

भारत सरकार
केन्द्रीय विद्युत प्राधिकरण
दक्षिण क्षेत्रीय विद्युत समिति
29, रेस कोर्स क्रॉस रोड
बंगलुरु :-560 009



Government of India
Central Electricity Authority
Southern Regional Power Committee
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सं. दक्षेविस /अअ-I/ एएस /2026/

No. SRPC/SE-I/AS/2026/

दिनांक /Dated: 2-June, 2026

सेवा में / To

वितरण सूची के अनुसार

As per Distribution List

विषय: 18/05/26 से 24/05/26 तक के सप्ताह के लिए एसआरएएस, टीआरएएस और एससीयूसी लेखे की विवरणी ।

Sub: Ancillary services & SCUC Account Statement for the week of 18/05/26 to 24/05/26

महोदय /महोदया /Sir/Madam,

18-May-2026 से 24-May-2026, के सप्ताह के लिए, सीईआरसी (सहायक सेवाएं) विनियम, 2022 के अनुसार तैयार किया गया सेकेंडरी रिजर्व सहायक सेवाओं (एसआरएएस), तृतीयक रिजर्व सहायक सेवाओं (टीआरएएस) और एससीयूसी के लिए विस्तृत प्रक्रिया यहां संलग्न है। सभी संबंधितों द्वारा आवश्यक कार्रवाई के लिए इसे एसआरपीसी वेब साइट पर अपलोड कर दिया गया है ।

The weekly statement of Ancillary Services and SCUC account statement for the week of 18-May-2026 to 24-May-2026, prepared in accordance with CERC (Ancillary Services) Regulations, 2022, Detailed Procedure for Secondary Reserve Ancillary Services (SRAS) & Detailed Procedure for Tertiary Reserve Ancillary Services (TRAS) & Detailed Procedure for SCUC is enclosed herewith. The same has been uploaded to the SRPC web site, www.srpc.kar.nic.in for necessary action by all concerned.

भवदीय / Yours faithfully

संलग्नक: यथोपरि Encl: as above

[Signature]
02/06/2016

FOR अधीक्षक अभियंता(वा)/Superintending Engineer(C)

Beneficiaries

1. Chief Engineer (Commercial),APPCC,Vijayawada
2. Chief Engineer (Commercial),APSLDC,Vijayawada
3. Chief Engineer,SLDC,TGTRANSCO,Hyderabad
4. Additional Director (Projects),PCKL,Bengaluru
5. Chief Engineer,SLDC,KPTCL,Bengaluru
6. Chief Engineer (SO),KSEBL,Kalamassery
7. Chief Engineer (Regulatory Cell),TANGEDCO,Chennai
8. Chief Engineer,TANTRANSCO,Chennai
9. Executive Director (Commercial),TGPC ,Hyderabad
10. Chief Engineer,SLDC,TGTRANSCO,Hyderabad
11. Executive Engineer (SCC/SLDC),Electricity Department,Puducherry
12. Executive Director,SRLDC,Bengaluru
13. CGM,SR-I,PGCIL,Secunderabad
14. CGM,SR-II,PGCIL,Bengaluru
15. Executive Engineer,Elect. Department,GOA
16. Station Director(KKNPP 3 & 4),NPCIL Kudankulam

ISGS

17. GM (Commercial),NTPC,Seundrabad
18. AGM (Commercial),NTPC Talcher Stg-II,orissa
19. GM (Commercial),NTECL,Tiruvallur
20. DGM,Commercial,NLCIL,Neyvelli
21. DGM,NTPL,Tuticorin
22. CM,Planning,NNTPP

SELLERS

23. CCO,SEIL,Hyderabad
24. Sr. Vice President (Finance),MEL,Secundrabad
25. General Manager (Projects),Simhapuri Energy Ltd,Hyderabad
26. Chief Operating officer,Lanco,Hyderabad
27. GM (Finance),Coastal,Tamilnadu
28. GM (Power-Sale),IL&FS TNPCL,Chennai
29. GM(Commercial),seilp2,Nellore,AP

Inter Regional

30. GM,Market operation, WRLDC
31. GM,Market operation, ERLDC

Ananthapuramu (NP Kunta) Solar Park Developers

32. Senior Manager,NTPC Ananthapuramu Ultra Mega Solar park,Npkunta
33. AGM,Commercial (Project F&A) Regulatory,Wise Energy,Hyderabad
34. GM,Azure Thirty Six,New Delhi
35. GM (Indian Operations),IGS-I and IGS-II,New Delhi.
36. Group Head Commercial,Tata Power REL,Mumbai.
37. Manager,SB Energy Solar Private Limited (Anantapur Solar park)
38. Head IT and Tech (AVP),Ayana
39. O&M-Site In-charge,SPRNG Agnitra Pvt Ltd.

