

भारत सरकार  
केन्द्रीय विद्युत प्राधिकरण  
दक्षिण क्षेत्रीय विद्युत समिति  
29, रेस कोर्स क्रॉस रोड  
बंगलुरु :-560 009



Government of India  
Central Electricity Authority  
Southern Regional Power Committee  
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सं. दक्षेविस /अअ-1/ एस /2026/

No. SRPC/SE-I/AS/2026/

दिनांक /Dated: 16-June, 2026

सेवा में / To

वितरण सूची के अनुसार

As per Distribution List

**विषय: 01/06/26 से 07/06/26 तक के सप्ताह के लिए एसआरएस, टीआरएस और एससीयूसी लेखे की विवरणी ।**

**Sub: Ancillary services & SCUC Account Statement for the week of 01/06/26 to 07/06/26**

महोदय /महोदया /Sir/Madam,

01-June-2026 से 07-June-2026, के सप्ताह के लिए, सीईआरसी (सहायक सेवाएं) विनियम, 2022 के अनुसार तैयार किया गया सेकेंडरी रिजर्व सहायक सेवाओं (एसआरएस), तृतीयक रिजर्व सहायक सेवाओं (टीआरएस) और एससीयूसी के लिए विस्तृत प्रक्रिया यहां संलग्न है। सभी संबंधितों द्वारा आवश्यक कार्रवाई के लिए इसे एसआरपीसी वेब साइट पर अपलोड कर दिया गया है ।

The weekly statement of Ancillary Services and SCUC account statement for the week of 01-June-2026 to 07-June-2026, prepared in accordance with CERC (Ancillary Services) Regulations, 2022, Detailed Procedure for Secondary Reserve Ancillary Services (SRAS) & Detailed Procedure for Tertiary Reserve Ancillary Services (TRAS) & Detailed Procedure for SCUC is enclosed herewith. The same has been uploaded to the SRPC web site, [www.srpc.gov.in](http://www.srpc.gov.in) for necessary action by all concerned.

भवदीय / Yours faithfully

संलग्नक: यथोपरि Encl: as above

अधीक्षक  
16/6/2026

FOR अधीक्षक अभियंता(वा)/Superintending Engineer(C)

**Beneficiaries**

1. Chief Engineer (Commercial),APPCC,Vijayawada
2. Chief Engineer (Commercial),APSLDC,Vijayawada
3. Chief Engineer,SLDC,TGTRANSCO,Hyderabad
4. Additional Director (Projects),PCKL,Bengaluru
5. Chief Engineer,SLDC,KPTCL,Bengaluru
6. Chief Engineer (SO),KSEBL,Kalamassery
7. Chief Engineer (Regulatory Cell),TANGEDCO,Chennai
8. Chief Engineer,TANTRANSCO,Chennai
9. Executive Director (Commercial),TGPC ,Hyderabad
10. Chief Engineer,SLDC,TGTRANSCO,Hyderabad
11. Executive Engineer (SCC/SLDC),Electricity Department,Puducherry
12. Executive Director,SRLDC,Bengaluru
13. CGM,SR-I,PGCIL,Secunderabad
14. CGM,SR-II,PGCIL,Bengaluru
15. Executive Engineer,Elect. Department,GOA
16. Station Director(KKNPP 3 & 4),NPCIL Kudankulam

**ISGS**

17. GM (Commercial),NTPC,Seundrabad
18. AGM (Commercial),NTPC Talcher Stg-II,orissa
19. GM (Commercial),NTECL,Tiruvallur
20. DGM,Commercial,NLCIL,Neyvelli
21. DGM,NTPL,Tuticorin
22. CM,Planning,NNTPP

**SELLERS**

23. CCO,SEIL,Hyderabad
24. Sr. Vice President (Finance),MEL,Secundrabad
25. General Manager (Projects),Simhapuri Energy Ltd,Hyderabad
26. Chief Operating officer,Lanco,Hyderabad
27. GM (Finance),Coastal,Tamilnadu
28. GM (Power-Sale),IL&FS TNPCL,Chennai
29. GM(Commercial),seilp2,Nellore,AP

