLR at Chittoorgah SS, 400 kV Banakota - Sankharhi TL, 2 nos. 1500 MVA, ICTs along with ass. bays and 1 no. 765 kV, 330 MVAR BR with ass. bay at Banakota SS	RE Line	400 kV Banaskantha - Sankharhi TL	Twin Moose	2	43.41																			
		765			RE SLR																							
		765			RE ICT																							
2		400	Transmission System for Ultra Mega Solar Park in Anantpur District, Andhra Pradesh-Part A (Phase-I)	LILO of 400 kV Kadapa-Kolar 5/C Line at NP Kunta alongwith associated line bays and 1 no of 500 MVA ICT along with its bays at NP Kunta Sub-station	RE-Line	LILO of 400 kV Kadapa-Kolar 5/C Line at NP Kunta	ACSR Moose	2	19.02	3291.84000	2019-24	Final 19-24	05-10-2016	05-10-2016	360/TT/2020	18-02-2022												
		400/220	Transmission System for Ultra Mega Solar Park in Anantpur District, Andhra Pradesh-Part A (Phase-I)	2x500 MVA transformer & 1x125 MVAR reactor alongwith associated bays at NP Kunta	RE-ICT																							
		400	Transmission System for Ultra Mega Solar Park in Anantpur District, Andhra Pradesh-Part A (Phase-I)	±100 MVAR STATCOM at NP Kunta Pooling Station	RE-STATCOM																							
		3	400	Transmission System for Ultra Mega Solar Park (750MW) at Rewa District, Madhya Pradesh in Western Region	LILO of Vindhhyachal-Jabalpur 400 kV 2nd D/C line (Ckt 3 & 4) alongwith 2 nos. ICTs, Bus reactor associated bays and 1 no. 220 kV line bays at 400/220 kV Rewa Pooling station	RE Line	LILO of Vindhhyachal-Jabalpur 400 kV 2nd D/C line (Ckt 3 & 4) at 400/220 kV Rewa Pooling station	Moose	2								129.024	3785.45706	2014-19	Final 14-19	06-07-2018	06-07-2018	7/TT/2018	05-11-2018				
4		220	Transmission System for Ultra Mega Solar Park in Anantpur District, Andhra Pradesh - Part C (Phase-III)	2 nos. 220 kV Line bays (Bay No 209 & 211) at NP Kunta substation	NC-RE						2019-24	Final 19-24	03-07-2018	03-07-2018	185/TT/2022	09-02-2023	Set aside by APTEL vide Order dtd 15.12.2023 under APPL No. 405 OF 2023 & IA No. 1785 OF 2022 & IA No. 1782 OF 2022											
5		220	Transmission System for Ultra Mega Solar Park in Anantpur District, Andhra Pradesh - Part C (Phase-III)	2 nos. 220 kV Line bays (Bay No 210 & 212) at NP Kunta substation	NC-RE						2019-24	Final 19-24	03-07-2018	03-07-2018	185/TT/2022	09-02-2023	Set aside by APTEL vide Order dtd 15.12.2023 under APPL No. 405 OF 2023 & IA No. 1785 OF 2022 & IA No. 1782 OF 2022											
6		400	Transmission System for Ultra Mega Solar Park in Anantpur District, Andhra Pradesh - Part C (Phase-III)	1 no. 500 MVA 400/220 kV Transformer along with associated bays at NP Kunta Sub-Station	NC-RE						2019-24	Final 19-24	30-09-2018	30-09-2018	185/TT/2022	09-02-2023	Set aside by APTEL vide Order dtd 15.12.2023 under APPL No. 405 OF 2023 & IA No. 1785 OF 2022 & IA No. 1782 OF 2022											
7		400	Green Energy Corridors-Inter State Transmission Scheme (ISTS)-PartC	2 nos. 500MVA, 400/220 kV ICTs along with associated bays at Bhuj Pooling Station	RE ICT					27158.15	2024-29	Final 24-29	20-09-2019	20-09-2019	504/TT/2025	16-02-2026												
		400	Green Energy Corridors-Inter State Transmission Scheme (ISTS)-PartC	1 no. 400 kV, 125 MVAR Bus Reactor along with associated bays at Bhuj Pooling Station	RE																							
		765	Green Energy Corridors-Inter State Transmission Scheme (ISTS)-PartC	1 no. 1500 MVA, 765/400 kV ICT-1 along with associated bays at Bhuj Pooling Station	RE																							
		765	Green Energy Corridors-Inter State Transmission Scheme (ISTS)-PartC	765kV D/C Bhuj PS-Banaskantha TL with ass. bays at both ends, 2x330 MVAR SLRs with ass. bays at both ends, 1 no. 1500 MVA, 765/400 kV ICT-2 and 1 no. 765 kV, 330 MVAR BR with ass. bays at Bhuj PS	RE Line	765kV D/C Bhuj PS-Banaskantha TL	Hesa Zebra	6	579.394																			
		765			RE SLR																							
		765			RE ICT																							
8		765	Green Energy Corridor ISTS-Part-D in Northern Region	765 kV D/C Bikaner (New)-Moga TL with 2x330 MVAR, 765 kV SLR and ass. bays at Bikaner end and 2 Nos. 330 MVAR, 765 kV SLR and ass. bays at Moga end	RE	765 kV D/C Bikaner (New)-Moga TL	Hesa Zebra	6	734.734	47899.14000	2024-29	Final 24-29	17-11-2019	17-11-2019	478/TT/2025	23-03-2026												
9	765	Green Energy Corridor ISTS-Part-D in Northern Region	765 kV D/C Ajmer (New)-Bikaner (New) TL with SLR & ass. bays at Ajmer & Bikaner; 2 Nos. 3*500 MVA ICT at Bikaner Ss, 3*110 MVAR & 1x125 MVAR BRs at Bikaner (New) Ss, LILO of one ckt. of 400 kV Badhla (RVPNL) - Bikaner (RVPNL) D/C TL at Bikaner (New)	RE	765 kV D/C Ajmer (New)-Bikaner (New) TL	Hesa Zebra	6	526																				
10	400	Transmission system for Ultra Mega Solar Power Park at Tumkur (Pavagada), Karnataka-Phase-I	Tumkur (Pavagada) Pool-Hiriyur400 kV D/C line along with associated bays and equipment at both ends	RE-Line	Tumkur (Pavagada) Pool-Hiriyur400 kV D/C line	ACSR Moose	2	218.7	9035.62								2024-29	Final 24-29	09-05-2018	09-05-2018	920/TT/2025	17-03-2026						
		400	Transmission System for Ultra mega Solar Power Park at Tumkur (Pavagada), Karnataka-Phase-I	LILO of one circuit of 400 kV D/C GootyTumkur (Vasanthansapur) D/C line at Tumkur (Pavagada) pooling station	RE-Line	LILO of one circuit of 400 kV D/C GootyTumkur (Vasanthansapur) D/C line at Tumkur (Pavagada) pooling station	Moose	2															0.45					
		400	Transmission System for Ultra mega Solar Power Park at Tumkur (Pavagada), Karnataka-Phase-I	LILO of second circuit of 400 kV D/C GootyTumkur (Vasanthansapur) D/C line at Tumkur (Pavagada) pooling station along with associated bays and equipment	RE-Line	LILO of second circuit of 400 kV D/C GootyTumkur (Vasanthansapur) D/C line at Tumkur (Pavagada) pooling station	Moose	2															0.45					
			Transmission System for Ultra mega Solar Power Park at Tumkur (Pavagada), Karnataka-Phase-I	New 400/220 kV pooling station at Tumkur (Pavagada) with 1 X 500MVA 400/220 kV ICT along with associated bays & equipment	RE																							
			Transmission System for Ultra mega Solar Power Park at Tumkur (Pavagada), Karnataka-Phase-I	1x 125 MVAR 400 kV Bus reactor and along with associated bays & equipment's at 400/220 kV Tumkur (Pavagada) pooling station	RE																							
		400	Transmission System for Ultra mega Solar Power Park at Tumkur (Pavagada), Karnataka-Phase-I	LILO of 400 kV D/C Bellary - Tumkur (Vasanthansapur) D/C (Quad Moose) TL at Tumkur (Pavagada) pooling station along with associated bays & equipment	RE-Line	LILO of 400 kV D/C Bellary -Tumkur (Vasanthansapur) D/C (Quad Moose) TL at Tumkur (Pavagada) pooling station	Moose	4		222.96																		
11			Transmission System for Ultra mega Solar Power Park at Tumkur (Pavagada), Karnataka-Phase-I	1 X 500 MVA 400/220 kV ICT-I at 400/220 kV Tumkur (Pavagada) pooling station along with associated bays & equipment	RE					9035.62	2019-24	Final 24-29	09-05-2018	09-05-2018	920/TT/2025	17-03-2026												
			Transmission System for Ultra mega Solar Power Park at Tumkur (Pavagada), Karnataka-Phase-I	1 X 500 MVA 400/220 kV ICT-II at 400/220 kV Tumkur (Pavagada) pooling station along with associated bays & equipment	RE																							
			Transmission System for Ultra mega Solar Power Park at Tumkur (Pavagada), Karnataka - Phase II (Part A) in Southern Region	1X500 MVA 400/220 kV ICT along with associated bays at Tumkur (Pavagada) Substation	RE-ICT																							
		400	Transmission system for Ultra Mega Solar Power Park at Tumkur (Pavagada), Karnataka - Phase II (Part A) in Southern Region	1(400 kV D/C Ajmer(N)-Aj(RVPS))TL awab at BE(2)125 MVAR BR awab at Aj (N)(3)ICT-I awab at Aj(N)(4)D/C Chit(New)Chit (R)TL awab at BE(5)240 MVAR BR awab at Chit(N)(9)125MVAR BR awab at Chit(N)(9)ICT-I awab at Chit(N)(9)ICT-II awab at Chit(N)	RE-Line	400 kV D/C Ajmer (New)- Ajmer (RVPS) TL	Moose	4	131.23																			
12		400	Transmission System Associated with Green Energy Corridors- Inter State Transmission Scheme (ISTS)-Part A	400 kV D/C Chittoorgah (New)- Chittoorgah (RVPS) TL	Moose	4	97.48																					
13			Transmission System Associated with Green Energy Corridors- Inter State Transmission Scheme (ISTS)-Part A	Combined Assets off(1) 765 kV, 240 MVAR BR along with associated bay at Ajmer (New) SS(2) 765/400 kV, 3X500 MVA ICT-II along with associated bays at Ajmer (New) SS	RE				16330.35000	2019-24	Final 19-24	02-02-2018	02-02-2018	476/TT/2020	28-03-2022													

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S.No.	Name of the ISTS Licensee	Voltage level	Project Name	Asset name	Equipment type	Line name	In case of Transmission line			YTC in Lakhs	Block	Order Status	Petition COD	Actual COD	Petition No.	Order date	Remarks
							Type of Conductor	No. of sub-Conductors	Line Length (kdt km)								
14		400	Transmission System Associated with Green Energy Corridors: Inter State Transmission Scheme (STS)-Part A	2 X400 kV D/C(Quad)Tirunelveli Pooling Station-Tuticorin Pooling station line along with new 400/230kV (GIS) Tirunelveli Pooling SS with 2X125MVAR 400kV BR & associated bays at 400/230kV Tuticorin Pooling station	RE-Line	2 X 400 kV D/C (Quad) Tirunelveli Pooling Station-Tuticorin Pooling station line	Moose	4	24.06								
			Transmission System Associated with Green Energy Corridors: Inter State Transmission Scheme (STS)-Part A	2X500MVA 400/230kV transformers along with associated bays andequipment new 400/230kV (GIS) Tirunelveli Pooling Sub-station	RE					1534.5030	2019-24	Final 19-24	10-06-2018	10-06-2018	476/TT/2020	28-03-2022	Breakup of Pool & Bilateral portion already given in Format II G(i)
15		400	Tr System for Ultra Mega Solar Power Park (700 MW) at Banaskantha (Radhadesa), Gujarat in WR	400 kV Banaskantha (Radhanadesa) Pooling Station-Banaskantha (PG) D/C line alongwith 2 nos. 400 Kv line bays at Banaskantha (PG)	RE Line	400 kV Banaskantha (Radhanadesa) Pooling Station-Banaskantha (PG) D/C line	Twin Moose	2	130.38	2118.04	2024-29	Final 24-29	05-09-2020	05-09-2020	540/TT/2025	16-03-2026	Breakup of Pool & Bilateral portion already given in Format II G(i)
16		400	Supplementary Transmission System for Ultra Mega Solar Power Park (700 MW) at Banaskantha (Radhadesa), Gujarat in WR	Est. of 2x500 MVA, 400/220 kV PS at Banaskantha (Radhadesa) (GIS) with 1X125 MVAR BR, 2 nos of 400 kV line bays at Binsakta (Radhadesa) (GIS) for interconnection of Binsakta (Radhadesa) PS-Binsakta (PG) 400 kV D/C (twin AL59) TL & 4 Nos 220 kV Line bays	RE					2166.87	2024-29	Final 24-29	05-09-2020	05-09-2020	513/TT/2025	17-03-2026	Breakup of Pool & Bilateral portion already given in Format II G(i)
17		765	Transmission System for Solar Power Park at Bhadla in the Northern Region	a) 765 kV D/C Bhadla (PG)- Bikaner (PG) with 2x400 MVAR SLR at Bhadla (PG) Ss & 2x400 MVAR SLRs at Bikaner (PG) Ss; b) 765/400 kV, 1500 MVA ICT-1, II & III with ass. bays at Bhadla (PG) Ss; c) 1 no of 240 MVAR BR with ass. bays at Bhadla (PG) Ss	RE	765 kV D/C Bhadla (PG)- Bikaner (PG)	Hesa ACSR Zebra	6	338.876	15298.91	2019-24	Final 19-24	17-10-2019	17-10-2019	9/TT/2021	11-06-2022	
18		400	Transmission System for Solar Power Park at Bhadla in the Northern Region	2 numbers 400 kV line bays at Bhadla (POWERGRID) Sub-station	RE					243.8537	2019-24	Final 19-24	27-09-2019	27-09-2019	9/TT/2021	11-06-2022	Breakup of Pool & Bilateral portion already given in Format II G(i)
19		220	Transmission System for Solar Power Park at Bhadla in the Northern Region	2 numbers 220 kV line bays (205 & 206) at Bhadla (POWERGRID) Sub-station	RE					122.029996	2019-24	Final 19-24	07-08-2019	07-08-2019	9/TT/2021	11-06-2022	
20			Transmission System for Solar Power Park at Bhadla in the Northern Region	500 MVA ICT-1 along with associated bays at Bhadla (POWERGRID) Sub-station	RE					735.461	2019-24	Final 19-24	01-06-2019	01-06-2019	9/TT/2021	11-06-2022	CERC issued remand Order dtd 09.09.2025 under Petition no 9/TT/2021.