Pavagada Solar Park Developers

40. Senior Manager,Amplus Tumkur Solar Energy one Private Limited
41. Senior Manager,Amplus Pavagada Solar Energy Two Private Limited
42. ASSISTANT GENERAL MANAGER,ADYAH Solar Energy Private Limited
43. SENIOR GENERAL MANAGER,AVAADA SOLAR ENERGY PVT LTD
44. DGM,SBG Clean-tech Projectco Five Pvt Ltd.
45. Senior General Manager,Avaada Solarise
46. Site In-charge,Azure Power thirty six Pvt Ltd.
47. Manager,FortumFinnsurya Energy Pvt Ltd.
48. Site In-charge,Fortum Solar Energy Pvt Ltd.
49. Manager,PARAMPUJYA SOLAR ENERGY PVT LTD
50. Financial Controller,YARROW INFRASTRUCTURE PRIVATE LIMITED
51. MANAGER,RENEW WIND ENERGY PVT LTD
52. AGM,KREDL
53. Station Head,TATA Power Renewable Energy Pvt Ltd.

Solar/Hybrid Park Developers

54. Sr. Manager, GRT Jewellers India (P) Limited
55. NTPC, RSTPS Floating Solar Power Plant
56. NTPC, Simhadri Floating Solar Power Plant
57. NTPC, Ettayapuram
58. IRCON Renewable Power Limited,Pavagada
59. Vena Energy Vidyuth Private Ltd.,Gadag
60. AMGPL,Kurnool
61. Serentica3,Gadag
62. SAEL1, Kurnool (Solar)
63. SAEL2,Kurnool
64. TP Saurya,Koppal

Wind Energy Developers

65. Assistant Manager,Green Infra Renewable Energy Ltd.
66. Site In-charge,Mytrah Vayu (Sabarmati) Private Limited
67. Sr. Manager,Sprng Energy Pvt Limited,Maharashtra
68. Sr. Manager,JSW Renew Energy 2 Limited,Tamil Nadu
69. Ostro,Hiriyur
70. RSRPL,Koppal
71. Serentica Renewables India1 Pvt. Ltd.,Koppal
72. Sembcorp Green Infra Private Ltd.,Gadag
73. RSRPL,Gadag
74. Zentaris Renewable Energy,Hiriyur
75. Kleio,Koppal
76. Spring Akshaya Urja Pvt. Ltd.,Pugalur
77. TP Vardhaman Surya Pvt.Ltd,Karur

