

भारत सरकार
केन्द्रीय विद्युत प्राधिकरण
दक्षिण क्षेत्रीय विद्युत समिति
29, रेस कोर्स क्रॉस रोड
बेंगलुरु -560 009



Government of India
Central Electricity Authority
Southern Regional Power Committee
29, Race Course Cross Road
Bengaluru - 560 009



No. SRPC/SE-(C) /Spl Meetings/2026/

दिनांक/ Dated: 29th July 2026

सेवा में / To

1. AGM (Transmission), NPCIL, Mumbai
2. Chief Engineer (GM), CEA, New Delhi
3. Executive Director, SRLDC, Grid India, Bengaluru

विषय /Subject: Record Notes of Special Meeting to discuss the scheduling aspects for KKNPP
Unit-3 & 4 held on 28.07.2026 - Reg.

महोदय/ महोदया /Sir/ Madam,

Please find enclosed the Record Notes of Special Meeting to discuss the scheduling aspects for KKNPP Unit-3 & 4 held on 28.07.2026 through VC. The same is also made available on SRPC website (www.srpc.gov.in).

भवदीय/Yours faithfully

संलग्न/Encl: As above

अनूप
29/7/26

FOR अधीक्षक अभियन्ता(वा)/ Superintending Engineer (C)

SOUTHERN REGIONAL POWER COMMITTEE

BENGALURU

Record Notes of Special Meeting held on 28.07.2026 to discuss the scheduling aspects for KKNPP Unit-3 & 4

A special meeting was convened to discuss the scheduling aspects for KKNPP Unit # 3 & 4 during start-up drawl with the participation from NPCIL KKNPP, SRLDC, CEA & SRPC. List of Participants are at **Annexure-LoP**.

BACKGROUND:

1. CEA, vide its letter dated 14.08.2025, permitted KKNPP to avail start-up power up to 50 MW from the existing KKNPP Unit-1 for the two under-construction units, namely KKNPP Unit-3 and Unit-4, for commissioning purposes. Pursuant to the said approval, NPCIL KKNPP approached SRPC and SRLDC, informing that the initial start-up power requirement would be less than 50 MW (from the allocated share) and that the quantum would be increased subsequently based on commissioning requirements.
2. Accordingly, a Special Meeting was held on 23.10.2025, wherein it was decided that KKNPP Units-3 & 4 shall submit a formal request indicating the scheduling percentage out of the 5% allocation made by the Ministry of Power/CEA, at least 9 (7+2) days in advance, i.e., by 3:00 PM on Friday for the week commencing on the following Monday (Monday to Sunday), without any subsequent revision during the seven-day period. The schedule was to be communicated to both SRLDC and SRPC. The balance power out of the allocated 5% share not requisitioned by KKNPP Units-3 & 4 would be apportioned among the other beneficiaries of KKNPP Unit-1 on a pro-rata basis according to their allocation. During the outage of KKNPP Unit-1, the required commissioning power was to be arranged by KKNPP through alternate sources. This methodology has continued to be followed.
3. Subsequently, NPCIL, vide email dated 17.07.2026, referred to Clause 2.2 of the Power Purchase Agreement (PPA) executed between NPCIL and TANGEDCO for KKNPP Units-1 & 2, which states as follows:

“ The entitlement of the actual electrical energy output of the Power Plant shall be in the ratio of the above allocation and also the allocation made by the Government of India, in respect of unallocated power from time to time among Bulk Power beneficiaries after meeting all the Power plant requirements as well as for any additional facilities set up by NPCIL from time to time as well as for facilities belonging to any owned by Department of Atomic Energy Government of India in the Southern Region”.
4. Based on the above provision, NPCIL stated that the power required for KKNPP Units-3 & 4, Units-5 & 6, and other facilities established within the KKNPP premises could be drawn from the operating KKNPP Units-1 & 2 through the tie-line constructed by NPCIL, treating them as additional facilities under the PPA. Accordingly, NPCIL informed that it would no longer submit schedules for commissioning power for KKNPP Units-3 & 4 under the 5% unallocated share of KKNPP Unit-1.
5. In response, SRPC, vide email dated 17.07.2026, clarified that the existing methodology had been evolved after detailed deliberations, taking into account the prevailing Ministry of Power allocation,

the CEA directions dated 14.08.2025, and the applicable regulatory framework. Accordingly, NPCIL was requested to continue following the approved methodology. SRLDC, vide email dated 17.07.2026, also informed that since no revised share allocation had been received within the stipulated timeline, the share allocation communicated on 10.07.2026 would continue to remain applicable for the period 20.07.2026 to 26.07.2026. It was further clarified that any proposal to modify the existing methodology for share allocation to KKNPP Units-3 & 4 should be taken up with SRPC, and until any revised decision or minutes were issued, the methodology prescribed in the Minutes dated 27.10.2025 would continue to prevail.