21			Transmission System for Solar Power Park at Bhadla in the Northern Region	500 MVA ICT-III along with associated bays at Bhadla (POWERGRID) Sub-station	RE					797.471	2019-24	Final 19-24	17-05-2019	17-05-2019	9/TT/2021	11-06-2022	CERC issued remand Order dtd 09.09.2025 under Petition no 9/TT/2021.
22		220	Transmission System for Solar Power Park at Bhadla in the Northern Region	220 kV Sourya Ujja line-2 Bay at Bhadla (POWERGRID) Sub-station	RE					77.899996	2019-24	Final 19-24	04-05-2019	04-05-2019	9/TT/2021	11-06-2022	
23		400	Transmission System for Solar Power Park at Bhadla in the Northern Region	Comb Asset(a) 400 kV D/C Bhadla (PG)- Bhadla (RVPNL) CKTs 1&2 with ass. bays; (b) 400 kV, 1X125 MVAR BR with ass. bays at Bhadla (PG) Ss; (c) 400 kV, 500 MVA ICT-2 with ass. bays at Bhadla (PG) Ss; (d) 220 kV, Adani Bhadla (P) line-1 Bay at Bhadla (PG) Ss	RE	400 kV D/C Bhadla (PG)- Bhadla (RVPNL) CKTs 1&2 with ass. bays	Quad ACSR Moose	4	53.084	2241.048	2019-24	Final 19-24	29-04-2019	29-04-2019	9/TT/2021	11-06-2022	CERC issued remand Order dtd 09.09.2025 under Petition no 9/TT/2021.
24		220	Transmission System for Ultra Mega Solar Park in Anantpur District, Andhra Pradesh - Part B (Phase-II)	4 Numbers of 220 kV line bays (Buy Nos. 213, 214, 219 & 220) at NP Kunta Substation	RE							2024-29					
		220	Transmission System for Ultra Mega Solar Park in Anantpur District, Andhra Pradesh - Part B (Phase-II)	2 numbers of 220 kV line bays (Buy Nos. 217 & 218) at NP Kunta Sub-station	RE						1021.98	2019-24	Final 24-29	24-08-2018	24-08-2018	326/TT/2025	17-07-2025
26		400	Transmission System for Ultra Mega Solar Park in Anantpur District, Andhra Pradesh - Part B (Phase-II)	Loop out Portion of L1LO of Kadapa-Hindupur 400 kV D/C line (both circuits) at NP Kunta Sub-station along with associated bays	RE Line	Loop out Portion of L1LO of Kadapa-Hindupur 400 kV D/C line (both circuits) at NP Kunta Sub-station	Quad Moose	2	18.32		2024-29						
27		400	Transmission System for Ultra Mega Solar Park in Anantpur District, Andhra Pradesh - Part B (Phase-II)	Loop in Portion of L1LO of Kadapa-Hindupur 400 kV Double Circuit (D/C) line (both circuits) at NP Kunta Sub-station	RE Line	Loop in Portion of L1LO of Kadapa-Hindupur 400 kV Double Circuit (D/C) line (both circuits) at NP Kunta Sub-station	Quad Moose	2	19.18		2024-29						
28		400 kV	Transmission System for Ultra Mega Solar Power Park at Tumkur (Pavagada), Karnataka - Phase II (Part A) in SR	400 kV D/C Hiriyur - Mysore transmission line along with associated bays and 2X80 MVAR switchable line reactors along with associated bays at 400/220 Kv Mysore Sub-station	NC-RE	400 kV D/C Hiriyur - Mysore transmission line	Twin ACSR Moose	2	411.448	5575.02	2019-24	Final 19-24	01-05-2020	01-05-2020	112/TT/2021	03-01-2023	
29		400/220 kV	Transmission System for Ultra Mega Solar Power Park at Tumkur (Pavagada), Karnataka - Phase II (Part A) in SR	1X500 MVA 400/220 kV ICTs along with associated bays at Tumkur (Pavagada) Sub-station	NC-RE					625.64	2019-24	Final 19-24	28-04-2019	28-04-2019	112/TT/2021	03-01-2023	
30		400 kV	Transmission System for Ultra Mega Solar Power Park at Tumkur (Pavagada), Karnataka - Phase II (Part A) in SR	1X125 MVA 400kV Bus Reactor along with associated bays at Tumkur (Pavagada) pooling Sub-station	NC-RE					165.68	2019-24	Final 19-24	03-06-2019	03-06-2019	112/TT/2021	03-01-2023	
31		400	Transmission Scheme for controlling high loading and high short circuit level at Moga Substation in NR	The Bus splitting scheme at Moga Substation	NC-RE					728.18	2024-29	Final 24-29	10-09-2021	10-09-2021	221/TT/2025	01-12-2025	
32		220	Transmission System for Ultra Mega Solar Park (750MW) in Rewa District, Madhya Pradesh in Western Region.	1 Number 220 kV Line Bay for 220 kV Rewa Pooling-Ramnagar circuit- 2 line and 1 Number 220 kV Line Bay for 220 kV Rewa pooling-Baraata Desh circuit 2 line at Rewa Pooling Station	NC-RE					172.2216	2014-19	Final 14-19	25-07-2018	25-07-2018	06/TT/2020	24-02-2023	
33		220	Transmission System for Ultra Mega Solar Park (750MW) in Rewa District, Madhya Pradesh in Western Region.	1 Number 220 kV Line Bay for 220 kV Rewa Pooling - Ramnagar circuit - 1 line at Rewa Pooling Station	NC-RE					114.5050898	2014-19	Final 14-19	16-10-2018	16-10-2018	06/TT/2020	24-02-2023	
34		220	Transmission System for Ultra Mega Solar Park (750MW) in Rewa District, Madhya Pradesh in Western Region.	2 Number 220 kV line bays for 220 kV Rewa Pooling-Badwar circuit- 1 and circuit- 2 line at Rewa Pooling Station	NC-RE					179.1869231	2014-19	Final 14-19	22-11-2018	22-11-2018	06/TT/2020	24-02-2023	
35		400/220	Transmission System for Ultra Mega Solar Park (750MW) in Rewa District, Madhya Pradesh in Western Region.	1 Number 500 MVA, 400/220 kV ICT 3 along with associated 400 kV and 220 kV transformer bays at Rewa Pooling Station	NC-RE					517.3173077	2014-19	Final 14-19	08-02-2019	08-02-2019	06/TT/2020	24-02-2023	
36		400	Additional ATS for Tumkur (Pavagada) under Transmission system for Ultra Mega Solar Power Park at Tumkur (Pavagada), Karnataka-Phase II (Part B)	Tumkur (Pavagada) Pooling station-Devanahally (KPTCL) 400 kV D/C (Quad) line along with associated bays and equipment's at Tumkur (Pavagada) Pooling Station & Devanahally (KPTCL)	NC-RE	Tumkur (Pavagada) Pooling station-Devanahally (KPTCL) 400 kV D/C (Quad) line	Quad ACSR Moose	4	314.84	7820.04	2024-29	Final 24-29	01-03-2021	01-03-2021	169/TT/2025	22-07-2025	
37		400/220 kV	System Strengthening Scheme at Tuticorin- II and Bhuj PS in the WR and SR	1 no. 500 MVA 400/220 kV ICT-4 along with associated 400 Kv and 220 Kv bays at Bhuj Sub-station and SR	NC-RE												
38		400/220 kV	System Strengthening Scheme at Tuticorin- II and Bhuj PS in the WR and SR	1 no. 500 MVA 400/220 kV ICT5 along with associated 400 Kv & 220 Kv bays at Bhuj Sub-station and SR	NC-RE												
39		400/220 kV	System Strengthening Scheme at Tuticorin- II and Bhuj PS in the WR and SR	1 no. 500 MVA 400/220 kV ICT-3 along with associated 400 Kv & 220 Kv bays at Bhuj Sub-station and SR	NC-RE												
40		400/220 kV	System Strengthening Scheme at Tuticorin- II and Bhuj PS in the WR and SR	1 no. 500 MVA, 400/220 kV ICT-8 along with associated 400kV and 220kV transformer bays at Bhuj PS and 1 no. 1500 MVA, 765/400 kV ICT-4 along with associated 765 kV and 400 kV transformer bays at Bhuj PS	NC-RE					7606.87	2024-29	Final 24-29	29-02-2022	29-02-2022	412/TT/2025	10-03-2026	
41		400/220 kV	System Strengthening Scheme at Tuticorin- II and Bhuj PS in the WR and SR	1 no. 500 MVA, 400/220 kV ICT-7 along with associated 400 kV and 220 kV transformer bays at Bhuj PS	NC-RE												

S.No.	Name of the ISTS Licensee	Voltage level	Project Name	Asset name	Equipment type	Line name	In case of Transmission line			YTC in Lakhs	Block	Order Status	Petition COD	Actual COD	Petition No.	Order date	Remarks
							Type of Conductor	No. of sub-Conductors	Line Length (kdt km)								
42	POWERGRID	765/400 kV	System Strengthening Scheme at Tuticorin- II and Bhuj PS in the WR and SR	1 no. 1500 MVA, 765/400 kV ICT-3 along with associated 765 kV & 400 kV transformer bays at Bhuj PS and 1 No. 500 MVA, 400/220 kV ICT-6 along with associated 400 kV & 220 kV transformer bays at Bhuj PS	NC-RE												
43		400/220 kV	System Strengthening Scheme at Tuticorin- II and Bhuj PS in the WR and SR	1 X 500 MVA, 400/220 kV Transformer along with associated bays at Tuticorin-II (GIS) Sub-station	NC-RE												
44		220	Extension works at POWERGRID Sub-stations for inter-connection of RE projects in the Western Region	1 No. 220 kV GIS Line Bay at Bhuj Sub-station associated with Part-B: Extension works at Bhuj Pooling Station for interconnection of RE projects	NC-RE					211.58	2024-29	Final 24-29	14-09-2021	14-09-2021	57/TT/2025	19-05-2025	
45		400	Extension works at POWERGRID Sub-stations for inter-connection of RE projects in the Western Region	Conversion of existing 2x63MVAR Line Reactors at Bhachau end of Bhachau-EPGL 400 kV D/C line to Switchable Line Reactors along with two nos. of 400 kV Reactor bays associated with Part A: PG works associated with Western Region Strengthening Scheme-21	NC-RE												
46		230	Implementation of 1 No. 230 kV bay at Tuticorin-II GIS PS in Southern Region	1 No. 230 kV line bay at Tuticorin-II GIS PS	NC-RE					124.1	2024-29	Final 24-29	19-08-2022	19-08-2022	520/TT/2025	02-03-2026	
47		400/220	Implementation of the 1x500 MVA, 400/220 kV ICT (8th) at Bhadla Pooling Station Scheme in Northern Region	500 MVA, 400/220 kV ICTS along with associated 400 kV and 220 kV bays at Bhadla Sub-station	NC-RE					748.24	2019-24	Final 19-24	31-03-2025	31-03-2025	389/TT/2023	04-11-2024	
48		220	Connectivity and UTA for 325 MW Wind Project of M/s SREES Services Projects Private Limited* in Western Region	1 No. 220 kV Hybrid/MTS Line Bay at Indore Sub-station	NC-RE					79.49	2019-24	Final 19-24	30-04-2022	30-04-2022	33/TT/2023	30-06-2025	
49		400/220	Connectivity and UTA for 325 MW Wind Project of M/s SREES Services Projects Private Limited* in Western Region	1x500 MVA, 400/220 kV ICT (9th) along with the associated bays and 2 Nos. 220 kV Bus Sectionalizer Bay (Hybrid/MTS) at Indore (POWERGRID) Sub-station	NC-RE					814.28	2019-24	Final 19-24	29-04-2022	29-04-2022	33/TT/2023	30-06-2025	
50		400/220	Northern Region System Strengthening-MI(NRSS-XL) in the Northern Region	500 MVA, 400/220 kV, 3Φ, ICT-5, along with associated bays at Bhadla Sub-station	NC-RE					580.17	2019-24	Final 19-24	03-01-2021	03-01-2021	52/TT/2023	23-Sep-25	Breakup of Pool & Bilateral portion already given in Format II G(1)
51		400/220	Northern Region System Strengthening-MI(NRSS-XL) in the Northern Region	500 MVA, 400/220 kV, 3Φ, ICT-4(5th ICT) alongwith associated bays at Bhadla Sub-station	NC-RE					1055.03	2019-24	Final 19-24	03-08-2021	03-08-2021	52/TT/2023	23-Sep-25	
52		400/220	Transmission System Strengthening Scheme for evacuation of power from Solar Energy Zones in Rajasthan (8.1 GW) under Phase-II-Part B1	400/220 kV, 500 MVA 9th ICT along with associated bays at Fatehgarh-II Sub station	NC-RE					467.71000	2019-24	Provisional	02-12-2022	02-12-2022	80/TT/2025	5-Dec-25	