QCA

78. Manikaran Analytics Ltd.
79. Reconnect,Pavagada

PSP/Solar

80. Greenko Group

Format-SRAS1: SRAS Settlement Account by SRPC

SRAS Account For the week from 18-May-2026 TO 24-May-2026

S.No	SRAS Provider	SRAS-Up (MWhr) (A)	SRAS-Down (MWhr) (B)	Net Energy (MWh) (C)=(A)-(B)	Energy Charges/ Compensation charges (Rs) (D)	Actual Performance (%)	Incentive Rate (paise/kWh)	Incentive (Rs) (E)	Total Charges (Rs) (F)=(D)+(E)	Payable by SRAS Providers (-) or Receivable to SRAS Providers (+)
1	Ramagundam Super Thermal Power Station (U1-6) NTPC Ltd.	1422.28	-1864.55	-442.27	-1557675	-	-	13,51,996	2,05,679	Payable by SRAS Provider
2	Ramagundam Super Thermal Power Station (U7) NTPC Ltd.	643.9	-682.43	-38.53	-132929	-	-	5,65,526	4,32,597	Receivable to SRAS Provider
3	Talcher Super Thermal Power Station Stage II NTPC Ltd.	770.78	-1894.05	-1123.27	-1597290	-	-	13,00,353	2,96,937	Payable by SRAS Provider
4	Vallur Thermal Power Station NTECL Ltd.	1139.81	-5143.84	-4004.03	-11655731	-	-	30,43,522	86,12,209	Payable by SRAS Provider
5	NTPL NTPC Ltd.	1201.44	-994.8	206.64	808375	-	-	8,27,137	16,35,512	Receivable to SRAS Provider
6	Simhadri Super Thermal Power Station Stage I NTPC Ltd.	1010.85	-2264.66	-1253.81	-3873019	-	-	14,05,095	24,67,924	Payable by SRAS Provider
7	Kudgi Super Thermal Power Station Unit I NTPC Ltd.	2388.93	-1826.24	562.69	2318846	-	-	19,30,956	42,49,802	Receivable to SRAS Provider
8	Simhadri Super Thermal Power Station Stage II NTPC Ltd.	1000.55	-1585.5	-584.95	-1788193	-	-	10,90,636	6,97,557	Payable by SRAS Provider
9	TPS-II Stage II NLC Ltd	0	0	0	0	-	-	0	0	-
10	TPS-I Expansion NLC Ltd	0	0	0	0	-	-	0	0	-
11	NNTP NLC Ltd	0	0	0	0	-	-	0	0	-
12	Telangana STPP NTPC Ltd	1062.43	-1137.51	-75.08	-223513	-	-	10,75,546	8,52,033	Receivable to SRAS Provider
	Total	10640.97	-17393.58	-6752.61	1,77,01,129	-	-	1,25,90,767	51,10,362	Payable to the Pool Account by SRAS Providers

Format-SRAS2: Actual Performance Statement by SRPC

From 18/05/26 TO 24/05/26

SI No.	SRAS Provider	18-05-2026 Actual Performance (%)	19-05-2026 Actual Performance (%)	20-05-2026 Actual Performance (%)	21-05-2026 Actual Performance (%)	22-05-2026 Actual Performance (%)	23-05-2026 Actual Performance (%)	24-05-2026 Actual Performance (%)	Remarks (Disqualification period)
1	Ramagundam Super Thermal Power Station (U1-6) NTPC Ltd.	61.50	99.30	100.00	25.70	71.90	100.00	81.30	
2	Ramagundam Super Thermal Power Station (U7) NTPC Ltd.	79.00	96.10	96.30	56.40	59.20	79.00	93.60	
3	Talcher Super Thermal Power Station Stage II NTPC Ltd.	83.80	100.00	86.60	100.00	100.00	100.00	99.70	
4	Vallur Thermal Power Station NTECL Ltd.	100.00	100.00	100.00	85.10	100.00	100.00	85.20	
5	NTPL NTPL Ltd.	48.40	100.00	92.90	6.50	64.00	100.00	100.00	
6	Simhadri Super Thermal Power Station Stage I NTPC Ltd.	100.00	89.30	86.70	88.90	87.00	80.60	88.70	
7	Kudgi Super Thermal Power Station Unit I NTPC Ltd.	92.00	95.90	94.20	97.10	87.40	96.70	92.60	
8	Simhadri Super Thermal Power Station Stage II NTPC Ltd.	85.60	84.70	76.70	92.40	79.60	87.10	88.50	
9	TPS-II Stage II NLC Ltd	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
10	TPS-I Expansion NLC Ltd	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
11	NNTPP NLC Ltd	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
12	Telangana STPP NTPC Ltd	100.00	90.00	97.40	100.00	97.90	94.50	100.00	

Format-TRAS-III: TRAS Settlement Account by SRPC

TRAS Account For the week from 18-May-2026 TO 24-May-2026

(Shortfall Condition)