6. Thereafter, NPCIL, vide letter dated 20.07.2026 (**Annexure-1**), informed that no power would henceforth be scheduled under the 5% allocated share, and accordingly, the schedule under the said allocation would remain Nil (0 MW). NPCIL further stated that, in the event of a simultaneous shutdown or tripping of KKNPP Units-1 and 2, resulting in the non-availability of commissioning power under the PPA, KKNPP Units-3 & 4 would draw the required commissioning power from the grid under the DSM mechanism until either of the generating units was restored to service. Accordingly, NPCIL requested that the schedule for the week 20.07.2026 to 26.07.2026 be considered as Nil (0 MW).
7. SRPC, vide email dated 24.07.2026, reiterated that NPCIL should continue to comply with the methodology finalized during the Special Meeting held on 23.10.2025. In response, NPCIL, vide email dated 24.07.2026, reiterated its decision to continue with a "Nil" schedule.
8. In view of the above developments, a Special Meeting was convened on 28.07.2026 to deliberate on the matter.

DELIBERATIONS:

9. Member Secretary SRPC welcomed all participants to the meeting. It was informed that the scheduling has been carried out in accordance with the methodology finalized during the Special Meeting held on 23.10.2025, wherein the following matters were deliberated and decided:

It was decided that KKNPP Unit # 3 & 4 shall submit a formal request indicating the scheduling percentage out of the allocated 5% by MoP, for 7 days, 9(7+2) days in advance i.e on Friday by 3pm for the week starting on Monday (Monday to Sunday), subject to no subsequent revision for the 7 days. The same shall be communicated to SRLDC and SRPC. Remaining share out of the allocated 5% to KKNPP 3&4 from KKNPP-1, shall be apportioned among the other beneficiaries of KKNPP-1 on pro rata of their share allocations. During outage of Unit# 1, KKNPP shall schedule the required power through various sources.

10. NPCIL informed that it has the option to draw commissioning power either under the DSM mechanism or in accordance with the provisions of the PPA. NPCIL stated that it has opted to draw the required power under the PPA mechanism, and further informed that all the beneficiaries have agreed to and signed the relevant provisions of the PPA.
11. CE, GM Division, CEA stated that the allocation for start-up power was granted after due consideration of Clause 2.2 of the PPA and the applicable regulatory framework. Accordingly, NPCIL KKNPP is required to honor the allocation made by the Ministry of Power/CEA and comply with the provisions of the Indian Electricity Grid Code. He further observed that Clause 2.2 of the PPA does not prescribe

any specific MW limit for drawal of power. Once a generating station is connected to the Grid, the allocated power belongs to the beneficiaries in accordance with the approved allocation and cannot be utilized solely at the discretion of NPCIL.

12. MS, SRPC emphasized that all power drawal from the Grid should be carried out only through a duly scheduled mechanism, as applicable. He further stated that the existing methodology has been evolved in accordance with the provisions of the PPA, the CEA allocation, and the prevailing regulatory framework, and therefore should continue to be adhered to.
13. ED, SRLDC stated that the allocation was granted based on the request submitted by NPCIL KKNPP to the Ministry of Power. He further requested NPCIL to indicate the specific provision in the relevant letter that provides the option to choose between drawing commissioning power under the PPA mechanism or the DSM mechanism.
14. NPCIL KKNPP (Units-3 & 4) stated that, during the outage of KKNPP Unit-1, it becomes difficult to procure the required commissioning power from the market at short notice. It was further explained that, during such contingencies, the Control Room operators are primarily engaged in ensuring the safe operation of the reactor, making it challenging to arrange power through market mechanisms. Accordingly, NPCIL proposed to draw the commissioning power under the PPA mechanism instead of the DSM mechanism. It was also clarified that the commissioning power requirement would be limited and is expected to be around 60 MW, rather than the entire allocated capacity.
15. It was clarified that the commercial difficulties highlighted by NPCIL do not alter the approved scheduling methodology or the applicable regulatory provisions. It was clarified that the methodology finalized in the Special Meeting held on 23.10.2025 was evolved after considering the CEA directions, the Ministry of Power allocation, the provisions of the PPA, and the prevailing regulatory framework, and therefore shall continue to be followed unless revised by the competent authority. This arrangement had substantially reduced the DSM liability of NPCIL (NPCIL specified quantum vs fixed 50 MW). It was also highlighted that a scheduling methodology is being followed in the Western Region.
16. On a query by NPCIL, it was further stated that, in the event of any withdrawal or cancellation of the existing allocation letter, a Special Meeting shall be convened involving all the beneficiaries, CTUIL, SRLDC, CEA & SRPC to deliberate on the matter, assess its implications, and obtain the views of all beneficiaries before evolving any revised methodology. Further, NPCIL KKNPP Units-3 & 4 shall examine and comply with all applicable connectivity requirements, including obtaining the requisite connectivity/access and adhering to the GNA Regulations and the applicable FTC guidelines, as amended from time to time.

