

भारत सरकार
केन्द्रीय विद्युत प्राधिकरण
दक्षिण क्षेत्रीय विद्युत समिति
29, रेस कोर्स क्रॉस रोड
बंगलुरु :-560 009



Government of India
Central Electricity Authority
Southern Regional Power Committee
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सं. दक्षेविस /अअ-1/ एस /2026/

No. SRPC/SE-I/AS/2026/

दिनांक /Dated: 9-June, 2026

सेवा में / To

वितरण सूची के अनुसार

As per Distribution List

विषय: 25/05/26 से 31/05/26 तक के सप्ताह के लिए एसआरएस, टीआरएस और एससीयूसी लेखे की विवरणी ।

Sub: Ancillary services & SCUC Account Statement for the week of 25/05/26 to 31/05/26

महोदय /महोदया /Sir/Madam,

25-May-2026 से 31-May-2026, के सप्ताह के लिए, सीईआरसी (सहायक सेवाएं) विनियम, 2022 के अनुसार तैयार किया गया सेकेंडरी रिजर्व सहायक सेवाओं (एसआरएस), तृतीयक रिजर्व सहायक सेवाओं (टीआरएस) और एससीयूसी के लिए विस्तृत प्रक्रिया यहां संलग्न है। सभी संबंधितों द्वारा आवश्यक कार्रवाई के लिए इसे एसआरपीसी वेब साइट पर अपलोड कर दिया गया है ।

The weekly statement of Ancillary Services and SCUC account statement for the week of 25-May-2026 to 31-May-2026, prepared in accordance with CERC (Ancillary Services) Regulations, 2022, Detailed Procedure for Secondary Reserve Ancillary Services (SRAS) & Detailed Procedure for Tertiary Reserve Ancillary Services (TRAS) & Detailed Procedure for SCUC is enclosed herewith. The same has been uploaded to the SRPC web site, www.srpc.gov.in for necessary action by all concerned.

भवदीय / Yours faithfully

संलग्नक: यथोपरि Encl: as above

अब्दुल
9/6/2026

FOR अधीक्षक अभियंता(वा)/Superintending Engineer(C)

Beneficiaries

1. Chief Engineer (Commercial),APPCC,Vijayawada
2. Chief Engineer (Commercial),APSLDC,Vijayawada
3. Chief Engineer,SLDC,TGTRANSCO,Hyderabad
4. Additional Director (Projects),PCKL,Bengaluru
5. Chief Engineer,SLDC,KPTCL,Bengaluru
6. Chief Engineer (SO),KSEBL,Kalamassery
7. Chief Engineer (Regulatory Cell),TANGEDCO,Chennai
8. Chief Engineer,TANTRANSCO,Chennai
9. Executive Director (Commercial),TGPC ,Hyderabad
10. Chief Engineer,SLDC,TGTRANSCO,Hyderabad
11. Executive Engineer (SCC/SLDC),Electricity Department,Puducherry
12. Executive Director,SRLDC,Bengaluru
13. CGM,SR-I,PGCIL,Secunderabad
14. CGM,SR-II,PGCIL,Bengaluru
15. Executive Engineer,Elect. Department,GOA
16. Station Director(KKNPP 3 & 4),NPCIL Kudankulam

ISGS

17. GM (Commercial),NTPC,Seundrabad
18. AGM (Commercial),NTPC Talcher Stg-II,orissa
19. GM (Commercial),NTECL,Tiruvallur
20. DGM,Commercial,NLCIL,Neyvelli
21. DGM,NTPL,Tuticorin
22. CM,Planning,NNTPP

SELLERS

23. CCO,SEIL,Hyderabad
24. Sr. Vice President (Finance),MEL,Secundrabad
25. General Manager (Projects),Simhapuri Energy Ltd,Hyderabad
26. Chief Operating officer,Lanco,Hyderabad
27. GM (Finance),Coastal,Tamilnadu
28. GM (Power-Sale),IL&FS TNPCL,Chennai
29. GM(Commercial),seilp2,Nellore,AP

Inter Regional

30. GM,Market operation, WRLDC
31. GM,Market operation, ERLDC

Ananthapuramu (NP Kunta) Solar Park Developers

32. Senior Manager,NTPC Ananthapuramu Ultra Mega Solar park,Npkunta
33. AGM,Commercial (Project F&A) Regulatory,Wise Energy,Hyderabad
34. GM,Azure Thirty Six,New Delhi
35. GM (Indian Operations),IGS-I and IGS-II,New Delhi.
36. Group Head Commercial,Tata Power REL,Mumbai.
37. Manager,SB Energy Solar Private Limited (Anantapur Solar park)
38. Head IT and Tech (AVP),Ayana
39. O&M-Site In-charge,SPRNG Agnitra Pvt Ltd.