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall Condition

S.No	TRAS Provider Name	Energy scheduled under Shortfall TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall TRAS-Up (Rs) (B)	Energy scheduled under Shortfall TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D)	Payable by TRAS Providers (-) or Receivable to TRAS Providers (+)
1	Ramagundam Super Thermal Power Station (U1-6) NTPC Ltd.	558.1975	21,62,569	-9457.995	2,99,79,953	2,78,17,384	Payable by TRAS Provider
2	Ramagundam Super Thermal Power Station (U7) NTPC Ltd.	98.8725	3,75,221	-1688.23	52,41,954	48,66,733	Payable by TRAS Provider
3	Talcher Super Thermal Power Station Stage II NTPC Ltd.	1049.72	16,41,972	-2988.405	38,24,561	21,82,589	Payable by TRAS Provider
4	Vallur Thermal Power Station NTECL Ltd.	1462.6875	46,83,672	-1329.46	34,83,052	12,00,620	Receivable to TRAS Provider
5	NTPL NTPL Ltd.	2118.5575	91,16,577	-8974.7325	3,15,98,238	2,24,81,661	Payable by TRAS Provider
6	Simhadri Super Thermal Power Station Stage I NTPC Ltd.	694.4175	23,59,561	-1398.5825	38,88,199	15,28,638	Payable by TRAS Provider
7	Kudgi Super Thermal Power Station Unit I NTPC Ltd.	8871.255	4,02,14,286	-18625.5	6,90,80,117	2,88,65,831	Payable by TRAS Provider

S.No	TRAS Provider Name	Energy scheduled under Shortfall TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall TRAS-Up (Rs) (B)	Energy scheduled under Shortfall TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D)	Payable by TRAS Providers (-) or Receivable to TRAS Providers (+)
8	Simhadri Super Thermal Power Station Stage II NTPC Ltd.	564.9475	18,99,749	-1076.1	29,60,674	10,60,925	Payable by TRAS Provider
9	Telangana STPS NTPC Ltd	1053.3475	34,49,397	-1357.4625	36,37,049	1,87,652	Payable by TRAS Provider
10	TPS-II Stage I NLC Ltd	8.615	33,528	-275.95	8,78,680	8,45,152	Payable by TRAS Provider
11	TPS-II Stage II NLC Ltd	60.455	2,35,279	-658.4675	20,96,692	18,61,413	Payable by TRAS Provider
12	TPS-I Expansion NLC Ltd	19.3375	68,855	-919.5175	26,78,830	26,09,975	Payable by TRAS Provider
13	TPS-II Expansion NLC Ltd	31.2675	1,16,528	-1189.3225	36,26,482	35,09,954	Payable by TRAS Provider
14	NNTPP NLC Ltd	71.7625	2,48,420	-632.46	17,91,316	15,42,896	Payable by TRAS Provider
15	LKPPL Stage 2	726.3775	1,59,64,325	0	0	1,59,64,325	Receivable to TRAS Provider
16	COASTAL	2538.82	90,20,427	-6553.8475	1,90,52,035	1,00,31,608	Payable by TRAS Provider
17	JINDAL POWER LIMITED (Simhapuri Unit)	221.25	9,51,596	-8712.7975	3,06,60,334	2,97,08,738	Payable by TRAS Provider
	Total	20149.8875	9,25,41,962	-65838.83	21,44,78,166	12,19,36,204	Payable to the Pool Account by TRAS Providers
Note: LKPPL Stage 2 Schedules are under Section 11							

Format-TRAS-III: TRAS Settlement Account by SRPC

TRAS Account For the week from 18-May-2026 TO 24-May-2026

(Emergency Condition)

