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भारत सरकार  
केन्द्रीय विद्युत प्राधिकरण  
दक्षिण क्षेत्रीय विद्युत समिति  
29, रेस कोर्स क्रॉस रोड  
बेंगलुरु -560 009



Government of India  
Central Electricity Authority  
Southern Regional Power Committee  
29, Race Course Cross Road  
Bengaluru - 560 009



No. SRPC/SE-(C) /AS/2026/

दिनांक/ Dated: 03<sup>rd</sup> June 2026

सेवा में / To

वितरण सूची के अनुसार / As per Distribution List

विषय /Subject: Revision of AS statements for the period from 23.12.2024 to 24.05.2026-Reg.

संदर्भ/ Ref:

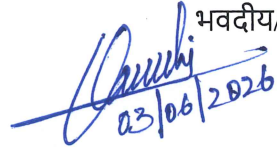
1. AS accounts issued for the period from 23.12.2024 to 24.05.2026 along with their revisions.

महोदय/ महोदया /Sir/ Madam,

Reference is invited to the above cited letters wherein the AS statements for the period from 23.12.2024 to 24.05.2026 were issued.

Revisions of the above account statements are carried out in respect of entities as mentioned owing to the reasons mentioned at **Annexure-I**.

Accordingly, the revised weekly account statements are attached herewith at **Annexure-II**. The same is also made available on SRPC website <https://www.srpc.gov.in/> for necessary action by all concerned.

भवदीय/Yours faithfully  


FOR अधीक्षक अभियन्ता(वा)/ Superintending Engineer (C)

Sl. No.	Period for which the Revision requested/ Carried Out	Type of Ancillary account revised	Entities revised	Brief description of the Issue/Reason
<b>Revisions due to Revised Schedule Files</b>				
1	03.03.2025 to 09.03.2025	TRAS Shortfall	NNTPP	Revised schedule files received from SRLDC.
2	24.03.2025 to 30.03.2025	TRAS Shortfall	LKPPL Stage2	
3	05.05.2025 to 11.05.2025	TRAS Shortfall	Telangana STPS	
4	19.05.2025 to 25.05.2025	SRAS	Kudgi1	
5	26.05.2025 to 01.06.2025	TRAS Emergency	Jindal Power Limited(Simhapuri)	
6	30.06.2025 to 06.07.2025	TRAS Shortfall	LKPPL Stage2	
7	21.07.2025 to 27.07.2025	TRAS Shortfall	Jindal Power Limited(Simhapuri)	
8	22.09.2025 to 28.09.2025	SRAS	Kudgi1	
9	20.10.2025 to 26.10.2025	TRAS Shortfall	Jindal Power Limited(Simhapuri)	
10	20.10.2025 to 26.10.2025	TRAS Emergency	ILFS	
11	22.12.2025 to 28.12.2025	TRAS Shortfall	Coastal	
<b>Revisions due to other reasons</b>				
12	05.01.2026 to 11.01.2026	TRAS Day Ahead and Real Time Market	Coastal,SEILP2	TRAS UP Commitment charges were inadvertently calculated even in the absence of TRAS UP schedules. The same has been rectified.
13	12.01.2026 to 18.01.2026		SEILP1	
14	16.03.2026 to 22.03.2026		SEILP1,SEILP2	
15	23.03.2026 to 29.03.2026		SEILP1,SEILP2	
16	30.03.2026 to 05.04.2026		Talcher2,Coastal,SEILP1,SEILP2	
17	06.04.2026 to 12.04.2026		Talcher2,Coastal,SEILP1,SEILP2	
18	27.04.2026 to 03.05.2026		Simhadri2	
19	18.05.2026 to 24.05.2026	SCUC	LKPPL2	Inadvertant error crept in while importing SCUC schedule files. The same has been rectified.

### Revised Format-TRAS-III: TRAS Settlement Account by SRPC

TRAS Account For the week from 03-March-2025 TO 09-March-2025

(Shortfall/Emergency Condition)

S.No	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D)	Payable by TRAS Providers (-) or Receivable to TRAS Providers (+)
14	NNTPP NLC Ltd	645.105	20,33,048	-1722.32	44,41,002	24,07,954	Payable by TRAS Provider

### Revised Format-TRAS-III: TRAS Settlement Account by SRPC

TRAS Account For the week from 24-March-2025 TO 30-March-2025

(Shortfall/Emergency Condition)

S.No	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D)	Payable by TRAS Providers (-) or Receivable to TRAS Providers (+)
15	LKPPL Stage 2	223.1475	35,79,821	0	0	35,79,821	Receivable to TRAS Provider