53		400/220	Transmission System Strengthening Scheme for evacuation of power from Solar Energy Zones in Rajasthan (8.1 GW) under Phase-II-Part B1	400/220 kV, 500 MVA 8th ICT along with associated bays at Fatehgarh-II Sub station	NC-RE					509.41000	2019-24	Provisional	31-12-2022	31-12-2022	80/TT/2025	5-Dec-25	
54		400/220	Transmission System Strengthening Scheme for evacuation of power from Solar Energy Zones in Rajasthan (8.1 GW) under Phase-II-Part B1	400/220 kV, 500 MVA 7th ICT along with associated bays at Fatehgarh-II Sub station	NC-RE					519.11000	2019-24	Provisional	30-03-2023	30-03-2023	80/TT/2025	5-Dec-25	
55		400/220	Transmission System Strengthening Scheme for evacuation of power from Solar Energy Zones in Rajasthan (8.1 GW) under Phase-II-Part B1	400/220 kV, 500 MVA 7th ICT along with associated bays at Bhadla-II Sub station	NC-RE					511.04235	2019-24	Provisional	02-05-2023	02-05-2023	80/TT/2025	5-Dec-25	
56		400/220	Transmission System Strengthening Scheme for evacuation of power from Solar Energy Zones in Rajasthan (8.1 GW) under Phase-II-Part B1	400/220 kV, 500 MVA 6th ICT along with associated bays at Fatehgarh-II Sub station	NC-RE					531.77998	2019-24	Provisional	17-07-2023	17-07-2023	80/TT/2025	5-Dec-25	
57		400	Transmission System Strengthening Scheme for evacuation of power from Solar Energy Zones in Rajasthan (8.1 GW) under Phase-II-Part B1	400 kV, 4608 MVA Ar STATCOM at Bhadla-II Sub-station with 4x125 MVA Ar MSC, 2x125 MVA Ar MSR [1x/-300MVA Ar STATCOM; 2x125MVA Ar MSC; 1x125MVA Ar MSR] - one on each side of 400kV Bus Section] along with associated bays at Bhadla-II Sub-station	NC-RE					3432.42066	2019-24	Provisional	04-07-2023	04-07-2023	80/TT/2025	5-Dec-25	
58		400	Transmission System Strengthening Scheme for evacuation of power from Solar Energy Zones in Rajasthan (8.1 GW) under Phase-II-Part B1	400 kV, ± 300 MVA Ar STATCOM at Fatehgarh-II substation with 2x125 MVA Ar MSC, 1x125 MVA Ar MSR [1x/-300MVA Ar STATCOM; 2x125MVA Ar MSC; 1x125MVA Ar MSR] - one on each side of 400kV Bus Section] along with associated bays at Fatehgarh-II Sub-station	NC-RE					1742.70900	2019-24	Provisional	04-10-2023	04-10-2023	80/TT/2025	5-Dec-25	
59		400	Transmission System Strengthening Scheme for evacuation of power from Solar Energy Zones in Rajasthan (8.1 GW) under Phase-II-Part B1	400 kV, ± 300 MVA Ar STATCOM at Fatehgarh-II substation with 2x125 MVA Ar MSC, 1x125 MVA Ar MSR [1x/-300MVA Ar STATCOM; 2x125MVA Ar MSC; 1x125MVA Ar MSR] - one on each side of 400kV Bus Section] along with associated bays at Fatehgarh-II Sub-station	NC-RE					1753.44896	2019-24	Provisional	30-10-2023	30-10-2023	80/TT/2025	5-Dec-25	
60		765/400	Transmission System Strengthening Scheme for evacuation of power from Solar Energy Zones in Rajasthan (8.1 GW) under Phase-II-Part B1	765/400 kV, 1500 MVA 6th ICT along with associated bays at Fatehgarh-II Sub-station	NC-RE					1525.20333	2019-24	Provisional	25-02-2024	25-02-2024	80/TT/2025	5-Dec-25	
61		220	Transmission System Strengthening Scheme for evacuation of power from Solar Energy Zones in Rajasthan (8.1 GW) under Phase-II-Part B1	1 No. of 220 kV line Bay (Bay no A218/248) at Fatehgarh-II Sub-station	NC-RE					51.37556	2019-24	Provisional	07-02-2024	07-02-2024	80/TT/2025	5-Dec-25	
62		765/400	Transmission System Strengthening Scheme for evacuation of power from Solar Energy Zones in Rajasthan (8.1 GW) under Phase-II-Part B1	765/400 kV, 1500 MVA 4th ICT along with associated bays at Bhadla-II Sub station	NC-RE					1173.91000	2024-29	Provisional	10-09-2024	10-09-2024	80/TT/2025	5-Dec-25	
63		400/220	Transmission System Strengthening Scheme for evacuation of power from Solar Energy Zones in Rajasthan (8.1 GW) under Phase-II-Part B1	400/220 kV, 500 MVA 8th ICT along with associated bays at Bhadla-II Sub station	NC-RE					517.48000	2024-29	Provisional	01-04-2024	01-04-2024	80/TT/2025	5-Dec-25	
64		400	Tr. System for evacuation of power from RE projects in wind energy zones in Chamarahad area of Maharashtra (1 GW)	Conversion of existing 50 MVA Ar Fixed Line Reactors on each circuit of Parli (FG)-Pune (GIS) 400 kV D/C Line at Parli (PG) end into Switchable Line Reactors	NC-RE					108.975484	2019-24	Final 19-24	27-06-2023	27-06-2023	299/TT/2024	22-Dec-25	
65		400	1 No. 400 kV line bay at Kurnool New S/s for providing Connectivity to M/s Greensko AP01 IREP Pvt. Ltd. (2nd 400kV line bay for M/s Greensko) [Bay No.412] in the Southern Region	Implementation of 1 No. 400 kV line bay at Kurnool New S/s for providing Connectivity to M/s Greensko AP01 IREP Pvt. Ltd. (2nd 400kV line bay for M/s Greensko) [Bay No.412] in the Southern Region	NC-RE					135.75	2024-29	Final 24-29	02-09-2024	02-09-2024	426/TT/2025	19-Jan-26	Refer Format II G(3) for breakup of bilateral portion & Pool portion
66		400	Transmission System for Solar Energy Zone in Rajasthan in the Northern Region	1 Loop IN portion of Ckt-1 of 400 kV Fatehgarh-1 (Adani)- Bhadla-1(PG) TL with ass. bays at Fatehgarh-II Ss & 2) 125 MVAR, 400 kV Bus reactor with ass. bay at Fatehgarh-II Ss	NC-RE	Loop IN portion of Ckt-1 of 400 kV Fatehgarh-1 (Adani)- Bhadla-2(PG) TL	Twin HTLS Moose	2	80.124	1525.05	2019-24	Final 19-24	10-08-2021	10-08-2021	311/TT/2022	27-Jan-26	Refer Format II G(3) for breakup of bilateral portion & Pool portion
67		765/400	Transmission System for Solar Energy Zone in Rajasthan in the Northern Region	1500 MVA, 765/400 kV ICT-3 along with associated bays at Fatehgarh-II Sub-station	NC-RE					1905.72	2019-24	Final 19-24	01-09-2021	01-09-2021	311/TT/2022	27-Jan-26	

S.No.	Name of the ISTS Licensee	Voltage level	Project Name	Asset name	Equipment type	Line name	In case of Transmission line			YTC in Lakhs	Block	Order Status	Petition COD	Actual COD	Petition No.	Order date	Remarks
							Type of Conductor	No. of sub-Conductors	Line Length (kM km)								
68		765 & 400	Transmission System for Solar Energy Zone in Rajasthan in the Northern Region	Combined Assets of: 1) ULO of both circuits of 765kV Ajmer - Bikaner D/C line at Bhadla-2 Pooling Station along with 2 nos. 765 kV 330 MVAR switchable line reactor (Loop In) and associated bays and 2 nos. 765 kV 240 MVAR switchable line reactor and associated bays (Loop Out); 2) Ckt-2 of 400 kV D/C Bhadla-2 Bhadla (PG) line along with associated bay at Bhadla-II Substation; 3) 2 nos. 1500 MVA, 765 kV ICT-1 and ICT-II at Bhadla-II Sub-station; 4) 2 nos. 240 MVAR, 765 kV Bus Reactor along with associated bays at Bhadla-II; 5) 125 MVAR, 400 kV Bus reactor along with associated bay at Bhadla-II Sub-station	NC-RE	ULO of both circuits of 765kV Ajmer - Bikaner D/C line at Bhadla-2 Pooling Station	Hewa Zebra	6	262	20039.34	2019-24	Final 19-24	05-09-2021	05-09-2021	311/TT/2022	27-01-2026	
69						Ckt-2 of 400 kV D/C Bhadla-2 Bhadla (PG) line along with associated bay at Bhadla-II Sub-station	Twin HTLS Moose	2	97.4								
70		765/400	Transmission System for Solar Energy Zone in Rajasthan in the Northern Region	1500 MVA, 765/400 kV ICT-2 along with associated bays at Fatehgarh-II Sub-station	NC-RE					1724.22	2019-24	Final 19-24	08-10-2021	08-10-2021	311/TT/2022	27-Jan-26	
71		765	Transmission System for Solar Energy Zone in Rajasthan in the Northern Region	240 MVAR, 765 kV reactor-1 along with associated bays at Fatehgarh-II Sub-station	NC-RE					471.68	2019-24	Final 19-24	19-10-2021	19-10-2021	311/TT/2022	27-Jan-26	
72		400/220	Transmission System for Solar Energy Zone in Rajasthan in the Northern Region	500 MVA 400/220 kV ICT-7, along with associated bays at Bhadla Sub-station	NC-RE					662.12	2019-24	Final 19-24	27-10-2021	27-10-2021	311/TT/2022	27-Jan-26	
73		765/400	Transmission System for Solar Energy Zone in Rajasthan in the Northern Region	1500 MVA, 765/400 kV ICT-1 along with associated bays at Fatehgarh-II Sub-station	NC-RE					1806.7	2019-24	Final 19-24	11-11-2021	11-11-2021	311/TT/2022	27-Jan-26	
74		765/400	Transmission System for Solar Energy Zone in Rajasthan in the Northern Region	1 no. 1000 MVA, 765/400 kV ICT along with associated bays at Bhiwani (PG) Sub-station	NC-RE					1412.08	2019-24	Final 19-24	18-11-2021	18-11-2021	311/TT/2022	27-Jan-26	
75		400	Transmission System for Solar Energy Zone in Rajasthan in the Northern Region	Loop IN portion of Ckt-2 of 400 kV Fatehgarh-1 (Adani)- Bhadla-1(PG) Transmission Line along with associated bays at Fatehgarh-II Sub-station	NC-RE	Loop IN portion of Ckt-2 of 400 kV Fatehgarh-1 (Adani)- Bhadla-1(PG) Transmission Line along with associated bays at Fatehgarh-II Sub-station	Twin HTLS Moose	2	80.124	1300.12	2019-24	Final 19-24	29-11-2021	29-11-2021	311/TT/2022	27-Jan-26	Refer Format II G(1) for breakup of bilateral portion & Pool portion
76		400	Transmission System for Solar Energy Zone in Rajasthan in the Northern Region	Ckt-1 of 400 kV D/C Bhadla-2 - Bhadla (PG) line along with associated bay at Bhadla-2 Sub-station	NC-RE	Ckt-1 of 400 kV D/C Bhadla-2 - Bhadla (PG) line along with associated bay at Bhadla-2 Sub-station	Twin HTLS Moose	2	97.4	947.97	2019-24	Final 19-24	05-12-2021	05-12-2021	311/TT/2022	27-Jan-26	
77		765	Transmission System for Solar Energy Zone in Rajasthan in the Northern Region	240 MVAR, 765 kV Bus reactor-2 along with associated bays at Fatehgarh-II Sub-station	NC-RE					465.36	2019-24	Final 19-24	23-12-2021	23-12-2021	311/TT/2022	27-Jan-26	
78		400/220	Transmission System for Solar Energy Zone in Rajasthan in the Northern Region	500 MVA 400/220 kV ICT-6 along with associated bays at Bhadla Sub-station	NC-RE					658.47	2019-24	Final 19-24	03-01-2022	03-01-2022	311/TT/2022	27-Jan-26	Refer Format II G(1) for breakup of bilateral portion & Pool portion
79		765	Transmission System for Solar Energy Zone in Rajasthan in the Northern Region	Loop OUT portion of Ckt-1 of 765 kV Fatehgarh-I (Adani)- Bhadla-I (PG) TL (earlier op. at 400 kV) with ass. bays at Fatehgarh-II and Bhadla-5s & 240 MVAR SLR with ass. bay at Fatehgarh-II 5s	NC-RE	Loop OUT portion of Ckt-1 of 765 kV Fatehgarh-I (Adani)- Bhadla-I (PG) TL (earlier op. at 400 kV) with ass. bays at Fatehgarh-II and Bhadla-5s	Hewa Zebra	6	84.808	2029.61	2019-24	Final 19-24	01-04-2022	01-04-2022	311/TT/2022	27-Jan-26	
80		765	Transmission System for Solar Energy Zone in Rajasthan in the Northern Region	Loop OUT portion of Ckt-2 of 765 kV Fatehgarh-I (Adani)- Bhadla-I (PG) TL (earlier op. at 400 kV) with ass. bays at Fatehgarh-II & Bhadla-5s & 240 MVAR SLR with ass. bay at Fatehgarh-II 5s	NC-RE	Loop OUT portion of Ckt-2 of 765 kV Fatehgarh-I (Adani)- Bhadla-I (PG) TL (earlier op. at 400 kV) with ass. bays at Fatehgarh-II & Bhadla-5s				2002.25	2019-24	Final 19-24	01-04-2022	01-04-2022	311/TT/2022	27-Jan-26	