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Emergency Condition

S.No	TRAS Provider Name	Energy scheduled under Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for Emergency TRAS-Up (Rs) (B)	Energy scheduled under Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D)	Payable by TRAS Providers (-) or Receivable to TRAS Providers (+)
1	TATA, PAVAGADA	0	0	-439.0325	0	0	-
2	Sprng Solar India Pvt.Ltd,PAVAGADA	0	0	-306.6875	0	0	-
3	Adyah, PAVAGADA	0	0	-296.32	0	0	-
4	Reconnect QCA,Pavagada	0	0	-1254.755	0	0	-
5	SPRNG, NPKUNTA	0	0	-331.155	0	0	-
6	AMGPL(Kurnool)	0	0	-884.62	0	0	-
7	Manikaran Analytics Ltd., NPKUNTA (Solar)	0	0	-1282.065	0	0	-
8	JINDAL POWER LIMITED(Simhapuri Unit)	0	0	0	0	0	-
9	SEIL Project-2	0	0	-272.4	9,83,636	9,83,636	Payable by TRAS Provider
10	SEIL Project-1	26.4125	70,204	-645.265	17,15,114	16,44,910	Payable by TRAS Provider
11	ILFS	0	0	-2990.4025	1,31,18,896	1,31,18,896	Payable by TRAS Provider
12	COASTAL	0	0	0	0	0	-
13	MEL	16.595	56,921	-931.155	31,93,862	31,36,941	Payable by TRAS Provider
14	Fortum Solar Pavagada	0	0	-98.32	0	0	-
15	Ostro,Hiriyur	0	0	-103.8775	0	0	-
16	RSTPS FSP	0	0	-80.37	0	0	-
17	RSRPL,Koppal	0	0	-55.58	0	0	-
18	MAL,Karur	0	0	-425.7275	0	0	-
19	IRCON,Pavagada	0	0	-426.295	0	0	-
20	RSRPL,Gadag	0	0	-57.905	0	0	-
21	MAL Tuticorin	0	0	-949.4925	0	0	-
23	MAL Koppal	0	0	-931.3925	0	0	-
22	Koppal Kleio_Hybrid	0	0	-126.8275	0	0	-
23	MAL Tuticorin (Solar)	0	0	-459.8925	0	0	-
24	TP Vardhaman, Karur	0	0	-90.465	0	0	-

S.No	TRAS Provider Name	Energy scheduled under Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for Emergency TRAS-Up (Rs) (B)	Energy scheduled under Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D)	Payable by TRAS Providers (-) or Receivable to TRAS Providers (+)
25	Vena Energy, Gadag	0	0	0	0	0	-
26	Spring,Pugalur	0	0	-321.6475	0	0	-
27	Serentica3,Gadag	0	0	-30.1775	0	0	-

Format TRAS-II: TRAS Settlement Account by SRPC (Day Ahead and Real Time Market)

TRAS Account for Week: from 18-May-2026 TO 24-May-2026

S.No	TRAS Provider Name	DAM TRAS-Up Cleared (MWhr) (A)	DAM TRAS-Up Energy Scheduled (MWhr) (B)	DAM TRAS-Up Energy Charges (Rs.) (C)	DAM TRAS-Up Commitment Charges (Rs.) (D)	RTM TRAS-Up Cleared (MWhr) (E)	RTM TRAS-Up Energy Scheduled (MWhr) (F)	RTM TRAS-Up Energy Charges (Rs.) (G)	RTM TRAS-Up Commitment Charges (Rs.) (H)	Total Charges /compensation charge for TRAS Up (Rs) (I)= (C)+(D)+(G)+(H)	DAM TRAS-Down Energy Scheduled (MWhr) (J)	DAM TRAS-Down Charges to be paid back to pool (Rs) (K)	RTM TRAS-Down Energy Scheduled (MWhr) (L)	RTM TRAS-Down Charges to be paid back to pool (Rs) (M)	Net Charges (N)=(I)-(K)-(M)	(+) Payable from Pool to TRAS Provider/ (-) Receivable by Pool from TRAS Provider
1	Ramagundam Super Thermal Power Station (U1-6) NTPC Ltd.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
2	Ramagundam Super Thermal Power Station (U7) NTPC Ltd.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
3	NLC TPS-II Stage I NLC Ltd	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
4	NLC TPS-II Stage II NLC Ltd	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
5	NLC TPS-I Expansion NLC Ltd	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
6	NLC TPS-II Expansion NLC Ltd	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
7	Talcher Super Thermal Power Station Stage II NTPC Ltd.	0	0	0	0	0	0	0	0	0	0	0	-6114.59	11,21,741	11,21,741	Receivable by Pool from TRAS Provider
8	Vallur Thermal Power Station NTECL Ltd.	0	0	0	0	0	0	0	0	0	0	0	-818.3	2,22,199	2,22,199	Receivable by Pool from TRAS Provider
9	NTPL NTPC Ltd.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
10	Simhadri Super Thermal Power Station Stage I NTPC Ltd.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
11	Simhadri Super Thermal Power Station Stage II NTPC Ltd.	0	0	0	0	0	0	0	0	0	0	0	-22.78	2,414	2,414	Receivable by Pool from TRAS Provider
12	Kudgi Super Thermal Power Station Unit I NTPC Ltd.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
13	NNTPP NLC Ltd	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
14	Telangana STPS NTPC Ltd.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
15	COASTAL	0	0	0	0	0	0	0	0	0	-376.42	8,579	-1293.05	38,791	47,370	Receivable by Pool from TRAS Provider
16	SEILP2	0	0	0	0	0	0	0	0	0	-694.89	2,22,196	-5728.5	27,40,325	29,62,521	Receivable by Pool from TRAS Provider
16	SEILP1	0	0	0	0	0	0	0	0	0	0	0	-398.63	1,16,252	1,16,252	Receivable by Pool from TRAS Provider
	Total	0	0	0	0	0	0	0	0	0	-1071.31	2,30,775	-14375.85	42,41,722	44,72,497	Receivable by Pool from TRAS Provider