Pavagada Solar Park Developers

40. Senior Manager,Amplus Tumkur Solar Energy one Private Limited
41. Senior Manager,Amplus Pavagada Solar Energy Two Private Limited
42. ASSISTANT GENERAL MANAGER,ADYAH Solar Energy Private Limited
43. SENIOR GENERAL MANAGER,AVAADA SOLAR ENERGY PVT LTD
44. DGM,SBG Clean-tech Projectco Five Pvt Ltd.
45. Senior General Manager,Avaada Solarise
46. Site In-charge,Azure Power thirty six Pvt Ltd.
47. Manager,FortumFinnsurya Energy Pvt Ltd.
48. Site In-charge,Fortum Solar Energy Pvt Ltd.
49. Manager,PARAMPUJYA SOLAR ENERGY PVT LTD
50. Financial Controller,YARROW INFRASTRUCTURE PRIVATE LIMITED
51. MANAGER,RENEW WIND ENERGY PVT LTD
52. AGM,KREDL
53. Station Head,TATA Power Renewable Energy Pvt Ltd.

Solar/Hybrid Park Developers

54. Sr. Manager, GRT Jewellers India (P) Limited
55. NTPC, RSTPS Floating Solar Power Plant
56. NTPC, Simhadri Floating Solar Power Plant
57. NTPC, Ettayapuram
58. IRCON Renewable Power Limited,Pavagada
59. Vena Energy Vidyuth Private Ltd.,Gadag
60. AMGPL,Kurnool
61. Serentica3,Gadag
62. SAEL1, Kurnool (Solar)
63. SAEL2,Kurnool
64. TP Saurya,Koppal

Wind Energy Developers

65. Assistant Manager,Green Infra Renewable Energy Ltd.
66. Site In-charge,Mytrah Vayu (Sabarmati) Private Limited
67. Sr. Manager,Sprng Energy Pvt Limited,Maharashtra
68. Sr. Manager,JSW Renew Energy 2 Limited,Tamil Nadu
69. Ostro,Hiriyur
70. RSRPL,Koppal
71. Serentica Renewables India1 Pvt. Ltd.,Koppal
72. Sembcorp Green Infra Private Ltd.,Gadag
73. RSRPL,Gadag
74. Zentaris Renewable Energy,Hiriyur
75. Kleio,Koppal
76. Spring Akshaya Urja Pvt. Ltd.,Pugalur
77. TP Vardhaman Surya Pvt.Ltd,Karur