81			Transmission System for connectivity of Esar Power Gujarat Limited in the Western Region	Esar Gujarat TPS-Bachau 400 kV D/C (triple) line	NC-RE	Esar Gujarat TPS-Bachau 400 kV D/C (triple) line	Triple Snowbird	3	450	11891.35	2019-24	Final 19-24	02-06-2022	02-06-2022	191/TT/2023	2-Feb-26	
82			Transmission System for connectivity of Esar Power Gujarat Limited in the Western Region	Extension of 400 kV Bachau Sub-station with line reactor along with associated line bays	NC-RE					481.03	2019-24	Final 19-24	09-08-2021	09-08-2021	191/TT/2023	2-Feb-26	
83			Implementation of Kumool (New) Sub-station in the Southern Region	1 no. 400 kV Bay at 765/400 kV Kumool (New) Sub-station	NC-RE					104.927625	2019-24	Final 19-24	24-10-2023	24-10-2023	208/TT/2024	4-Feb-26	
84			Transmission System for providing Connectivity to RE Projects at Bikaner (PG), Fatehgarh-II & Bhadla-II in the Northern Region	500 MVA, 400/220 kV ICT-1 & 2 with associated bays at Fatehgarh-II Sub-station; Three Nos. 220 kV line bay 203, 211 & 212 at Fatehgarh-II Sub-station	NC-RE					1538.11	2019-24	Final 19-24	10-08-2021	10-08-2021	326/TT/2022	5-Feb-26	
85			Transmission System for providing Connectivity to RE Projects at Bikaner (PG), Fatehgarh-II & Bhadla-II in the Northern Region	One No. 220 kV line bay (221) at Fatehgarh-II Sub-station	NC-RE					96.16	2019-24	Final 19-24	14-08-2021	14-08-2021	326/TT/2022	5-Feb-26	
86			Transmission System for providing Connectivity to RE Projects at Bikaner (PG), Fatehgarh-II & Bhadla-II in the Northern Region	1) 500 MVA, 400/220 kV ICT-2 along with associated bays at Bikaner Sub-station; 2) one No. 220 kV line bay (208) at Bikaner Sub-station	NC-RE					785.85	2019-24	Final 19-24	16-08-2021	16-08-2021	326/TT/2022	5-Feb-26	
87			Transmission System for providing Connectivity to RE Projects at Bikaner (PG), Fatehgarh-II & Bhadla-II in the Northern Region	One No. 220 kV line bay (220) at Fatehgarh-II Sub-station	NC-RE					96.6	2019-24	Final 19-24	03-09-2021	03-09-2021	326/TT/2022	5-Feb-26	
88			Transmission System for providing Connectivity to RE Projects at Bikaner (PG), Fatehgarh-II & Bhadla-II in the Northern Region	500 MVA, 400/220 kV ICT-5 along with associated bays at Fatehgarh-II Sub-station	NC-RE					625.77	2019-24	Final 19-24	11-09-2021	11-09-2021	326/TT/2022	5-Feb-26	
89			Transmission System for providing Connectivity to RE Projects at Bikaner (PG), Fatehgarh-II & Bhadla-II in the Northern Region	1) One No. 220 kV line bay (209) at Fatehgarh-II Sub-station; 2) One No. 220 kV line bay (210) at Fatehgarh-II Sub-station	NC-RE					152.37	2019-24	Final 19-24	05-10-2021	05-10-2021	326/TT/2022	5-Feb-26	
90			Transmission System for providing Connectivity to RE Projects at Bikaner (PG), Fatehgarh-II & Bhadla-II in the Northern Region	One No. 220 kV line bay (218) at Fatehgarh-II Sub-station	NC-RE					97.86	2019-24	Final 19-24	30-10-2021	30-10-2021	326/TT/2022	5-Feb-26	
91			Transmission System for providing Connectivity to RE Projects at Bikaner (PG), Fatehgarh-II & Bhadla-II in the Northern Region	500 MVA, 400/220 kV ICT-4 along with associated bays at Fatehgarh-II Sub-station	NC-RE					619.22	2019-24	Final 19-24	06-11-2021	06-11-2021	326/TT/2022	5-Feb-26	
92			Transmission System for providing Connectivity to RE Projects at Bikaner (PG), Fatehgarh-II & Bhadla-II in the Northern Region	1500 MVA 765/400 kV ICT-3 along with associated bays at Bhadla-II Sub-station	NC-RE					1919.15	2019-24	Final 19-24	04-10-2022	04-10-2022	326/TT/2022	5-Feb-26	
93			Transmission System for providing Connectivity to RE Projects at Bikaner (PG), Fatehgarh-II & Bhadla-II in the Northern Region	One No. 220 kV line bay (202) at Fatehgarh-II Sub-station	NC-RE					96.55	2019-24	Final 19-24	01-12-2021	01-12-2021	326/TT/2022	5-Feb-26	
94			Transmission System for providing Connectivity to RE Projects at Bikaner (PG), Fatehgarh-II & Bhadla-II in the Northern Region	1500 MVA 765/400 kV ICT-4 along with associated bays at Fatehgarh-II Sub-station	NC-RE					1909.87	2019-24	Final 19-24	09-05-2022	09-05-2022	326/TT/2022	5-Feb-26	
95			Transmission System for providing Connectivity to RE Projects at Bikaner (PG), Fatehgarh-II & Bhadla-II in the Northern Region	500 MVA, 400/220 kV ICT-3 along with associated bays at Fatehgarh-II Sub-station	NC-RE					623.34	2019-24	Final 19-24	15-12-2021	15-12-2021	326/TT/2022	5-Feb-26	
96			Transmission System for providing Connectivity to RE Projects at Bikaner (PG), Fatehgarh-II & Bhadla-II in the Northern Region	500 MVA, 400/220 kV ICT-1 along with associated bays at Bhadla-II Sub-station	NC-RE					650.68	2019-24	Final 19-24	27-06-2022	27-06-2022	326/TT/2022	5-Feb-26	
97			Transmission System for providing Connectivity to RE Projects at Bikaner (PG), Fatehgarh-II & Bhadla-II in the Northern Region	500 MVA, 400/220 kV ICT-2 along with associated bays at Bhadla-II Sub-station	NC-RE					691.1511672	2019-24	Final 19-24	20-05-2023	20-05-2023	326/TT/2022	5-Feb-26	
98			Transmission System for providing Connectivity to RE Projects at Bikaner (PG), Fatehgarh-II & Bhadla-II in the Northern Region	500 MVA, 400/220 kV ICT-5 along with associated bays at Bhadla-II Sub-station	NC-RE					635.55	2019-24	Final 19-24	17-05-2022	17-05-2022	326/TT/2022	5-Feb-26	

S.No.	Name of the ISTS Licensee	Voltage level	Project Name	Asset name	Equipment type	Line name	In case of Transmission line			YTC in Lakhs	Block	Order Status	Petition COD	Actual COD	Petition No.	Order date	Remarks
							Type of Conductor	No. of sub-Conductors	Line Length (kdt km)								
99			Transmission System for providing Connectivity to RE Projects at Bikaner (PG), Fatehgarh-II & Bhadla-II in the Northern Region	500MVA, 400/220 kV ICT-4 along with associated bays at Bhadla-II Sub-station and One No. 220 kV line bay (218) at Bhadla-II Sub-station	NC-RE					729.7	2019-24	Final 19-24	02-04-2022	02-04-2022	326/TT/2022	5-Feb-26	
100			Transmission System for providing Connectivity to RE Projects at Bikaner (PG), Fatehgarh-II & Bhadla-II in the Northern Region	500 MVA, 400/220 kV ICT-3 along with associated bays at Bhadla-II Sub-station	NC-RE					759.7942574	2019-24	Final 19-24	03-06-2023	03-06-2023	326/TT/2022	5-Feb-26	
101			Transmission System for providing Connectivity to RE Projects at Bikaner (PG), Fatehgarh-II & Bhadla-II in the Northern Region	One No. 220 kV line bay (208) at Bhadla-II Sub station	NC-RE					94.91	2019-24	Final 19-24	18-05-2022	18-05-2022	326/TT/2022	5-Feb-26	
102			Transmission System for providing Connectivity to RE Projects at Bikaner (PG), Fatehgarh-II & Bhadla-II in the Northern Region	One No. 220 kV line bay (209) at Bhadla-II Sub station	NC-RE					93.03	2019-24	Final 19-24	20-04-2022	20-04-2022	326/TT/2022	5-Feb-26	
103			Transmission System for providing Connectivity to RE Projects at Bikaner (PG), Fatehgarh-II & Bhadla-II in the Northern Region	1 No. 220 kV line bays (202) at Bhadla-II Sub-station	NC-RE					79.92	2019-24	Final 19-24	04-03-2023	04-03-2023	326/TT/2022	5-Feb-26	
104			Transmission System for providing Connectivity to RE Projects at Bikaner (PG), Fatehgarh-II & Bhadla-II in the Northern Region	1 No. 220 kV line bays (205) at Bhadla-II Sub-station	NC-RE					78.96	2019-24	Final 19-24	04-03-2023	04-03-2023	326/TT/2022	5-Feb-26	
105			Transmission System for providing Connectivity to RE Projects at Bikaner (PG), Fatehgarh-II & Bhadla-II in the Northern Region	1 No. 220 kV line bays (206) at Bhadla-II Sub-station	NC-RE					78.96	2019-24	Final 19-24	04-03-2023	04-03-2023	326/TT/2022	5-Feb-26	
106			Transmission System for providing Connectivity to RE Projects at Bikaner (PG), Fatehgarh-II & Bhadla-II in the Northern Region	1 No. 220 kV line bays (219) at Bhadla-II Sub-station	NC-RE					95.92	2019-24	Final 19-24	13-11-2022	13-11-2022	326/TT/2022	5-Feb-26	
107			Transmission System for providing Connectivity to RE Projects at Bikaner (PG), Fatehgarh-II & Bhadla-II in the Northern Region	1 No. 220 kV line bays m (221) at Bhadla-II Sub-station	NC-RE					95.92	2019-24	Final 19-24	13-11-2022	13-11-2022	326/TT/2022	5-Feb-26	
108			Transmission System for providing Connectivity to RE Projects at Bikaner (PG), Fatehgarh-II & Bhadla-II in the Northern Region	500 MVA, 400/220 kV ICT-1 along with associated bays at Bikaner Sub-station	NC-RE					698.4	2019-24	Final 19-24	04-01-2022	04-01-2022	326/TT/2022	5-Feb-26	
109			Transmission System for providing Connectivity to RE Projects at Bikaner (PG), Fatehgarh-II & Bhadla-II in the Northern Region	1 No. 220 kV line bay (203) at Bikaner Sub-station	NC-RE					89.09	2019-24	Final 19-24	21-01-2022	21-01-2022	326/TT/2022	5-Feb-26	
110			Transmission System for providing Connectivity to RE Projects at Bikaner (PG), Fatehgarh-II & Bhadla-II in the Northern Region	1 No. 220 kV line bay (204) at Bikaner Sub-station	NC-RE					89.24	2019-24	Final 19-24	09-02-2022	09-02-2022	326/TT/2022	5-Feb-26	
111			Transmission System for providing Connectivity to RE Projects at Bikaner (PG), Fatehgarh-II & Bhadla-II in the Northern Region	1 No. 220 kV line bay (207) at Bikaner Sub-station	NC-RE					89.26	2019-24	Final 19-24	09-02-2022	09-02-2022	326/TT/2022	5-Feb-26	
112			Transmission System for providing Connectivity to RE Projects at Bikaner (PG), Fatehgarh-II & Bhadla-II in the Northern Region	1 No. 220 kV line bays (203) at Bhadla-II Sub-station	NC-RE					79.66	2019-24	Final 19-24	04-03-2023	04-03-2023	326/TT/2022	5-Feb-26	
113	POWERGRID AJMER PHAGI TRANSMISSION LIMITED	765	Ajmer(PG)-Phagi(RVPS) 765 kV D/C line	RE Line	Ajmer(PG)-Phagi(RVPS) 765 kV D/C line	Hexa Zebra	6	269.6		7,479.30000	-	-	-	06-05-2021	398/AT/2019	04.03.2020	
		765	2 nos. of 765 kV line bays(AS) at Ajmer PG-Phagi(RVPS) 765 kV D/C line	RE Line bays										06-05-2021			
		765	1 no. 765 kV bay (AS) & 1 complete GIS disa 765 kV (2 Main breaker & 1 Tie breaker) at Phagi S/s for Ajmer(PG)-Phagi (RVPS) 765 kV D/C line	RE Line bays										06-05-2021			
		765	3x80 MVAR, 765 kV bus reactor with GIS bay (2nd main bay of new DIA being created for termination of 765 kV D/C line from Ajmer) at Phagi S/s.	RE Bus Reactor										06-05-2021			