Format-SCUC-AA: SCUC Settlement Account by SRPC

SR Regional SCUC Weekly Statement for the week from 18-May-2026
TO 24-May-2026

S.No	SCUC Generator	Increment due to SCUC Schedule SCUC-Up (MWh) (A)	Decrement due to SCUC Scheduled SCUC-Down (MWh) (B)	Charges To be Paid to SCUC Generator (Rs) (C) (A)x (V.C or C.C)	Charges To be Refunded by SCUC Generator (Rs) (D) (B)x (V.C or C.C)	Net Charges (Rs) (E)=(C)-(D)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs)
1	Ramagundam Super Thermal Power Station (U1-6) NTPC Ltd.	21365.605	-3753.46	7,52,49,661	1,32,19,686	6,20,29,975	Payable from Pool Account
2	Ramagundam Super Thermal Power Station (U7) NTPC Ltd.	5434.1875	-955.2	1,87,47,947	32,95,440	1,54,52,507	Payable from Pool Account
3	Talcher Super Thermal Power Station Stage II NTPC Ltd.	0	-12744.6275	0	1,81,22,860	1,81,22,860	Receivable by Pool Account
4	Vallur Thermal Power Station NTECL Ltd.	166.805	-1911.22	4,85,569	55,63,561	50,77,992	Receivable by Pool Account
5	NTPL NTPC Ltd.	12653.5625	-3549.1025	4,95,00,737	1,38,84,089	3,56,16,648	Payable from Pool Account
6	Simhadri Super Thermal Power Station Stage I NTPC Ltd.	16127.9025	-625.11	4,98,19,091	19,30,965	4,78,88,126	Payable from Pool Account
7	Kudgi Super Thermal Power Station Unit I NTPC Ltd.	47245.115	-15695.1825	19,46,97,119	6,46,79,847	13,00,17,272	Payable from Pool Account
8	Simhadri Super Thermal Power Station Stage II NTPC Ltd.	6362.475	-1206.6975	1,94,50,086	36,88,874	1,57,61,212	Payable from Pool Account
9	TPS-II Stage I NLC Ltd	605.505	0	21,42,277	0	21,42,277	Payable from Pool Account

S.No	SCUC Generator	Increment due to SCUC Schedule SCUC-Up (MWh) (A)	Decrement due to SCUC Scheduled SCUC-Down (MWh) (B)	Charges To be Paid to SCUC Generator (Rs) (C) (A)x (V.C or C.C)	Charges To be Refunded by SCUC Generator (Rs) (D) (B)x (V.C or C.C)	Net Charges (Rs) (E)=(C)-(D)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs)
10	TPS-II Stage II NLC Ltd	976.2625	0	34,54,017	0	34,54,017	Payable from Pool Account
11	TPS-I Expansion NLC Ltd	222.6275	0	7,20,645	0	7,20,645	Payable from Pool Account
12	TPS-II Expansion NLC Ltd	0	0	0	0	0	-
13	NNTPP NLC Ltd	0	0	0	0	0	-
14	Telangana STPS NTPC Ltd	24235.36	-1160.5175	7,21,48,667	34,54,861	6,86,93,806	Payable from Pool Account
15	LKPPL2	0	0	0	0	0	-
	Total	135395.4075	-41601.1175	48,64,15,816	12,78,40,183	35,85,75,633	Receivable from the Pool Account by SCUC Providers

Format SCUC_BB: SRPC Net SRAS,Regional Shortfall/emergency,TRAS(Day Ahead and Real Time Market) and SCUC weekly Statement