QCA

78. Manikaran Analytics Ltd.
79. Reconnect,Pavagada

PSP/Solar

80. Greenko Group

Format-SRAS1: SRAS Settlement Account by SRPC

SRAS Account For the week from 25-May-2026 TO 31-May-2026

S.No	SRAS Provider	SRAS-Up (MWhr) (A)	SRAS-Down (MWhr) (B)	Net Energy (MWh) (C)=(A)-(B)	Energy Charges/ Compensation charges (Rs) (D)	Actual Performance (%)	Incentive Rate (paise/kWh)	Incentive (Rs) (E)	Total Charges (Rs) (F)=(D)+(E)	Payable by SRAS Providers (-) or Receivable to SRAS Providers (+)
1	Ramagundam Super Thermal Power Station (U1-6) NTPC Ltd.	1995.39	-1842.84	152.55	537282	-	-	17,43,992	22,81,274	Receivable to SRAS Provider
2	Ramagundam Super Thermal Power Station (U7) NTPC Ltd.	570.34	-600.22	-29.88	-103086	-	-	4,57,790	3,54,704	Receivable to SRAS Provider
3	Talcher Super Thermal Power Station Stage II NTPC Ltd.	778.53	-1563.66	-785.13	-1116455	-	-	11,16,810	355	Receivable to SRAS Provider
4	Vallur Thermal Power Station NTECL Ltd.	1327.82	-5646.36	-4318.54	-12571270	-	-	33,56,285	92,14,985	Payable by SRAS Provider
5	NTPL NTPC Ltd.	1874.08	-930.87	943.21	3689838	-	-	5,61,057	42,50,895	Receivable to SRAS Provider
6	Simhadri Super Thermal Power Station Stage I NTPC Ltd.	1392.59	-2687.22	-1294.63	-3999112	-	-	16,78,044	23,21,068	Payable by SRAS Provider
7	Kudgi Super Thermal Power Station Unit I NTPC Ltd.	2868.08	-1947.12	920.96	3795276	-	-	21,36,115	59,31,391	Receivable to SRAS Provider
8	Simhadri Super Thermal Power Station Stage II NTPC Ltd.	1229.49	-1953.48	-723.99	-2213237	-	-	12,99,077	9,14,160	Payable by SRAS Provider
9	TPS-II Stage II NLC Ltd	0	0	0	0	-	-	0	0	-
10	TPS-I Expansion NLC Ltd	0	0	0	0	-	-	0	0	-
11	NNTP NLC Ltd	0	0	0	0	-	-	0	0	-
12	Telangana STPP NTPC Ltd	1112.59	-1381.79	-269.2	-801409	-	-	12,01,910	4,00,501	Receivable to SRAS Provider
	Total	13148.91	-18553.56	-5404.65	1,27,82,173	-	-	1,35,51,080	7,68,907	Receivable from Pool Account by SRAS Providers

Format-SRAS2: Actual Performance Statement by SRPC

From 25/05/26 TO 31/05/26

SI No.	SRAS Provider	25-05-2026 Actual Performance (%)	26-05-2026 Actual Performance (%)	27-05-2026 Actual Performance (%)	28-05-2026 Actual Performance (%)	29-05-2026 Actual Performance (%)	30-05-2026 Actual Performance (%)	31-05-2026 Actual Performance (%)	Remarks (Disqualification period)
1	Ramagundam Super Thermal Power Station (U1-6) NTPC Ltd.	95.00	60.80	78.00	98.90	97.20	71.60	97.20	
2	Ramagundam Super Thermal Power Station (U7) NTPC Ltd.	77.40	59.60	94.80	86.00	89.20	69.00	100.00	
3	Talcher Super Thermal Power Station Stage II NTPC Ltd.	100.00	100.00	100.00	97.90	100.00	91.70	93.20	
4	Vallur Thermal Power Station NTECL Ltd.	100.00	100.00	100.00	95.10	100.00	90.40	81.30	
5	NTPL NTPL Ltd.	81.20	31.60	47.30	54.20	72.20	52.20	40.30	
6	Simhadri Super Thermal Power Station Stage I NTPC Ltd.	87.70	89.10	81.30	86.80	85.80	87.20	87.20	
7	Kudgi Super Thermal Power Station Unit I NTPC Ltd.	92.30	85.50	84.10	87.30	98.70	100.00	96.70	
8	Simhadri Super Thermal Power Station Stage II NTPC Ltd.	85.10	73.80	80.20	82.00	87.80	76.10	79.00	
9	TPS-II Stage II NLC Ltd	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
10	TPS-I Expansion NLC Ltd	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
11	NNTPP NLC Ltd	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
12	Telangana STPP NTPC Ltd	100.00	91.60	92.10	89.90	100.00	100.00	99.30	

Format-TRAS-III: TRAS Settlement Account by SRPC

TRAS Account For the week from 25-May-2026 TO 31-May-2026

(Shortfall Condition)