114	FATEHGARH-BHADLA TRANSMISSION LIMITED	400	Establishment of 400 kV Pooling Station at Fatehgarh							603.6916				Deemed COD 31.07.2021	94/TL/2018		Breakup of Pool & Bilateral portion already given in Format II G(i)
		765	Fatehgarh Pooling Station - Bhadla (PG) 765 kV D/C line (To be operated at 400 kV)	Line	Fatehgarh Pooling Station - Bhadla (PG) 765 kV D/C line (To be operated at 400 kV)		6	292						Deemed COD 31.07.2021			
		400	2 Nos. 400 kV line bays at Fatehgarh Pooling Station											Deemed COD 31.07.2021			
		400	1x25 MVAR Bus Reactor at 400 kV Fatehgarh Pooling Station along with associated bay											Deemed COD 31.07.2021			
		220	Space for future 220kV (12 Nos) Line Bays											Deemed COD 31.07.2021			
		400	Space for future 400kV (8 Nos) Line Bays alongwith line reactors at Fatehgarh Pooling Station											Deemed COD 31.07.2021			
		400	Space for future 220/400kV transformers (5 Nos) alongwith associated transformer bays at each level.											Deemed COD 31.07.2021			
		400	Space for future 400kV bus reactors (2 Nos) alongwith associated bays.											Deemed COD 31.07.2021			
115	POWERGRID FATEHGARH TRANSMISSION LIMITED	765	Fatehgarh-II - Bhadla-II 765 kV D/C Line	Line	Fatehgarh-II - Bhadla-II 765 kV D/C Line	ACSR ZEBRA	6	373.5		8,769.10				01-09-2021	441/AT/2019	05.03.2020	
		765	2 nos. of 765 kV bays each at Fatehgarh-II & Bhadla-II S/s for Fatehgarh-II to Bhadla-II 765 kV D/C line	Bays		NA	NA	NA						01-09-2021			
		765	240 MVAR Switchable Line Reactor with NGR of 400 ohm at Fatehgarh-II on each circuit of Fatehgarh II - Bhadla-II 765 kV D/C line	SLR		NA	NA	NA						01-09-2021			
116	BIKANER-KHETRI TRANSMISSION LIMITED	765	Bikaner (PG) - Khetri S/s 765kV D/c line	Line	Bikaner (PG) - Khetri S/s 765kV D/c line	Zebra	6	481		11299.450				04-09-2021	344/TL/2019		
		765	765kV Bays at Bikaner (PG) & Khetri for Bikaner (PG)-Khatri S/s 765kV D/c line. (765kV line bays-4 nos.)											04-09-2021			
		765	1x240 MVAR Switchable line reactor for each circuit at each end of Bikaner-Khetri 765kV D/c line along with reactor bays (1x240 MVAR Line reactor-4 nos., 765kV Reactor bay-4 nos.) (x80 MVAR, 765 kV, 1-ph Reactor (spare unit) (for 2x240 MVA line reactor on Bikaner-Khetri 765kV D/c line at Bikaner end)											04-09-2021			
117	POWERGRID KHETRI TRANSMISSION SYSTEM LIMITED	765/400	765/400 kV, 2x1500 MVA ICT along with 765 kV, 2x240 MVAR and 400 kV, 1x125 MVAR Bus reactor at Khetri Substation				NA	NA	NA	3254.24176				04-10-2021	297/AT/2019	23.12.2019	
		765	400 kV, D/C Khetri-Sikar Transmission line		400 kV, D/C Khetri-Sikar Transmission line	Moore	2	156.2	1645.75488					04-10-2021			
		400	400 kV line bays at Sikar (PG) for Khetri-Sikar (PG) 400 kV D/C line			NA	NA	NA	184.84928					04-10-2021			
		765	765 kV, D/C Khetri-Jhankara Transmission line		765 kV, D/C Khetri-Jhankara Transmission Line	ACSR ZEBRA	6	292.1	8754.9856					04-10-2021			
		765	765 kV line bays at Jhankara for Khetri-Jhankara 765 kV D/C line			NA	NA	NA	411.43972					04-10-2021			
		765	1x240 MVAR Switchable Line reactors for each circuit at Jhankara end of Khetri-Jhankara 765 kV D/C line along with reactor bays			NA	NA	NA	655.91680					04-10-2021			
118	JAM KHAMBALIYA TRANSCO LIMITED	400kV	Establishment of 4x500MVA, 400/220kV Jam Khambaliya PS (GIS)	Sub-Station						37.234	ACSR Snow Bird	Three		2388.9110			
		400kV	1x125MVar, 420kV Bus reactor at Jam Khambaliya PS along with reactor bay	Bus Ractor					244.6700								
		400kV	Extension of Essar-Lakadia/ Bhachau 400kV D/c (triple snowbird) line upto Jam Khambaliya PS	Transmission Line	Extension of Essar-Lakadia/ Bhachau 400kV D/c (triple snowbird) line upto Jam Khambaliya PS				635.6900								
		400kV	2 nos. of 400kV line bays at Jam Khambaliya PS for termination of Jam Khambaliya PS-Lakadia 400kV D/C (triple) line	Line Bays					294.0400								
		400kV	63MVA Switchable Line Reactor at both ends of Lakadia - Jam Khambaliya 400kV D/c line along with 500 Ohms NGR on both circuits & at both ends of Lakadia - Jam Khambaliya 400 kV D/c line	Line Reactor					472.5800								
	LAKADIA-	765	Lakadia PS - Banasanktha PS 765kV D/c line	Transmission Line	Lakadia PS - Banasanktha PS 765kV D/c line	Zebra	Six	351	8628.75								

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S.No.	Name of the ISTS Licensee	Voltage level	Project Name	Asset name	Equipment type	Line name	In case of Transmission line			YTC in Lakhs	Block	Order Status	Petition COD	Actual COD	Petition No.	Order date	Remarks
							Type of Conductor	No. of sub-Conductors	Line Length (kdt km)								
119	BANASKANTHA TRANSMISSION LIMITED	765		765kV Bays at Lakadia and Banaskantha substations for Lakadia PS - Banaskantha PS 765kV D/c line	Bay		NA	NA	NA	689.90				01-Sep-2022	442/TL/2019	23.01.2020	
		765		2x400MVA switchable Line reactor along with bays at Lakadia PS end of Lakadia PS - Banaskantha PS 765kV D/c line	Reactor		NA	NA	NA	708.95							
120	POWERGRID BHUJ TRANSMISSION LIMITED	765		765 kV D/C Bhuj PS-Bhuj II (PRTL)	Transmission Line	765 kV D/C Bhuj PS-Bhuj II (PRTL)	ACSR ZEBRA	6 (Hesa)	52.6								
		765		330 MVAR 765 kV Bus Reactor along with associated 765 kV bay	Bus Reactor												
		765/400		1500 MVA, 765/400 kV ICT-2 along with associated 765 kV & 400 kV transformer bays	ICT												
		400		125 MVAR 400 kV Bus Reactor along with associated 400 kV bay	Bus Reactor												
		400/220		500 MVA, 400/220 kV ICT-2 along with associated 400 kV & 220 kV transformer bays	ICT												
		400/220		500 MVA, 400/220 kV ICT-3 along with associated 400 kV & 220 kV transformer bays	ICT												
		400/220		500 MVA, 400/220 kV ICT-1 along with associated 400 kV & 220 kV transformer bays	ICT												
		765		240 MVAR 765 kV Bhuj II - Lakadia Ckt-1 Line Reactor at Bhuj II end	Line Reactor												
		400/220		240 MVAR 765 kV Bhuj II - Lakadia Ckt-2 Line Reactor at Bhuj II end	Line Reactor												
		400/220		500 MVA, 400/220 kV ICT-4 along with associated 400 kV & 220 kV transformer bays	ICT												
		220		220 kV line bay-1	Bay												
		220		220 kV line bay-2	Bay												
		220		220 kV line bay-3	Bay												
		220		220 kV line bay-4	Bay												
		220		220 kV line bay-5	Bay												
		220		220 kV line bay-6	Bay												
		220		220 kV line bay-7	Bay												
		765		110 MVAR 765 kV Spare Bus Reactor	Bus Reactor												
		765		765 kV D/C Bhuj II - Lakadia Line (up to tapping point)	Transmission Line	765 kV D/C Bhuj II - Lakadia Line (up to tapping point)	ACSR ZEBRA	6 (Hesa)	52.7								
		765/400		1500 MVA, 765/400 kV ICT-1 along with associated 765 kV & 400 kV transformer bays	ICT					798.51				16.11.2022			
121	WRSS XXI (A) TRANSCO LIMITED	765		Establishment of 2x1500MVA, 765/400kV Lakadia PS with 765kV (1x300MVAR) & 420kV (1x125 MVAR) bus reactor	Sub-Station		NA	NA	NA	3054.4000							
		765		LLO of Bhachau - EPGL 400kV D/c (triple) line at Lakadia PS	Transmission Line	LLO of Bhachau - EPGL 400kV D/c (triple) line at Lakadia PS	Zebra	Six	79	930.8400				17-10-2022	409/TL/2019	27.12.2019	
		765		Bhuj PS - Lakadia PS 765kV D/c line	Transmission Line	Bhuj PS - Lakadia PS 765kV D/c line	Zebra	Six	215	7482.1800							
		765		2 nos of 765kV bays at Bhuj PS for Bhuj PS - Lakadia PS 765kV D/c line	Bays		NA	NA	NA	448.3200							
122	LAKADIA VADODARA TRANSMISSION COMPANY LIMITED	765kV		765kV D/C Lakadia Vadodara Transmission Line	Line		Hesa Zebra	36	669.53	18941.9192				28.01.2023	444/AT/2019	05.03.2020	
		765kV		330MVA switchable line reactors at both end of Lakadia-Vadodara 765kV D/C line along with 500 OHMs NGR at Both ends of Lakadia Vadodara 765kV D/C line.	Substation					1393.8473							
		765kV		2 Nos of 765kV bays each at Lakadia and Vadodara S/s for Lakadia Vadodara 765kV D/C line.	Substation					847.3236							
123	POWERGRID BIKANER TRANSMISSION SYSTEM LIMITED	400 kV		Establishment of 400 kV switching station at Bikaner -II PS with 420kV (2x125 MVAR) bus reactor. 400 kV line bays - 4 numbers. 125 MVAR, 420 kV bus reactor - 2 numbers. 400 kV bus reactor bay - 2 numbers. 400 kV, 800MVA line reactor on each circuit at Bikaner-II end of Bikaner -II - Khetri 400 kV 2x2D/c Line - 4 numbers. Switching equipment for 400 kV switchable line reactor - 4 numbers	Switching station												
		400 kV		Bikaner-II PS - Khetri 400 kV 2x2D/c line (Twin HTLS on M/c Tower)	Line	Bikaner-II PS - Khetri 400 kV 2x2D/c line (Twin HTLS on M/c Tower)	HTLS	2	1101.42	16787.40				24.07.2023	98/AT/2021	12.06.2021	
		400 kV		1x80 MVAR Fixed Line reactor on each circuit at Khetri end of end of Bikaner -II - Khetri 400 kV 2x2D/c Line - 4 numbers.	Fixed Line reactor												
		400 kV		4 number of 400 kV line bays at Khetri for Bikaner -II PS - Khetri 400kV 2x2D/c line	Bay												
		400 kV		Khetri- Bhiwadi 400 kV D/c line (Twin HTLS)	Line	Khetri- Bhiwadi 400 kV D/c line (Twin HTLS)	HTLS	2	251.31								
		400 kV		2 number of 400 kV line bays at Khetri for Khetri - Bhiwadi 400kV D/c line	Bay												
		400 kV		2 number of 400 kV GIS line bays at Bhiwadi for Khetri- Bhiwadi 400 kV D/c line STATCOM at Bikaner-II S/s + 300 MVA, 2x125 MVA MSC, 1x125 MVA MSR	STATCOM												
124	KARUR TRANSMISSION LIMITED	400kV		Establishment of 2x500 MVA, 400/220 kV Karur Pooling Station (at a location in between Karur Wind zone and Tiruppur wind zone)	Sub-Station												
		400kV		LLO of both circuits of Pugalur - Pugalur (HVDC) 400 kV D/C line (with Quad Moose ACSR Conductor) at Karur PS	Transmission Line	LLO of both circuits of Pugalur - Pugalur (HVDC) 400 kV D/C line (with Quad Moose ACSR Conductor) at Karur PS	ACSR Quad Moose		8.51	2,237.00				24-09-2023	103/AT/2022	17-05-2022	Breakup of Pool & Bilateral portion already given in Format II G(i)
		400kV		2x125 MVA, 400 kV Bus reactors at Karur PS	Bus Reactor												
125	KOPPAL-NARENDRA TRANSMISSION LIMITED	400		400 kV D/C Quad Moose koppal PS - Narendra (New) Transmission Line	Transmission Line		ACSR Moose	4	275.618	1,758.39							
		400/220		400/220 kV Koppal Pooling Station	Substation		-	-	-								
				400kV •ICT: 3x500MVA, 400/220kV •ICT bay: 3 nos. •Line bay: 2 nos. •Bus Reactor bay: 2 nos.						4,178.29				20-10-2023	283/AT/2021	25.02.2022	Breakup of Pool & Bilateral portion already given in Format II G(i)
				220kV •ICT bay: 3 nos •Line bay: 5 nos. •Bus coupler bay: 1 no. •Transfer Bus coupler bay: 1 no.													