**SR Regional Net SRAS,Regional Shortfall/emergency,TRAS(Day Ahead and Real Time Market) and SCUC weekly Statement for the week from
18-May-2026 TO 24-May-2026**

S.No	Generator	Net Charges Payable for SRAS Rs.(A)	Net charges payable for Shortfall/ Emergency Condition Rs.(B)	Net charges payable for TRAS(Day Ahead and Real Time Market) Rs.(C)	Net charges payable for SCUC Rs.(D)	Net Charges Payable (+)/ Receivable (-) by the Generator (A)+(B)+(C)+(D) (Rs)	Net Charges (Rs)	Payable (+)/ Receivable (-) by the Generator
1	Ramagundam Super Thermal PowerStation(U1-6)NTPC Ltd.	205679	27817384	0	-62029975	-34006912	3,40,06,912	Receivable from Pool Account
2	Ramagundam Super Thermal Power Station (U7) NTPC Ltd.	-432597	4866733	0	-15452507	-11018371	1,10,18,371	Receivable from Pool Account
3	Simhadri Super ThermalPowerStation StageII NTPC Ltd.	697557	1060925	2414	-15761212	-14000316	1,40,00,316	Receivable from Pool Account
4	Vallur Thermal Power Station NTECL Ltd.	8612209	-1200620	222199	5077992	12711780	1,27,11,780	Payable to Pool Account
5	Talcher Super Thermal Power Station Stage II NTPC Ltd.	296937	2182589	1121741	18122860	21724127	2,17,24,127	Payable to Pool Account
6	TPS-II Stage II NLC Ltd	0	1861413	0	-3454017	-1592604	15,92,604	Receivable from Pool Account
7	TPS-I Expansion NLC Ltd	0	2609975	0	-720645	1889330	18,89,330	Payable to Pool Account
8	NTPL NTPL Ltd.	-1635512	22481661	0	-35616648	-14770499	1,47,70,499	Receivable from Pool Account
9	Simhadri Super Thermal Power Station Stage I NTPC Ltd.	2467924	1528638	0	-47888126	-43891564	4,38,91,564	Receivable from Pool Account
10	Kudgi Super Thermal Power Station Unit I NTPC Ltd.	-4249802	28865831	0	-130017272	-105401243	10,54,01,243	Receivable from Pool Account
11	NNTPP NLC Ltd	0	1542896	0	0	1542896	15,42,896	Payable to Pool Account
12	NTPC Telangana STPS NTPC Ltd.	-852033	187652	0	-68693806	-69358187	6,93,58,187	Receivable from Pool Account
13	TPS-II Expansion NLC Ltd	0	3509954	0	0	3509954	35,09,954	Payable to Pool Account
14	TPS-II Stage I NLC Ltd	0	845152	0	-2142277	-1297125	12,97,125	Receivable from Pool Account
15	LKPPL Stage 2	0	-15964325	0	0	-15964325	1,59,64,325	Receivable from Pool Account
16	COASTAL	0	10031608	47370	0	10078978	1,00,78,978	Payable to Pool Account

S.No	Generator	Net Charges Payable for SRAS Rs.(A)	Net charges payable for Shortfall/ Emergency Condition Rs.(B)	Net charges payable for TRAS(Day Ahead and Real Time Market) Rs.(C)	Net charges payable for SCUC Rs.(D)	Net Charges Payable (+)/ Receivable (-) by the Generator (A)+(B)+(C)+(D) (Rs)	Net Charges (Rs)	Payable (+)/ Receivable (-) by the Generator
17	Jindal Power Limited (Simhapuri Unit)	0	29708738	0	0	29708738	2,97,08,738	Payable to Pool Account
18	SEIL Project-2	0	983636	2962521	0	3946157	39,46,157	Payable to Pool Account
19	SEIL Project-1	0	1644910	116252	0	1761162	17,61,162	Payable to Pool Account
20	ILFS	0	13118896	0	0	13118896	1,31,18,896	Payable to Pool Account
21	MEL	0	3136941	0	0	3136941	31,36,941	Payable to Pool Account
1	Total	5110362	140820587	4472497	-358575633	-208172187	20,81,72,187	Receivable from Pool Account