### Revised Format-TRAS-III: TRAS Settlement Account by SRPC

TRAS Account For the week from 05-May-2025 TO 11-May-2025

(Shortfall/Emergency Condition)

S.No	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D)	Payable by TRAS Providers (-) or Receivable to TRAS Providers (+)
9	Telangana STPS NTPC Ltd	1039.935	39,72,864	-4626.0775	1,44,59,730	1,04,86,866	Payable by TRAS Provider

## Revised Format-SRAS1: SRAS Settlement Account by SRPC

SRAS Account For the week from 19-May-2025 TO 25-May-2025

S.No	SRAS Provider	SRAS-Up (MWhr) (A)	SRAS-Down (MWhr) (B)	Net Energy (MWh) (C)=(A)-(B)	Energy Charges/ Compensation charges (Rs) (D)	Actual Performance (%)	Incentive Rate (paise/kWh)	Incentive (Rs) (E)	Total Charges (Rs) (F)=(D)+(E)	Payable by SRAS Providers (-) or Receivable to SRAS Providers (+)
7	Kudgi Super Thermal Power Station Unit I NTPC Ltd.	2401.03	-576.84	1824.19	8489781	-	-	14,47,389	99,37,170	Receivable to SRAS Provider

## Revised Format-TRAS-III: TRAS Settlement Account by SRPC

TRAS Account For the week from 26-May-2025 TO 01-June-2025

(Emergency Condition)

S.No	TRAS Provider Name	Energy scheduled under Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for Emergency TRAS-Up (Rs) (B)	Energy scheduled under Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D)	Payable by TRAS Providers (-) or Receivable to TRAS Providers (+)
8	JINDAL POWER LIMITED(Simhapuri Unit)	0	0	-2206.98	1,10,68,116	1,10,68,116	Payable by TRAS Provider

## Revised Format-TRAS-III: TRAS Settlement Account by SRPC

TRAS Account For the week from 30-June-2025 TO 06-July-2025

(Shortfall/Emergency Condition)

S.No	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D)	Payable by TRAS Providers (-) or Receivable to TRAS Providers (+)
15	LKPPL Stage 2	110.5075	15,34,867	0	0	15,34,867	Receivable to TRAS Provider

## Revised Format-TRAS-III: TRAS Settlement Account by SRPC

TRAS Account For the week from 21-July-2025 TO 27-July-2025

(Shortfall Condition)

S.No	TRAS Provider Name	Energy scheduled under Shortfall TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall TRAS-Up (Rs) (B)	Energy scheduled under Shortfall TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D)	Payable by TRAS Providers (-) or Receivable to TRAS Providers (+)
17	JINDAL POWER LIMITED (Simhapuri Unit)	228.6125	12,64,913	-618.9875	28,02,156	15,37,243	Payable by TRAS Provider

## Revised Format-SRAS1: SRAS Settlement Account by SRPC

**SRAS Account For the week from 22-September-2025 TO 28-  
September-2025**

S.No	SRAS Provider	SRAS-Up (MWhr) (A)	SRAS-Down (MWhr) (B)	Net Energy (MWh) (C)=(A)-(B)	Energy Charges/ Compensation charges (Rs) (D)	Actual Performance (%)	Incentive Rate (paise/kWh)	Incentive (Rs) (E)	Total Charges (Rs) (F)=(D)+(E)	Payable by SRAS Providers (-) or Receivable to SRAS Providers (+)
7	Kudgi Super Thermal Power Station Unit 1 NTPC Ltd.	3138.53	-634.77	2503.76	11502274	-	-	15,55,582	1,30,57,856	Receivable to SRAS Provider

### Revised Format-TRAS-III: TRAS Settlement Account by SRPC

TRAS Account For the week from 20-October-2025 TO 26-October-2025

(Shortfall Condition)

S.No	TRAS Provider Name	Energy scheduled under Shortfall TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall TRAS-Up (Rs) (B)	Energy scheduled under Shortfall TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D)	Payable by TRAS Providers (-) or Receivable to TRAS Providers (+)
17	JINDAL POWER LIMITED (Simhapuri Unit)	0	0	-652.8175	28,26,047	28,26,047	Payable by TRAS Provider

### Revised Format-TRAS-III: TRAS Settlement Account by SRPC

TRAS Account For the week from 20-October-2025 TO 26-October-2025

(Emergency Condition)

S.No	TRAS Provider Name	Energy scheduled under Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for Emergency TRAS-Up (Rs) (B)	Energy scheduled under Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D)	Payable by TRAS Providers (-) or Receivable to TRAS Providers (+)
11	ILFS	4.25	17,595	-332.25	13,75,515	13,57,920	Payable by TRAS Provider