		400		2x125 MVA, 420 kV bus reactor at Koppal Pooling station	Substation		-	-	-	637.99							
		400		- 400 kV GIS Line bay at Narendra (New) 2 nos. - 400 kV GIS Bay for future 765/400kV Transformer 2 nos. - 400 kV Auxiliary GIS bay module for switching of future 765/400 kV Transformer: 1 no.	Substation		-	-	-	159.78							
		400/220		400/220 kV Koppal Pooling Station (Pb-II)													
126	POWERGRID RAMGARH TRANSMISSION LIMITED	400kV		400kV •ICT: 2x500MVA, 400/220kV •ICT bay: 2 nos. 220kV •ICT bay: 2 nos •Line bay: 4 nos. •Bus sectionalizer bay: 2 no. •Bus coupler bay: 1 no. •Transfer Bus coupler bay: 1 no.	Substation					984.94				27-01-2024	283/AT/2021	25.02.2022	
		400		400kV D/C Fatehgarh III (Ramgarh-II) - Fatehgarh II Ckt # 1,2	Line	400kV D/C Fatehgarh III (Ramgarh-II) - Fatehgarh II Ckt # 1,2	TWIN HTLS ACSR	2 Nos per phase	88.272								
		400		400kV D/C Fatehgarh III (Ramgarh-II) - Jaisalmer II Ckt # 1,2	Line	400kV D/C Fatehgarh III (Ramgarh-II) - Jaisalmer II Ckt # 1,2	TWIN HTLS ACSR	2 Nos per phase	99.848								
		400/220		Establishment of 400/220 kV, 4x500 MVA at Ramgarh-II (Fatehgarh-II) PS with 420 kV (2x125 MVAR) bus reactor 400/220 kV, 500 MVA ICT- 4 400 kV ICT bays - 4 220 kV ICT bays - 4 400 kV Line bays - 4 220 kV line bays - 7 125 MVA, 420 kV bus reactor - 2 420 kV reactor bay - 2	Substation					4641.20		C		00:00 HRS, 24.12.2023	90/AT/2021	05-05-2021	The said Tr. System is considered as ATS of various generators, granted connectivity at Fatehgarh-III (PS). Details were attached at Format II G(i).

S.No.	Name of the ISTS Licensee	Voltage level	Project Name	Asset name	Equipment type	Line name	In case of Transmission line			YTC in Lakhs	Block	Order Status	Petition COD	Actual COD	Petition No.	Order date	Remarks	
							Type of Conductor	No. of sub-Conductors	Line Length (kM km)									
127	KHAVIDA-BHUJ TRANSMISSION LIMITED	400		400 kV Line Bays at Fatehgarh-II S/s -2 Nos. (for 400 kV Ramgarh-II (Fatehgarh-3)- Fatehgarh-II D/c lines)	Line Bays													
		400		400 kV Line Bays at Jaisalmer-II S/s -2 Nos. (for 400 kV Jaisalmer-II- Ramgarh-II (Fatehgarh-3) D/c lines)	Line Bays													
		765kV		Establishment of 3X1500 MVA 765/400 kV Khavda (GIS) with 1X130 MVAR 765 kV bus reactor and 1X125 MVAR 420 kV bus reactor														
		765kV		Khavda PS (GIS) - Bhuj PS 765 kV D/c line	Transmission Line	Khavda PS (GIS) - Bhuj PS 765 kV D/c line	AI 59	Six	216.86		12,718.60	C		21-02-2024	101/AT/2022	10-05-2022		
		765kV		2 nos. of line bays each at Bhuj PS for termination of Khavda PS (GIS) - Bhuj PS 765 kV D/c	Bay Extension													
128	RAJGARH TRANSMISSION LIMITED	400 kV		Establishment of 400/220 kV, 3x500 MVA at Pachera SEZ PP with 420 kV (125 MVAR) bus reactor	SS						1376.50	C		02-04-2024	Petition Nos 170/AT/2022	08.08.2022		
		400 kV		Pachera SEZ PP -Bhopal (Sterilite) 400 kV D/c line (Quad/HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage) along with 80MVAr switchable line reactors	TL	Pachera SEZ PP -Bhopal (Sterilite) 400 kV D/c line (Quad/HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage) along with 80MVAr switchable line reactors	HTLS	Twin	287.95		3307.30	C		02-04-2024	Petition No. 170/AT/2022	08.08.2022		
		400 kV		2 no. of 400 kV line bays at Bhopal (Sterilite) for Pachera SEZ PP-Bhopal (Sterilite) 400 kV D/c line (Quad/HTLS)	Bays						167.40	C		02-04-2024	Petition Nos 170/AT/2022	08.08.2022		
129	POWERGRID NEEMUCH TRANSMISSION SYSTEM LIMITED	400/220		Establishment of 2x500 MVA, 400/220 kV Pooling Station (AS) at Neemuch with 1x125 MVAr Bus Reactor 400/220 kV, 500 MVA ICT -2 nos. 400 kV ICT bays - 2 nos. 220 kV ICT bays - 2 nos. 400 kV line bays -4 nos. (2 each for Chittorgarh & Mandasur lines) 220 kV line bays - (2 nos. of bays corresponding to 500 MW Connectivity / LTA granted to MJ/ RUMSL) 220KV Bus coupler bay- 1 no.# 125 MVAR, 420 kV reactor-1 no. 420 kV reactor bay - 1 no. Future provisions: Space for 400/220 kV ICTs along with bays: 2 nos. 400 kV line bays: 6 nos. 220 kV line bays: 5 nos. 420kV bus reactor along with bays:1							1789.45	C		00:00 HRS, 24.04.2024	248/AT/2022	09.12.2022		
		400		Neemuch PS - Chhittorgarh (PG) s/s 400 kV D/C line (conductor with minimum capacity of 2100 MVA/Ckt at nominal voltage)		Neemuch PS - Chhittorgarh (PG) s/s 400 kV D/C line (conductor with minimum capacity of 2100 MVA/Ckt at nominal voltage)	AL59 Moore	Quadruple	232.4		2872.16				248/AT/2022	09.12.2022		
		400		2 nos. of 400 kV line bays at Chhittorgarh (PG) 400 kV s/s for Neemuch PS - Chhittorgarh (PG) s/s 400 kV D/C line (conductor with minimum capacity of 2100 MVA/Ckt at nominal voltage)							262.49				248/AT/2022	09.12.2022		
		400		Neemuch PS- Mandasur s/s 400 kV D/C line (conductor with minimum capacity of 2100 MVA/Ckt at nominal voltage)		Neemuch PS- Mandasur s/s 400 kV D/C line (conductor with minimum capacity of 2100 MVA/Ckt at nominal voltage)	AL59 Moore	Quadruple	236.418		2651.21				248/AT/2022	09.12.2022		
		400		2 no. of 400 kV line bays at Mandasur 400 kV s/s for Neemuch PS- Mandasur s/s 400 kV D/c line (conductor with minimum capacity of 2100 MVA/Ckt at nominal voltage)							262.49				248/AT/2022	09.12.2022		
		400kV		LLO of both circuits of Parli (PG) - Pune (GIS) 400kV D/C Line at Kallam PS	Line	LLO of both circuits of Parli (PG) - Pune (GIS) 400kV D/C Line at Kallam PS	Twin Moore ACSR	24	67.6		331.58			16-02-2024	31/AT/2022	01.06.2022		
130	KALLAM TRANSMISSION LIMITED	400/220kV		Establishment of 2x500 MVA, 400/220kV substation near Kallam PS	Substation						1079.41			16-02-2024	31/AT/2022	01.06.2022		
		400kV		-1x125MVAr bus reactor at Kallam PS 400 kV Reactor bay -1	Bus Reactor						108.49			16-02-2024	31/AT/2022	01.06.2022		
		400kV		Provision of new 50MVAr switchable line reactor with 400 ohms NGR at Kallam PS end of Kallam-Pune (GIS) 400kV D/c line. 2x50 MVAr, 400 kV Reactor bay - 2	Line Reactor						180.92			16-02-2024	31/AT/2022	01.06.2022		
131	POWERGRID Bhadla Transmission Limited	765 kV		Fatehgarh-II PS - Bhadla-II PS 765 kV D/C line (2nd)		Fatehgarh-II PS - Bhadla-II PS 765 kV D/C line (2nd)	AL59 Zebra	6	404.46									
		765 kV		2 no. of 765 kV line bays each at Fatehgarh-II and Bhadla-II for Fatehgarh-II PS - Bhadla-II PS 765 kV D/C line (2nd)														
		765 kV		1x240 MVAr Switchable Line Reactor for each circuit at each end of Fatehgarh-II - Bhadla- II 765kV D/C line (2nd) 240 MVAr, 765 kV reactor -4 (2 reactors each at Fatehgarh-II & Bhadla-II) Switching equipment for 765 kV reactor -4 (2 switching equipments each at Fatehgarh -II & Bhadla -II) (1x80 MVAr Spare) reactor each at Fatehgarh-II and Bhadla-II to be used as spare for Fatehgarh-II - Bhadla-II 765 kV D/C line (2nd) * not under the present scope								8662.70		18.08.2024	222/AT/2022	12.11.2022		
132	Gadag Transmission Limited	400		Gadag PS - Narendra (New) PS 400 kV (high capacity equivalent to quad moose) D/c line (Twin HTLS Line)		Gadag PS - Narendra (New) PS 400 kV (high capacity equivalent to quad moose) D/c line (Twin HTLS Line)	ACSS Twin HTLS	2	187.018									
		400/220		400/220 kV, 2x500 MVA Gadag Pooling Station with 400 kV (1X125 MVAR) bus reactor - 400/220 kV, 500 MVA ICT - 2 nos. - 400 kV ICT bays - 2 nos. - 220 kV ICT bays - 2 nos. - 400 kV line bays - 2 nos. - 220 kV line bays - 4 nos. - 125 MVAr, 420 kV reactor -1 no. - 420 kV reactor bay -1 no. - 220 kV bus coupler (BC) bay -1 no. - 220 kV transfer bus coupler (TBC) bays- 1 no.											04-09-2024	106/AT/2022	08.06.2022	Breakup of Pool & Bilateral portion already given in Format II G(i)
		400		400 kV GIS line bays at Narendra (new) for Gadag PS-Narendra (New) PS 400 kV D/c Line														
		765kV		Sikar-II - Aligarh 765 kV D/C line		Sikar-II - Aligarh 765 kV D/C line	AL 59 ZEBRA	HEXA	513.72									
133	POWERGRID Aligarh Sikar Transmission Limited	765kV		2 no. of 765 kV line bays at Sikar-II for Sikar-II - Aligarh (GIS) 765 kV D/C line														
		765kV		1x330 MVAr Switchable line Reactor for each circuit at each end of Sikar-II - Aligarh (GIS) 765 kV D/C line 330 MVAr, 765 kV reactor-4 (2 reactors each at Sikar -II and Aligarh) Switching equipment for 765 kV reactor-4 (2 switching equipment each at Sikar -II and Aligarh) 110 MVAR, 765 kV, 1 ph Reactor (spare unit) at Aligarh-I								11870.30			10.10.2024	51/AT/2022	06.05.2022	