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall Condition

S.No	TRAS Provider Name	Energy scheduled under Shortfall TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall TRAS-Up (Rs) (B)	Energy scheduled under Shortfall TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D)	Payable by TRAS Providers (-) or Receivable to TRAS Providers (+)
1	Ramagundam Super Thermal Power Station (U1-6) NTPC Ltd.	2013.225	77,99,636	-12408.8725	3,93,33,644	3,15,34,008	Payable by TRAS Provider
2	Ramagundam Super Thermal Power Station (U7) NTPC Ltd.	363.265	13,78,591	-2174.245	67,51,031	53,72,440	Payable by TRAS Provider
3	Talcher Super Thermal Power Station Stage II NTPC Ltd.	527.5975	8,25,268	-1187.8	15,20,146	6,94,878	Payable by TRAS Provider
4	Vallur Thermal Power Station NTECL Ltd.	709.2325	22,71,033	-2146.3175	56,23,137	33,52,104	Payable by TRAS Provider
5	NTPL NTPL Ltd.	1722.875	74,13,876	-9657.195	3,40,01,052	2,65,87,176	Payable by TRAS Provider
6	Simhadri Super Thermal Power Station Stage I NTPC Ltd.	1059.465	35,99,956	-3554.7625	98,82,595	62,82,639	Payable by TRAS Provider
7	Kudgi Super Thermal Power Station Unit I NTPC Ltd.	4220.1075	1,91,30,169	-21944.2775	8,13,89,131	6,22,58,962	Payable by TRAS Provider

S.No	TRAS Provider Name	Energy scheduled under Shortfall TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall TRAS-Up (Rs) (B)	Energy scheduled under Shortfall TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D)	Payable by TRAS Providers (-) or Receivable to TRAS Providers (+)
8	Simhadri Super Thermal Power Station Stage II NTPC Ltd.	778.5575	26,18,055	-2743.7125	75,48,776	49,30,721	Payable by TRAS Provider
9	Telangana STPS NTPC Ltd	841.3575	27,55,193	-3585.35	96,06,228	68,51,035	Payable by TRAS Provider
10	TPS-II Stage I NLC Ltd	86.69	3,37,380	-18.925	60,261	2,77,119	Receivable to TRAS Provider
11	TPS-II Stage II NLC Ltd	212.75	8,27,980	-109.5025	3,48,678	4,79,302	Receivable to TRAS Provider
12	TPS-I Expansion NLC Ltd	205.98	7,33,433	-1094.285	31,87,980	24,54,547	Payable by TRAS Provider
13	TPS-II Expansion NLC Ltd	99.9275	3,72,410	-611.1825	18,63,618	14,91,208	Payable by TRAS Provider
14	NNTPP NLC Ltd	304.8925	10,55,446	-1845.7325	52,27,668	41,72,222	Payable by TRAS Provider
15	LKPPL Stage 2	124.25	32,54,232	-167.4925	35,89,197	3,34,965	Payable by TRAS Provider
16	COASTAL	3632.17	1,29,05,100	-8443.215	2,45,44,426	1,16,39,326	Payable by TRAS Provider
17	JINDAL POWER LIMITED (Simhapuri Unit)	912.4225	39,24,329	-8889.885	3,12,83,505	2,73,59,176	Payable by TRAS Provider
	Total	17814.765	7,12,02,087	-80582.7525	26,57,61,073	19,45,58,986	Payable to the Pool Account by TRAS Providers

Note: LKPPL Stage 2 Schedules are under Section 11

Format-TRAS-III: TRAS Settlement Account by SRPC

TRAS Account For the week from 25-May-2026 TO 31-May-2026

(Emergency Condition)