## Revised Format-TRAS-III: TRAS Settlement Account by SRPC

**TRAS Account For the week from 22-December-2025 TO 28-  
December-2025**

(Shortfall Condition)

S.No	TRAS Provider Name	Energy scheduled under Shortfall TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall TRAS-Up (Rs) (B)	Energy scheduled under Shortfall TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D)	Payable by TRAS Providers (-) or Receivable to TRAS Providers (+)
16	COASTAL	411	15,28,098	-5044.1825	1,53,44,403	1,38,16,305	Payable by TRAS Provider

## Revised Format TRAS-II: TRAS Settlement Account by SRPC (Day Ahead and Real Time Market)

**TRAS Account for Week: from 05-January-2026 TO 11-January-2026**

S.No	TRAS Provider Name	DAM TRAS-Up Cleared (MWhr) (A)	DAM TRAS-Up Energy Scheduled (MWhr) (B)	DAM TRAS Up Energy Charges (Rs.) (C)	DAM TRAS Up Commitment Charges (Rs.) (D)	RTM TRAS-Up Cleared (MWhr) (E)	RTM TRAS-Up Energy Scheduled (MWhr) (F)	RTM TRAS Up Energy Charges (Rs.) (G)	RTM TRAS Up Commitment Charges (Rs.) (H)	Total Charges /compensation charge for TRAS Up (Rs) (I)= (C)+(D)+(G)+(H)	DAM TRAS-Down Energy Scheduled (MWhr) (J)	DAM TRAS-Down Charges to be paid back to pool (Rs) (K)	RTM TRAS-Down Energy Scheduled (MWhr) (L)	RTM TRAS-Down Charges to be paid back to pool (Rs) (M)	Net Charges (N)=(I)-(K)-(M)	(+) Payable from Pool to TRAS Provider/ (-) Receivable by Pool from TRAS Provider
15	COASTAL	0	0	0	0	0	0	0	0	0	0	0	67.5	4,725	4,725	Receivable by Pool from TRAS Provider
16	SEILP2	0	0	0	0	0	0	0	0	0	0	0	-131.25	13,125	13,125	Receivable by Pool from TRAS Provider

## Revised Format TRAS-II: TRAS Settlement Account by SRPC (Day Ahead and Real Time Market)

**TRAS Account for Week: from 12-January-2026 TO 18-January-2026**

S.No	TRAS Provider Name	DAM TRAS-Up Cleared (MWhr) (A)	DAM TRAS-Up Energy Scheduled (MWhr) (B)	DAM TRAS Up Energy Charges (Rs.) (C)	DAM TRAS Up Commitment Charges (Rs.) (D)	RTM TRAS-Up Cleared (MWhr) (E)	RTM TRAS-Up Energy Scheduled (MWhr) (F)	RTM TRAS Up Energy Charges (Rs.) (G)	RTM TRAS Up Commitment Charges (Rs.) (H)	Total Charges /compensation charge for TRAS Up (Rs) (I)= (C)+(D)+(G)+(H)	DAM TRAS-Down Energy Scheduled (MWhr) (J)	DAM TRAS-Down Charges to be paid back to pool (Rs) (K)	RTM TRAS-Down Energy Scheduled (MWhr) (L)	RTM TRAS-Down Charges to be paid back to pool (Rs) (M)	Net Charges (N)=(I)-(K)-(M)	(+) Payable from Pool to TRAS Provider/ (-) Receivable by Pool from TRAS Provider
16	SEILP1	0	0	0	0	0	0	0	0	0	0	0	-270.18	27,018	27,018	Receivable by Pool from TRAS Provider

## Revised Format TRAS-II: TRAS Settlement Account by SRPC (Day Ahead and Real Time Market)

**TRAS Account for Week: from 16-March-2026 TO 22-March-2026**

S.No	TRAS Provider Name	DAM TRAS-Up Cleared (MWhr) (A)	DAM TRAS-Up Energy Scheduled (MWhr) (B)	DAM TRAS Up Energy Charges (Rs.) (C)	DAM TRAS Up Commitment Charges (Rs.) (D)	RTM TRAS-Up Cleared (MWhr) (E)	RTM TRAS-Up Energy Scheduled (MWhr) (F)	RTM TRAS Up Energy Charges (Rs.) (G)	RTM TRAS Up Commitment Charges (Rs.) (H)	Total Charges /compensation charge for TRAS Up (Rs) (I)= (C)+(D)+(G)+(H)	DAM TRAS-Down Energy Scheduled (MWhr) (J)	DAM TRAS-Down Charges to be paid back to pool (Rs) (K)	RTM TRAS-Down Energy Scheduled (MWhr) (L)	RTM TRAS-Down Charges to be paid back to pool (Rs) (M)	Net Charges (N)=(I)-(K)-(M)	(+) Payable from Pool to TRAS Provider/ (-) Receivable by Pool from TRAS Provider
16	SEILP2	0	0	0	0	0	0	0	0	0	-900.43	1,55,819	-2588.58	2,63,067	4,18,886	Receivable by Pool from TRAS Provider
16	SEILP1	0	0	0	0	0	0	0	0	0	0	0	-291.78	26,394	26,394	Receivable by Pool from TRAS Provider
	<b>Total</b>	0	0	0	0	0	0	0	0	0	-900.43	1,55,819	-2880.36	2,89,461	4,45,280	Receivable by Pool from TRAS Provider