S.No.	Name of the ISTS Licensee	Voltage level	Project Name	Asset name	Equipment type	Line name	In case of Transmission line			YTC in Lakhs	Block	Order Status	Petition COD	Actual COD	Petition No.	Order date	Remarks
							Type of Conductor	No. of sub-Conductors	Line Length (klt km)								
134	POWERGRID Sikar Transmission Limited	765/400		1) Establishment of 765/400 kV, 2x1500 MVA at Sikar - II with 400kV (1x125 MVAR) and 765 kV (2x330 MVAR) bus reactor. 765/400 kV, 1500 MVA ICT - 2 765/400 kV, 500 MVA, spare single-phase ICT-1 765 kV ICT bays - 2 400 kV ICT bays - 2 765 kV line bays -2 400 kV line bays- 2 125 MVAr, 420 kV bus reactor-1 420 kV reactor bay -1 330 MVAr, 765 kV bus reactor- 2 (ex110 MVAR) 765 kV reactor bay- 2 110 MVAR, 765 kV, 1 ph Reactor (spare unit) -1 (common spare unit for banks of Bus Reactor & Line Reactor) Future Provision Space for: 765/400kV ICT along with bays-2 765kV line bays along with switchable line reactors- 10 400kV line bays along with switchable line reactor- 6 400kV bus reactor- 2						19455.00			19.12.2024	49/AT/2022	04.05.2022		
		765		2) Bhadla-II PS - Sikar-II 765kV D/c line	Line	2) Bhadla-II PS - Sikar-II 765kV D/c line	Al 59 Zebra	6	618								
		765		3) 2 nos. of 765 kV line bays at Bhadla- II for Bhadla-II PS - Sikar-II 765kV D/c line 765 kV line bays -2													
		765		4) 1x330 MVAr switchable line reactor for each circuit at Sikar-II end of Bhadla-II PS - Sikar-II 765kV D/c line 330MVAr, 765 kV reactor- 2 Switching equipment for 765 kV reactor -2													
		765		5) 1x240MVAr switchable line reactor for each circuit at Bhadla-II end of Bhadla-II PS - Sikar-II 765kV D/c line 240 MVAr, 765 kV reactor-2 Switching equipment for 765 kV reactor -2													
		400		6) Sikar-II - Neemrana 400kV D/c line (Twin HTLS)	Line	6) Sikar-II - Neemrana 400kV D/c line (Twin HTLS)	HTLS (ACSS)	2	167								
		400		7) 2 nos. of 400 kV line bays at Neemrana for Sikar-II - Neemrana 400kV D/c line (Twin HTLS)													
135	KPSI TRANSMISSION LIMITED	765/400		Augmentation of Khavda PSI by 4X1500MVA, 765/400 kV transformation capacity* with 1x330 MVAR 765 kV bus reactor and 1x125 MVAR 420 kV bus reactor on 2nd 765 kV and 400 kV bus section respectively	Sub-Station					8,622.90			25-Apr-2025	190/AT/2023	05.09.2023		
		765		KPSI-Khavda PS GIS (KPS2) 765 kV D/C line	Transmission Line	KPSI-Khavda PS GIS (KPS2) 765 kV D/C line	Al 59 Zebra Heza	Six	21.36 X2								
		765		KPS2 (GIS) - Lakadia 765 kV D/C line	Transmission Line	KPS2 (GIS) - Lakadia 765 kV D/C line	Al 59 Zebra Heza		77*2								
136	KHAYDA H-A TRANSMISSION LIMITED	765		330 MVAR switchable line reactors at KPS2 end of KPS2 (GIS) - Lakadia 765 kV D/C line	Reactors					11,890.40			28-Jun-2025	125/AT/2023	06.07.2023		
		765		2 nos. of 765 kV line bays each at Lakadia PS & KPS2 (GIS) for Khavda PS2 (GIS) - Lakadia PS 765 kV D/c line	Line Bays												
137	POWERGRID KPS3 TRANSMISSION LIMITED	765/400 kV		Establishment of 765/400 kV, 3x1500 MVA, KPS3 (GIS) with 1x330 MVAR 765kV Bus Reactor and 1x125 MVAR 400kV Bus Reactor. 1500 MVA, 765/400kV ICT -3 nos. (10x500 MVA including one spare unit) 765kV ICT bays -3 nos 400kV ICT bays -3 nos 765kV line bays -2 nos 400kV line bays -3 nos 1x330 MVAR, 765kV Bus Reactor-1 (6x110 MVAR, including one spare unit) 765kV Reactor bay -1 1x125 MVAR 400 kV Bus Reactor-1 400kV Reactor bay-1 Adequate space for future expansion of 5x1500 MVA 765/400kV ICTs Future provisions: Space for 765/400 kV ICTs along with bays: 5nos 765kV line bays: 4 nos. 400kV line bays: 10 nos. 765kV Bus sectionalizer breaker: 2 nos. 400kV Bus sectionalizer breaker: 2 nos. To take care of any drawal needs of area in future: 400/220kV ICT: 2 nos. 220kV line bays: 4 nos.						7552.90			04-Aug-25	146/AT/2023	25.07.2023		
		765 kV		KPS3-KPS2 765kV D/C line		KPS3-KPS2 765kV D/C line	Al 59 Zebra (61/3.08 mm)	6 nos/Phase/Circuit (11nos)	29.94								
		765 kV		2 no. of 765kV line bays at KPS2 765kV 5/s for KPS3-KPS2 765 kV D/C line 765 kV line bays: 2 nos. at KPS2 end													
		765		765kV Line bay (713) 765kV Line bay (712) 765kV, 330 MVAr (3x110 MVAR) Bus Reactor -1 no. 765kV Bus Reactor bay (716)						1196.91			01.04.2025				
		765/400		765kV Main bay (715) of 765/400kV ICT-4 765/400kV, 1500 MVA (3x500 MVA) ICT-4 400kV Main bay (419) of 765/400kV ICT-4 400kV line bay (429) for KPS2-NTPC line						997.94			29.05.2025				
		765/400		765kV Main bay (718) of 765/400kV ICT-5 765/400kV, 1500 MVA (3x500 MVA) ICT-5 400kV Main bay (422) of 765/400kV ICT-5 400kV line bay (418) for KPS2-GIPCL line						997.94			27.07.2025				
138	POWERGRID KPS2 Transmission System Limited	765/400		400kV, 125 MVAR Bus Reactor-1 400 kV Main Bay(424) of 400kV B/R-1 400kV, 125 MVAR Bus Reactor-2 400 kV Main bay(432) of 400kV B/R-2 765/400kV,1500 MVA ICT-# 7 400 kV Main bay (430) of 765/400 kV ICT-# 7 765 kV Main Bay(726) of 765/400 kV ICT#7 765kV, 330 MVAr Bus Reactor #02 765kV Main bay(731) of 765kV,330 MVAr Bus Reactor # 02 765/400kV,1500 MVA ICT # 6 765 kV Main bay(723) of 765/400kV ICT-# 6 400 kV Main bay(427) of 765/400kV ICT#6 765kV Bay(719) for Bus Sectionalizer-1 765kV Bay(720) for Bus Sectionalizer-2 400kV Bay(425) of Bus Sectionalizer-1 400kV Bay(426) of Bus Sectionalizer-2 400 kV line bay(421) for KPS2 - GSECL line						3775.30			08.12.2025	127/AT/2023	09.07.2023		
		765 kV		Lakadia PS - Ahmedabad 765 kV D/C line	Line			6	368.346	9544.30							
		765 kV		2 nos. of 765 kV Line bays at Lakadia PS for Lakadia PS - Ahmedabad 765 kV D/C line 765 kV line bays - 2nos.						363.45							

Annexure-1 (Page 48 of 49)

S.No.	Name of the ISTS Licensee	Voltage level	Project Name	Asset name	Equipment type	Line name	In case of Transmission line			YTC in Lakhs	Block	Order Status	Petition COD	Actual COD	Petition No.	Order date	Remarks
							Type of Conductor	No. of sub-Conductors	Line Length (ckt km)								
139	POWERGRID KHAYDA II-B TRANSMISSION LIMITED	765 kV		240 MVA/ 765 kV Switchable Line Reactor for each circuit at Ahmedabad end of Lakadia PS - Ahmedabad 765 kV D/C line 1 x 240 MVA/ 765 kV Switchable Line Reactor -2 nos. (for each circuit at Ahmedabad end of Lakadia PS - Ahmedabad 765 kV D/C line) Switchable equipments for 765 kV Line Reactor - 2 nos. 1x80 MVA/ Spare Reactor - 1 no. (for Ahmedabad end)						1156.06				13-12-2025	142/AT/2023	20.07.2023	
140	POWERGRID NARELA TRANSMISSION LIMITED	765/ 400 kV		Establishment of 765/400 kV, 3x1500 MVA GIS substation at Narela with 765 kV (2x330 MVA/) Bus Reactor and 400 kV (1x125 MVA/) Bus Reactor 765/ 400 kV, 1500 MVA ICT -3nos. 765/ 400 kV, 500 MVA Spare ICT (1-phase) - 1no. 765 kV ICT bays -3 nos. 400 kV ICT bays -3 nos. 765 kV Line bays -4 nos. (GIS) 330 MVA/ 765 kV Bus Reactor -2 nos. 765 kV Bus Reactor bay -2 nos. 110 MVA/ 765 kV, 1-1/2 Bus Reactor (Spare unit) -1 no. 125 MVA/ 420 kV Bus Reactor -1 no. 420 kV Bus Reactor bay - 1no. 330 MVA/ 765 kV Line Reactor -2 nos. Switching equipment for 765 kV Reactor -2 nos. (1x110 MVA/ Spare Reactor at Narela to be used as Spare for Khetri -Narela 765 kV D/C line Future provisions: Space for 765/ 400 kV ICTs along with bays: 1 nos. 765 kV Line bays along with Switchable Line Reactor: 6 nos. 400 kV Line bays: 6+4 nos. 765 kV Reactor along with bays: 2 nos. 400/220 kV ICTs along with bays: 8 nos. 220 kV line bays: 12 nos. 400 kV Bus Reactor along with bays: 2 nos.						17720.40				05-12-2025	150/ AT /2022	23.07.2022	
		765 kV		Khetri - Narela 765 kV D/C Line 1x330 MVA/ Switchable line reactor for each circuit at Narela end of Khetri - Narela 765 kV D/C line				6	340.846								
		765 kV		2 nos. of 765 kV line bays at Khetri for Khetri - Narela 765 kV D/C line													
		765 kV		L.R.O of 765 kV Meerut - Bhiwani S/C line at Narela				6	68.674								
141	FATEHGARH IV TRANSMISSION LIMITED	400		Establishment of 5x500 MVA, 400/220 kV pooling station at Fatehgarh-4 along with 2x125 MVA/ Bus Reactor	Line Bay, ICT Bay, 400/220kV ICT, 400kV 125MVA/ Reactor, Bus Sectionalizer, Bus coupler, Main Bus		N/A	N/A	N/A	2,486.70				19-Jan-26	243/AT/2023	28-Nov-23	Billing shall be done as per Regulation 13(3) & 13(12).