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Emergency Condition

S.No	TRAS Provider Name	Energy scheduled under Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for Emergency TRAS-Up (Rs) (B)	Energy scheduled under Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D)	Payable by TRAS Providers (-) or Receivable to TRAS Providers (+)
1	TATA, PAVAGADA	0	0	-2061.4375	0	0	-
2	Sprng Solar India Pvt.Ltd,PAVAGADA	0	0	-1410.99	0	0	-
3	Adyah, PAVAGADA	0	0	-1314.565	0	0	-
4	Reconnect QCA,Pavagada	0	0	-5625.2325	0	0	-
5	SPRNG, NPKUNTA	0	0	-1428.9925	0	0	-
6	AMGPL(Kurnool)	0	0	-3786.115	0	0	-
7	Manikaran Analytics Ltd., NPKUNTA (Solar)	0	0	-5438.1175	0	0	-
8	JINDAL POWER LIMITED(Simhapuri Unit)	0	0	0	0	0	-
9	SEIL Project-2	13.2	47,665	0	0	47,665	Receivable to TRAS Provider
10	SEIL Project-1	80.25	2,13,305	-239.3	6,36,059	4,22,755	Payable by TRAS Provider
11	ILFS	654.47	28,71,160	-2359.325	1,03,50,359	74,79,199	Payable by TRAS Provider
12	COASTAL	0	0	0	0	0	-
13	MEL	11.0375	37,859	-1043.48	35,79,136	35,41,278	Payable by TRAS Provider
14	Fortum Solar Pavagada	0	0	-442.9175	0	0	-
15	Ostro,Hiriyur	0	0	-751.7875	0	0	-
16	RSTPS FSP	0	0	-395.0575	0	0	-
17	RSRPL,Koppal	0	0	-160.8175	0	0	-
18	MAL,Karur	0	0	-837.0225	0	0	-
19	IRCON,Pavagada	0	0	-1837.9375	0	0	-
20	RSRPL,Gadag	0	0	-138.5625	0	0	-
21	MAL Tuticorin	0	0	-3110.15	0	0	-
23	MAL Koppal	0	0	-3705.33	0	0	-
22	Koppal Kleio_Hybrid	0	0	-493.0425	0	0	-
23	MAL Tuticorin (Solar)	0	0	-2159.345	0	0	-
24	TP Vardhaman, Karur	0	0	-340.7725	0	0	-

S.No	TRAS Provider Name	Energy scheduled under Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for Emergency TRAS-Up (Rs) (B)	Energy scheduled under Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D)	Payable by TRAS Providers (-) or Receivable to TRAS Providers (+)
25	Vena Energy, Gadag	0	0	0	0	0	-
26	Spring,Pugalur	0	0	-476.1625	0	0	-
27	Serentica3,Gadag	0	0	-345.955	0	0	-

Format TRAS-II: TRAS Settlement Account by SRPC (Day Ahead and Real Time Market)

TRAS Account for Week: from 25-May-2026 TO 31-May-2026

S.No	TRAS Provider Name	DAM TRAS-Up Cleared (MWhr) (A)	DAM TRAS-Up Energy Scheduled (MWhr) (B)	DAM TRAS-Up Energy Charges (Rs.) (C)	DAM TRAS-Up Commitment Charges (Rs.) (D)	RTM TRAS-Up Cleared (MWhr) (E)	RTM TRAS-Up Energy Scheduled (MWhr) (F)	RTM TRAS-Up Energy Charges (Rs.) (G)	RTM TRAS-Up Commitment Charges (Rs.) (H)	Total Charges /compensation charge for TRAS Up (Rs) (I)= (C)+(D)+(G)+(H)	DAM TRAS-Down Energy Scheduled (MWhr) (J)	DAM TRAS-Down Charges to be paid back to pool (Rs) (K)	RTM TRAS-Down Energy Scheduled (MWhr) (L)	RTM TRAS-Down Charges to be paid back to pool (Rs) (M)	Net Charges (N)=(I)-(K)-(M)	(+) Payable from Pool to TRAS Provider/ (-) Receivable by Pool from TRAS Provider
1	Ramagundam Super Thermal Power Station (U1-6) NTPC Ltd.	0	0	0	0	0	0	0	0	0	0	0	-183.3	18,330	18,330	Receivable by Pool from TRAS Provider
2	Ramagundam Super Thermal Power Station (U7) NTPC Ltd.	0	0	0	0	0	0	0	0	0	0	0	-16.83	1,783	1,783	Receivable by Pool from TRAS Provider
3	NLC TPS-II Stage I NLC Ltd	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
4	NLC TPS-II Stage II NLC Ltd	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
5	NLC TPS-I Expansion NLC Ltd	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
6	NLC TPS-II Expansion NLC Ltd	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
7	Talcher Super Thermal Power Station Stage II NTPC Ltd.	0	0	0	0	0	0	0	0	0	0	0	-8506.47	10,71,815	10,71,815	Receivable by Pool from TRAS Provider
8	Vallur Thermal Power Station NTECL Ltd.	0	0	0	0	0	0	0	0	0	0	0	-1399.93	1,60,992	1,60,992	Receivable by Pool from TRAS Provider
9	NTPL NTPC Ltd.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
10	Simhadri Super Thermal Power Station Stage I NTPC Ltd.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
11	Simhadri Super Thermal Power Station Stage II NTPC Ltd.	0	0	0	0	0	0	0	0	0	0	0	-1.58	167	167	Receivable by Pool from TRAS Provider
12	Kudgi Super Thermal Power Station Unit I NTPC Ltd.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
13	NNTPP NLC Ltd	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
14	Telangana STPS NTPC Ltd.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
15	COASTAL	0	0	0	0	0	0	0	0	0	-1040.98	31,229	-2352.08	70,562	1,01,791	Receivable by Pool from TRAS Provider
16	SEILP2	0	0	0	0	0	0	0	0	0	-1118.42	4,36,724	-6936.21	28,46,882	32,83,606	Receivable by Pool from TRAS Provider
16	SEILP1	0	0	0	0	0	0	0	0	0	0	0	-484.53	1,78,999	1,78,999	Receivable by Pool from TRAS Provider
	Total	0	0	0	0	0	0	0	0	0	-2159.4	4,67,953	-19880.93	43,49,530	48,17,483	Receivable by Pool from TRAS Provider