## Revised Format TRAS-II: TRAS Settlement Account by SRPC (Day Ahead and Real Time Market)

**TRAS Account for Week: from 23-March-2026 TO 29-March-2026**

S.No	TRAS Provider Name	DAM TRAS-Up Cleared (MWhr) (A)	DAM TRAS-Up Energy Scheduled (MWhr) (B)	DAM TRAS Up Energy Charges (Rs.) (C)	DAM TRAS Up Commitment Charges (Rs.) (D)	RTM TRAS-Up Cleared (MWhr) (E)	RTM TRAS-Up Energy Scheduled (MWhr) (F)	RTM TRAS Up Energy Charges (Rs.) (G)	RTM TRAS Up Commitment Charges (Rs.) (H)	Total Charges /compensation charge for TRAS Up (Rs) (I)= (C)+(D)+(G)+(H)	DAM TRAS-Down Energy Scheduled (MWhr) (J)	DAM TRAS-Down Charges to be paid back to pool (Rs) (K)	RTM TRAS-Down Energy Scheduled (MWhr) (L)	RTM TRAS-Down Charges to be paid back to pool (Rs) (M)	Net Charges (N)=(I)-(K)-(M)	(+) Payable from Pool to TRAS Provider/ (-) Receivable by Pool from TRAS Provider
16	SEILP2	0	0	0	0	0	0	0	0	0	-1295.54	2,37,171	-8341.98	10,64,300	13,01,471	Receivable by Pool from TRAS Provider
16	SEILP1	0	0	0	0	0	0	0	0	0	0	0	-418	63,353	63,353	Receivable by Pool from TRAS Provider
	<b>Total</b>	0	0	0	0	0	0	0	0	0	-1295.54	2,37,171	-8759.98	11,27,653	13,64,824	Receivable by Pool from TRAS Provider

## Revised Format TRAS-II: TRAS Settlement Account by SRPC (Day Ahead and Real Time Market)

**TRAS Account for Week: from 30-March-2026 TO 05-April-2026**

S.No	TRAS Provider Name	DAM TRAS-Up Cleared (MWhr) (A)	DAM TRAS-Up Energy Scheduled (MWhr) (B)	DAM TRAS Up Energy Charges (Rs.) (C)	DAM TRAS Up Commitment Charges (Rs.) (D)	RTM TRAS-Up Cleared (MWhr) (E)	RTM TRAS-Up Energy Scheduled (MWhr) (F)	RTM TRAS Up Energy Charges (Rs.) (G)	RTM TRAS Up Commitment Charges (Rs.) (H)	Total Charges /compensation charge for TRAS Up (Rs) (I)= (C)+(D)+(G)+(H)	DAM TRAS-Down Energy Scheduled (MWhr) (J)	DAM TRAS-Down Charges to be paid back to pool (Rs) (K)	RTM TRAS-Down Energy Scheduled (MWhr) (L)	RTM TRAS-Down Charges to be paid back to pool (Rs) (M)	Net Charges (N)=(I)-(K)-(M)	(+) Payable from Pool to TRAS Provider/ (-) Receivable by Pool from TRAS Provider
7	Talcher Super Thermal Power Station Stage II NTPC Ltd.	0	0	0	0	0	0	0	0	0	0	0	-8454.4	19,95,237	19,95,237	Receivable by Pool from TRAS Provider
15	COASTAL	0	0	0	0	0	0	0	0	0	0	0	-2157.5	1,51,025	1,51,025	Receivable by Pool from TRAS Provider
16	SEILP2	0	0	0	0	0	0	0	0	0	-2339.3	2,03,358	-5241.76	5,07,189	7,10,547	Receivable by Pool from TRAS Provider
16	SEILP1	0	0	0	0	0	0	0	0	0	0	0	-619.47	68,219	68,219	Receivable by Pool from TRAS Provider
	<b>Total</b>	0	0	0	0	0	0	0	0	0	-2339.3	2,03,358	-16473.13	27,21,670	29,25,028	Receivable by Pool from TRAS Provider