Finally, SRPC, SRLDC, and CEA concurred that the methodology finalized during the Special Meeting shall continue to be followed and that the directions contained in the CEA letter dated 14.08.2025 shall be complied with. It was further advised that, if NPCIL seeks any modification to the existing methodology or the allocation mechanism, the matter may be taken up with the CEA for appropriate directions.

**List of Participants for Special Meeting to discuss the scheduling aspects for KKNPP
Unit-3 & 4 held on 28.07.2026**

Sl.No.	Name	Designation
1	Jyothi Thakur	Scientific Officer- G & AGM (Transmission),NPCIL
2	S.Anil Kumar	Technical Service Superintendent,KKNPP34
3	T.Srinivas	ED,SRLDC
4	Suresh Raj	DGM,SRLDC
5	Anusha Baruah	DGM,SRLDC
6	D V S Phaneendra	CM,SRLDC
7	Praharsha	DM,SRLDC
8	Subhro Paul	Chief Engineer(GM), CEA
9	Asit Singh	MS,SRPC
10	N.S.Malini	SE,SRPC
11	Anusha Das J	EE,SRPC
12	Sriharsha Munduluri	EE,SRPC
13	S.Maneesh Reddy	AE,SRPC
14	R.Vamshi Krishna	AE,SRPC

 एनपीसी आईएल NPCIL Nuclear Power Corporation of India Limited	न्यूक्लियर पावर कॉर्पोरेशन ऑफ इंडिया लिमिटेड Nuclear Power Corporation of India Limited (भारत सरकार का उद्यम A Government of India Enterprise) Directorate of Finance वित्त निदेशालय वि सा भ, अणुशक्ति नगर, मुम्बई, VSB, Anushakti Nagar, Mumbai 400094 [Corporate Identification No. U40104MH1987GOI149458]	 TECHNOLOGIES FOR NEW INDIA @75 आज़ादी का अमृत महोत्सव
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Ref no. NPCIL/Transmission/2026/ 17

20th July 2026**Sub: Clarification regarding commissioning power for KKNPP-3&4.**

This has reference to the email dated **17th July 2026** regarding scheduling of power under the 5% allocated share.

It is submitted that **KKNPP Unit-1** remained under shutdown from **8th July 2026** to **15th July 2026**. During this period, the commissioning power requirement of **KKNPP Units-3&4** was met from **KKNPP Unit-2** in accordance with the provisions of the **Power Purchase Agreement (PPA)** through the tie line constructed by NPCIL.

As per Power Purchase Agreement (PPA) clause 2.2 ,

“ The entitlement of the actual electrical energy output of the Power Plant shall be in the ratio of the above allocation and also the allocation made by the Government of India, in respect of unallocated power from time to time among Bulk Power beneficiaries after meeting all the Power plant requirements as well as for any additional facilities set up by NPCIL from time to time as well as for facilities belonging to any owned by Department of Atomic Energy Government of India in the Southern Region”.

This stipulates that the power generated from **KKNPP Units-1&2** shall be first utilized to meet all the requirements of the power plant, including the requirements of additional facilities established by NPCIL, before the balance power is injected into the grid.

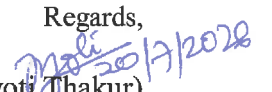
Accordingly, NPCIL has decided that the commissioning power requirement of **KKNPP Units-3&4** shall henceforth be met under the provisions of the PPA. Therefore, **no power shall be scheduled under the 5% allocated share**, and the schedule under the said allocation shall remain Nil (0 MW) from now onwards, in accordance with the **Minutes of Meeting** issued by SRPC dated 27.10.2025.

However, in the event of a simultaneous shutdown/tripping of **KKNPP Units-1 and 2**, resulting in the non-availability of commissioning power under the PPA, **KKNPP Units-3&4 shall draw the requisite commissioning power under the DSM mechanism from the grid until such time as either of the generating units is restored to service.**

The same is also communicated by KKNPP3&4 before 3pm on 17th July 2026 (at 14:52 hrs). Therefore the schedule for the week 20.07.2026 to 26.07.2026 should be Nil (0 MW).

In case any further clarification, information, or supporting documents are considered necessary in this matter, NPCIL shall be pleased to furnish the same for kind consideration.

This is submitted for your kind information and necessary action.

Regards,

(Jyoti Thakur)
AGM(Transmission)

MS, SRPC

Copy to: ED (Commercial)