Format-SCUC-AA: SCUC Settlement Account by SRPC

SR Regional SCUC Weekly Statement for the week from 25-May-2026
TO 31-May-2026

S.No	SCUC Generator	Increment due to SCUC Schedule SCUC-Up (MWh) (A)	Decrement due to SCUC Scheduled SCUC-Down (MWh) (B)	Charges To be Paid to SCUC Generator (Rs) (C) (A)x (V.C or C.C)	Charges To be Refunded by SCUC Generator (Rs) (D) (B)x (V.C or C.C)	Net Charges (Rs) (E)=(C)-(D)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs)
1	Ramagundam Super Thermal Power Station (U1-6) NTPC Ltd.	19075.8075	-4177.0875	6,71,84,994	1,47,11,702	5,24,73,292	Payable from Pool Account
2	Ramagundam Super Thermal Power Station (U7) NTPC Ltd.	4653.485	-412.3625	1,60,54,523	14,22,651	1,46,31,872	Payable from Pool Account
3	Talcher Super Thermal Power Station Stage II NTPC Ltd.	2861.61	-13334.465	40,69,209	1,89,61,609	1,48,92,400	Receivable by Pool Account
4	Vallur Thermal Power Station NTECL Ltd.	0	-2194.215	0	63,87,360	63,87,360	Receivable by Pool Account
5	NTPL NTPL Ltd.	9458.775	-612.795	3,70,02,728	23,97,254	3,46,05,474	Payable from Pool Account
6	Simhadri Super Thermal Power Station Stage I NTPC Ltd.	18488.7475	-733.535	5,71,11,741	22,65,890	5,48,45,851	Payable from Pool Account
7	Kudgi Super Thermal Power Station Unit I NTPC Ltd.	43528.29	-5338.2875	17,93,80,083	2,19,99,083	15,73,81,000	Payable from Pool Account
8	Simhadri Super Thermal Power Station Stage II NTPC Ltd.	9935.25	-1022.59	3,03,72,059	31,26,058	2,72,46,001	Payable from Pool Account

S.No	SCUC Generator	Increment due to SCUC Schedule SCUC-Up (MWh) (A)	Decrement due to SCUC Scheduled SCUC-Down (MWh) (B)	Charges To be Paid to SCUC Generator (Rs) (C) (A)x (V.C or C.C)	Charges To be Refunded by SCUC Generator (Rs) (D) (B)x (V.C or C.C)	Net Charges (Rs) (E)=(C)-(D)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs)
9	TPS-II Stage I NLC Ltd	0	0	0	0	0	-
10	TPS-II Stage II NLC Ltd	0	0	0	0	0	-
11	TPS-I Expansion NLC Ltd	0	0	0	0	0	-
12	TPS-II Expansion NLC Ltd	0	0	0	0	0	-
13	NNTPP NLC Ltd	0	0	0	0	0	-
14	Telangana STPS NTPC Ltd	24796.495	-1325.0925	7,38,19,166	39,44,800	6,98,74,366	Payable from Pool Account
15	LKPPL2	1637.815	-30.365	38996375	-722991	3,82,73,384	Payable from Pool Account
	Total	134436.275	-29180.795	50,39,90,878	7,59,39,398	42,80,51,480	Receivable from the Pool Account by SCUC Providers