		400		Fatehgarh-4: Fatehgarh-3 400 kV D/C twin HTLS line	Transmission Line		Twin HTLS	2	42.68								
		400		2 no. of 400 kV line bays at Fatehgarh-3	Line Bay			N/A	N/A	N/A							
		765 kV		Bhadla-II PS - Sikar-II 765kV D/C line (2nd)	Line		AL59 Zebra	6	627.42								
142	POWERGRID BHADLA SIKAR TRANSMISSION LIMITED	765 kV		2 no. of 765kV line bays each at Bhadla-II and Sikar-II for Bhadla-II PS - Sikar-II 765kV D/C line													
		765 kV		1x330 MVA/ Switchable line reactor for each circuit at Sikar-II end of Bhadla-II PS - Sikar-II 765kV D/C line 330 MVA/ 765 kV Reactor -2 nos. Switching equipment for 765 kV reactor - 2 nos.						16304.20				14-01-2026	150/AT/2023	20.07.2023	
		765 kV		1x240 MVA/ Switchable line reactor for each circuit at Bhadla-II end of Bhadla-II PS - Sikar-II 765kV D/C line 240 MVA/ 765 reactor - 2 nos. Switching equipment for 765 kV reactor - 2 nos.													
		765/400 kV		Establishment of 3x1500 MVA, 765/400 kV Ahmedabad S/s with 1x330 MVA/ 765 kV bus reactor and 1x125 MVA/ 420 kV bus reactor 765/400 kV, 1500 MVA- 3(1x500 MVA, including one spare unit) 765 kV ICT bays - 3 400 kV ICT bays - 3 765 kV line bays-4 (2 for Lakadia-Ahmedabad and 2 for Ahmedabad to South Gujarat) 400 kV line bays - 4 (for L.R.O of Pirana (PG) - Pirana (T) 400kV D/c line at Ahmedabad 1x330 MVA/ 765 kV bus reactor - 1 (4x110 MVA/ including one spare unit) 765 kV reactor bay - 1 125 MVA/ 420 kV reactor - 1 400 kV Reactor bay- 1 Future Scope: Space for 765/400 kV, ICT along with bays- 2 400/220 kV, ICT along with bays- 4 765 kV Line bays- 8 400 kV Line bays- 8 220 kV Line bays- 7 765 kV reactor along with bays- 1 400 kV reactor along with bays- 1					7665.51				31-01-2026	129/AT/2023	07.07.2023	Part billing is to be done as per Regulation 13(12). Refer Format II G(5)	
143	POWERGRID Khavda II-C Transmission Limited	765 kV		Ahmedabad - South Gujarat/ Navsari (new) 765 kV D/c line with 240 MVA/ switchable line reactor at both ends	Line		AL59 Zebra	6 (Hexa)	590.534								
		765 kV		2 nos. of 765 kV line bays at South Gujarat/ Navsari (new) end for Ahmedabad - South Gujarat/ Navsari (new) 765 kV D/c line 765 kV line bays - 2 (GIS)*						20504.09							
		765 kV		240 MVA/ switchable line reactor at both ends of Ahmedabad - South Gujarat/ Navsari (new) 765 kV D/c line 1x240 MVA/ 765 kV switchable reactor- 4 Switching equipments for 765 kV line reactor - 4													
		765/400 kV & 400/220 kV		Establishment of 2x1500 MVA, 765/400 kV & 2x500 MVA 400/220 kV Pooling Station at Ramgarh along with 2x400 MVA/ 765 kV Bus Reactor & 2x125 MVA/ (420 kV) Bus Reactor, + 2x300 MVA/ STATCOM along with MSC+MSR 765/400 kV 1500 MVA ICTs: 2 nos. (7x500 MVA including one Spare unit) 765kV ICT bays - 2 nos 400/220 kV, 500 MVA ICT - 2 nos. 400 kV ICT bays - 4 nos 220 kV ICT bays - 2 nos.					3926.19				25-12-2025 (Deemed)	365/AT/2023	27.03.2024	Billing shall be done as per Regulation 13(3) & 13(12). Refer Formats II G(1) & II G(5)	
		765 kV		Ramgarh PS - Bhadla-3 PS 765 kV D/C line along with 240 MVA/ Switchable Line Reactor at each circuit at Ramgarh end of Ramgarh PS - Bhadla-3 PS 765 kV D/C line 765kV, 240 MVA/ Switchable line Reactor -2 Switching equipment for 765 kV 240 MVA/ Switchable line reactor - 2	Line		AL59 Hexa Zebra	6	372.294	8626.25						Billing shall be done as per Regulation 13(12). Refer Format II G(5)	
		765 kV		765 kV line bays at Bhadla-3 PS 765 kV line bays - 2 nos						368.23						Billing shall be done as per Regulation 13(12). Refer Format II G(5)	
145	POWERGRID Khavda II-C Transmission Limited (Erstwhile POWERGRID Khavda RE Transmission System Limited)	765 kV		Banaskantha - Ahmedabad 765 kV D/C line with 330 MVA/ 765 kV Switchable line reactor on each ckt at Ahmedabad S/S end - 765 kV, 330 MVA/ Switchable Line Reactor along with switching equipments - 2 nos. (6 x 110 MVA) - 765 kV line bays - 4 no.s (2 nos. at Banaskantha and 2 nos. at Ahmedabad)	Line	Banaskantha - Ahmedabad 765 kV D/C line	AL59 Zebra	6 (Hexa)	270.58	7732.70			11.07.2025	11.07.2025	144/AT/2023	18.07.2023	

S.No.	Name of the ISTS Licensee	Voltage level	Project Name	Asset name	Equipment type	Line name	In case of Transmission line			YTC in Lakhs	Block	Order Status	Petition COD	Actual COD	Petition No.	Order date	Remarks	
							Type of Conductor	No. of sub-Conductors	Line Length (kdt km)									
146	POWERGRID Vataman Transmission Limited (Erstwhile POWERGRID Bhadla III Transmission Limited)	765/400		Establishment of 2*1500 MVA 765/400 KV & 3*500 MVA 400/220 KV pooling station at Bhadla-3 along with 2*330 MVAR (765 KV) Bus Reactor & 2*125 MVAR (400 KV) Bus Reactor •765/400 KV 1500 MVA ICTs: 2 nos. (7*500 MVA including one spare unit) •765 KV ICT bays: 2 nos. •400/220 KV, 500 MVA ICT: 3 nos. •765 KV line bays: 2 nos. •400 KV ICT bays: 5 nos. •220 KV ICT bays: 3 nos. •220 KV line bays: 5 nos. •330 MVAR Bus Reactor: 2 nos. (7*110 MVAR, including one spare unit) •765 KV reactor bays: 2 nos. •125 MVAR, 420 KV Bus reactor: 2 nos. •420 KV reactor bays: 2 nos. Future provisions: Space for •765/400 KV ICTs along with bays: 2 nos. •765 KV line bay along with Switchable line reactor: 6 nos. •765 KV line bay: 4 nos. •765 KV Bus Reactor along with bays: 2 nos. •400/220 KV ICTs along with bays: 10 nos. •400 KV line bays: 8 nos. •400 KV line bays along with Switchable line reactor: 8 nos. •400 KV Bus Reactor along with bays: 2 nos. •400 KV sectionalization bay: 2 sets •220 KV line bays: 12 nos. •220 KV sectionalization bay: 2 sets.						4265.15			15.03.2026 (Deemed COD)	15.03.2026 (Deemed COD)	343/AT/2023	31.01.2024	Billing shall be done as per Regulation 13(3) & 13(12). Refer Formats II G(1) & II G(5)	
			765	Bhadla-3 PS – Sikar-II 5th 765 KV D/C line along with 330 MVAR Switchable line reactor for each circuit at each end of Bhadla-3 PS – Sikar-II 5th 765 KV D/C line •Switching equipment for 765 KV 330 MVAR Switchable line reactor: 4 nos. •765 KV, 330 MVAR Switchable line reactor: 4 nos.	Line	Bhadla-3 PS – Sikar-II 5/s 765 KV D/C line	AL-59	6	650	16601.81							Billing shall be done as per Regulation 13(12). Refer Format II G(5)	
			765	765 KV line bays at Sikar-II •765 KV line bays: 2 nos.							373.84							Billing shall be done as per Regulation 13(12). Refer Format II G(5)
147	FATEHGARH III BEAWAR TRANSMISSION LIMITED	765 KV		Fatehgarh-3 Beawar 765KV D/C (2nd) along with 330MVAR Switchable line reactor for each circuit at each end of Fatehgarh-3 Beawar 765KV D/C line	Line	Fatehgarh-3-Beawar 765KV D/C (2nd)	AL59 Zebra	36	326.86						07.04.2026	252/AT/2023	06-02-2024	
		765 KV		2 nos. of 765KV line bays at both at Beawar and Fatehgarh-3 765 KV line bays-4 nos.	Bays					13575.70								
148	Pachora Power Transmission Limited	400 KV		400/220 KV, 3x500 MVA ICT augmentation (4th 5th & 6th) at Pachora PS	SS													
		400 KV		Pachora PS – Ujjain (MPPPTCL) 400 KV D/c line (Quad ACSR/AAAC/AL59 Moose equivalent)	TL	Pachora PS – Ujjain (MPPPTCL) 400 KV D/c line (Quad ACSR/AAAC/AL59 Moose equivalent)	AL59 Moose	Quad	118.462	4,197.40			22-06-2026		109/AT/2024	28-05-2024		
		400 KV		2 no. of 400 KV line bays at Ujjain (MPPPTCL) for Pachora – Ujjain 400 KV D/c line	Bays													
149	POWERGRID Khavda II-C Transmission Limited (Erstwhile POWERGRID Anantapuram Kurnool transmission Limited)	400/220		Establishment of 400/220 KV, 7*500 MVA pooling station at suitable border location between Anantapuram & Kurnool District with 400 KV (2*125 MVAR) bus reactor A. 400 KV i. ICT: 7*500 MVA, 400/220 KV ii. ICT bay: 7 nos. iii. Line bay: 4 nos. iv. Bus Reactor: 2*125 MVAR, 420 KV v. Bus Reactor bay: 2 nos. vi. Line Reactor: 2*80 MVAR, 420 KV vii. Switchable line reactor bay: 2 nos. viii. Space for future line bays along with switchable line reactor: 12 nos. ix. Space for future 400/220 KV ICTs along with associated bay: 4 nos. B. 220 KV i. ICT bay: 7 nos. ii. Line bay: 12 nos. iii. Bus sectionalizer: 2 sets iv. Bus coupler bay: 3 nos. v. Transfer Bus coupler bay: 3 nos. vi. Space for future 400/220 KV ICTs along with associated bays: 4 nos. vii. Space for future line bays: 8 nos. viii. Space for additional future 220 KV Bus Sectionalizer: 1 set ix. Space for additional future 220 KV TBC bay: 1 nos. x. Space for additional future 220 KV BC bay: 1 nos.							5410.72			24.06.2026 (Deemed COD)	339/AT/2023	06.02.2024	Billing shall be done as per Regulation 13(3) & 13(12)	
		400		Anantapuram PS – Kurnool-II PS 400 KV (Quad moose) D/C Line		Anantapuram PS – Kurnool-II PS 400 KV (Quad moose) D/C Line	Quad Moose	4	85.599	2705.36								
		400		2 Nos 400 KV line bays at Kurnool-II PS for Anantapuram PS – Kurnool-II PS 400 KV D/c line						286.13								
		400		Anantapuram PS – Cuddapah 400 KV (Quad moose) D/C Line		Anantapuram PS – Cuddapah 400 KV (Quad moose) D/C Line	Quad Moose	4	184.764	4058.68								
		400		2 Nos 400 KV line bays at Cuddapah PS for Anantapuram PS – Cuddapah 400 KV D/c line						286.13								
		400		80 MVA/, 420 KV switchable line reactor at Anantapuram PS for each circuit of Anantapuram PS–Cuddapah 400 KV D/c line along with associated switching equipment						141.78								
										678288.83628								
S.No.	Name of the ISTS Licensee	Voltage level	Project Name	Asset name	Equipment type	Line name	In case of Transmission line			YTC in Lakhs	Block	Order Status	Petition COD	Actual COD	Petition No.	Order date	Remarks	
							Type of Conductor	No. of sub-Conductors	Line Length (kdt km)									
1	POWERGRID		Phase-I Unified Real Time Dynamic State Measurement (URTDSM)	Phase-I URTDSM for NLDC, Backup NLDC & NTAMC System-Phase-I URTDSM for NLDC, Backup NLDC & NTAMC System-Phasor Data Concentrator (PDC) At NLDC, Backup NLDC and NTAMC System						697.87000	2019-24	Final 19-24	05-03-2021	05-03-2021	96/TT/2024	13-Oct-25	CERC vide Order dtd 13.10.2025 under Petition no. 96/TT/2024 in Para 93 gave the following direction: Quote “... The transmission charges of the instant transmission asset are to be recovered from all the DCS which need to be recovered as a part of the national component.” Unquote	