## Revised Format TRAS-II: TRAS Settlement Account by SRPC (Day Ahead and Real Time Market)

**TRAS Account for Week: from 06-April-2026 TO 12-April-2026**

S.No	TRAS Provider Name	DAM TRAS-Up Cleared (MWhr) (A)	DAM TRAS-Up Energy Scheduled (MWhr) (B)	DAM TRAS Up Energy Charges (Rs.) (C)	DAM TRAS Up Commitment Charges (Rs.) (D)	RTM TRAS-Up Cleared (MWhr) (E)	RTM TRAS-Up Energy Scheduled (MWhr) (F)	RTM TRAS Up Energy Charges (Rs.) (G)	RTM TRAS Up Commitment Charges (Rs.) (H)	Total Charges /compensation charge for TRAS Up (Rs) (I)= (C)+(D)+(G)+(H)	DAM TRAS-Down Energy Scheduled (MWhr) (J)	DAM TRAS-Down Charges to be paid back to pool (Rs) (K)	RTM TRAS-Down Energy Scheduled (MWhr) (L)	RTM TRAS-Down Charges to be paid back to pool (Rs) (M)	Net Charges (N)=(I)-(K)-(M)	(+) Payable from Pool to TRAS Provider/ (-) Receivable by Pool from TRAS Provider
7	Talcher Super Thermal Power Station Stage II NTPC Ltd.	0	0	0	0	0	0	0	0	0	0	0	-5925.63	13,98,448	13,98,448	Receivable by Pool from TRAS Provider
15	COASTAL	0	0	0	0	0	0	0	0	0	-2882.84	86,485	-4179.32	2,76,502	3,62,987	Receivable by Pool from TRAS Provider
16	SEILP2	0	0	0	0	0	0	0	0	0	-3477.47	3,81,257	-7076.05	8,05,401	11,86,658	Receivable by Pool from TRAS Provider
16	SEILP1	0	0	0	0	0	0	0	0	0	0	0	-577.42	1,03,170	1,03,170	Receivable by Pool from TRAS Provider
	<b>Total</b>	0	0	0	0	0	0	0	0	0	-6360.31	4,67,742	-17758.42	25,83,521	30,51,263	Receivable by Pool from TRAS Provider

## Revised Format TRAS-II: TRAS Settlement Account by SRPC (Day Ahead and Real Time Market)

**TRAS Account for Week: from 27-April-2026 TO 03-May-2026**

S.No	TRAS Provider Name	DAM TRAS-Up Cleared (MWhr) (A)	DAM TRAS-Up Energy Scheduled (MWhr) (B)	DAM TRAS-Up Energy Charges (Rs.) (C)	DAM TRAS-Up Commitment Charges (Rs.) (D)	RTM TRAS-Up Cleared (MWhr) (E)	RTM TRAS-Up Energy Scheduled (MWhr) (F)	RTM TRAS-Up Energy Charges (Rs.) (G)	RTM TRAS-Up Commitment Charges (Rs.) (H)	Total Charges /compensation charge for TRAS Up (Rs) (I) = (C)+(D)+(G)+(H)	DAM TRAS-Down Energy Scheduled (MWhr) (J)	DAM TRAS-Down Charges to be paid back to pool (Rs) (K)	RTM TRAS-Down Energy Scheduled (MWhr) (L)	RTM TRAS-Down Charges to be paid back to pool (Rs) (M)	Net Charges (N)=(I)-(K)-(M)	(+) Payable from Pool to TRAS Provider / (-) Receivable by Pool from TRAS Provider
11	Simhadri Super Thermal Power Station Stage II NTPC Ltd.	0	0	0	0	0	0	0	0	0	0	0	-156.37	16,575	16,575	Receivable by Pool from TRAS Provider

## Revised Format-SCUC-AA: SCUC Settlement Account by SRPC

**SR Regional SCUC Weekly Statement for the week from 18-May-2026  
TO 24-May-2026**

S.No	SCUC Generator	Increment due to SCUC Schedule SCUC-Up (MWh) (A)	Decrement due to SCUC Scheduled SCUC-Down (MWh) (B)	Charges To be Paid to SCUC Generator (Rs) (C) (A)x (V.C or C.C)	Charges To be Refunded by SCUC Generator (Rs) (D) (B)x (V.C or C.C)	Net Charges (Rs) (E)=(C)-(D)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs)
15	LKPPL2	2285.095	0	45656198	0	4,56,56,198	Payable from Pool Account