Format SCUC_BB: SRPC Net SRAS,Regional Shortfall/emergency,TRAS(Day Ahead and Real Time Market) and SCUC weekly Statement

**SR Regional Net SRAS,Regional Shortfall/emergency,TRAS(Day Ahead and Real Time Market) and SCUC weekly Statement for the week from
25-May-2026 TO 31-May-2026**

S.No	Generator	Net Charges Payable for SRAS Rs.(A)	Net charges payable for Shortfall/ Emergency Condition Rs.(B)	Net charges payable for TRAS(Day Ahead and Real Time Market) Rs.(C)	Net charges payable for SCUC Rs.(D)	Net Charges Payable (+)/ Receivable (-) by the Generator (A)+(B)+(C)+(D) (Rs)	Net Charges (Rs)	Payable (+)/ Receivable (-) by the Generator
1	Ramagundam Super Thermal PowerStation(U1-6)NTPC Ltd.	-2281274	31534008	18330	-52473292	-23202228	2,32,02,228	Receivable from Pool Account
2	Ramagundam Super Thermal Power Station (U7) NTPC Ltd.	-354704	5372440	1783	-14631872	-9612353	96,12,353	Receivable from Pool Account
3	Simhadri Super ThermalPowerStation StageII NTPC Ltd.	914160	4930721	167	-27246001	-21400953	2,14,00,953	Receivable from Pool Account
4	Vallur Thermal Power Station NTECL Ltd.	9214985	3352104	160992	6387360	19115441	1,91,15,441	Payable to Pool Account
5	Talcher Super Thermal Power Station Stage II NTPC Ltd.	-355	694878	1071815	14892400	16658738	1,66,58,738	Payable to Pool Account
6	TPS-II Stage II NLC Ltd	0	-479302	0	0	-479302	4,79,302	Receivable from Pool Account
7	TPS-I Expansion NLC Ltd	0	2454547	0	0	2454547	24,54,547	Payable to Pool Account
8	NTPL NTPL Ltd.	-4250895	26587176	0	-34605474	-12269193	1,22,69,193	Receivable from Pool Account
9	Simhadri Super Thermal Power Station Stage I NTPC Ltd.	2321068	6282639	0	-54845851	-46242144	4,62,42,144	Receivable from Pool Account
10	Kudgi Super Thermal Power Station Unit I NTPC Ltd.	-5931391	62258962	0	-157381000	-101053429	10,10,53,429	Receivable from Pool Account
11	NNTPP NLC Ltd	0	4172222	0	0	4172222	41,72,222	Payable to Pool Account
12	NTPC Telangana STPS NTPC Ltd.	-400501	6851035	0	-69874366	-63423832	6,34,23,832	Receivable from Pool Account
13	TPS-II Expansion NLC Ltd	0	1491208	0	0	1491208	14,91,208	Payable to Pool Account
14	TPS-II Stage I NLC Ltd	0	-277119	0	0	-277119	2,77,119	Receivable from Pool Account
15	LKPPL Stage 2	0	334965	0	-38273384	-37938419	3,79,38,419	Receivable from Pool Account
16	COASTAL	0	11639326	101791	0	11741117	1,17,41,117	Payable to Pool Account

S.No	Generator	Net Charges Payable for SRAS Rs.(A)	Net charges payable for Shortfall/ Emergency Condition Rs.(B)	Net charges payable for TRAS(Day Ahead and Real Time Market) Rs.(C)	Net charges payable for SCUC Rs.(D)	Net Charges Payable (+)/ Receivable (-) by the Generator (A)+(B)+(C)+(D) (Rs)	Net Charges (Rs)	Payable (+)/ Receivable (-) by the Generator
17	Jindal Power Limited (Simhapuri Unit)	0	27359176	0	0	27359176	2,73,59,176	Payable to Pool Account
18	SEIL Project-2	0	-47665	3283606	0	3235941	32,35,941	Payable to Pool Account
19	SEIL Project-1	0	422755	178999	0	601754	6,01,754	Payable to Pool Account
20	ILFS	0	7479199	0	0	7479199	74,79,199	Payable to Pool Account
21	MEL	0	3541278	0	0	3541278	35,41,278	Payable to Pool Account
1	Total	-768907	205954552	4817483	-428051480	-218048352	21,80,48,352	Receivable from Pool Account