**Inter Regional**

30. GM,Market operation, WRLDC
31. GM,Market operation, ERLDC

**Ananthapuramu (NP Kunta) Solar Park Developers**

32. Senior Manager,NTPC Ananthapuramu Ultra Mega Solar park,Npkunta
33. AGM,Commercial (Project F&A) Regulatory,Wise Energy,Hyderabad
34. GM,Azure Thirty Six,New Delhi
35. GM (Indian Operations),IGS-I and IGS-II,New Delhi.
36. Group Head Commercial,Tata Power REL,Mumbai.
37. Manager,SB Energy Solar Private Limited (Anantapur Solar park)
38. Head IT and Tech (AVP),Ayana
39. O&M-Site In-charge,SPRNG Agnitra Pvt Ltd.

**Pavagada Solar Park Developers**

40. Senior Manager,Amplus Tumkur Solar Energy one Private Limited
41. Senior Manager,Amplus Pavagada Solar Energy Two Private Limited
42. ASSISTANT GENERAL MANAGER,ADYAH Solar Energy Private Limited
43. SENIOR GENERAL MANAGER,AVAADA SOLAR ENERGY PVT LTD
44. DGM,SBG Clean-tech Projectco Five Pvt Ltd.
45. Senior General Manager,Avaada Solarise
46. Site In-charge,Azure Power thirty six Pvt Ltd.
47. Manager,FortumFinnsurya Energy Pvt Ltd.
48. Site In-charge,Fortum Solar Energy Pvt Ltd.
49. Manager,PARAMPUJYA SOLAR ENERGY PVT LTD
50. Financial Controller,YARROW INFRASTRUCTURE PRIVATE LIMITED
51. MANAGER,RENEW WIND ENERGY PVT LTD
52. AGM,KREDL
53. Station Head,TATA Power Renewable Energy Pvt Ltd.

#### **Solar/Hybrid Park Developers**

54. Sr. Manager, GRT Jewellers India (P) Limited
55. NTPC, RSTPS Floating Solar Power Plant
56. NTPC, Simhadri Floating Solar Power Plant
57. NTPC, Ettayapuram
58. IRCON Renewable Power Limited,Pavagada
59. Vena Energy Vidyuth Private Ltd.,Gadag
60. AMGPL,Kurnool
61. Serentica3,Gadag
62. SAEL1, Kurnool (Solar)
63. SAEL2,Kurnool
64. TP Saurya,Koppal

#### **Wind Energy Developers**

65. Assistant Manager,Green Infra Renewable Energy Ltd.
66. Site In-charge,Mytrah Vayu (Sabarmati) Private Limited
67. Sr. Manager,Sprng Energy Pvt Limited,Maharashtra
68. Sr. Manager,JSW Renew Energy 2 Limited,Tamil Nadu
69. Ostro,Hiriyur
70. RSRPL,Koppal
71. Serentica Renewables India1 Pvt. Ltd.,Koppal
72. Sembcorp Green Infra Ltd.,Gadag
73. RSRPL,Gadag
74. Zentaris Renewable Energy,Hiriyur
75. Kleio,Koppal
76. Spring Akshaya Urja Pvt. Ltd.,Pugalur
77. TP Vardhaman Surya Pvt.Ltd,Karur

#### **QCA**

78. Manikaran Analytics Ltd.
79. Reconnect,Pavagada

#### **PSP/Solar**

80. Greenko Group

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# Format-SRAS1: SRAS Settlement Account by SRPC

SRAS Account For the week from 01-June-2026 TO 07-June-2026

S.No	SRAS Provider	SRAS-Up (MWhr) (A)	SRAS-Down (MWhr) (B)	Net Energy (MWh) (C)=(A)-(B)	Energy Charges/ Compensation charges (Rs) (D)	Actual Performance (%)	Incentive Rate (paise/kWh)	Incentive (Rs) (E)	Total Charges (Rs) (F)=(D)+(E)	Payable by SRAS Providers (-) or Receivable to SRAS Providers (+)
1	Ramagundam Super Thermal Power Station (U1-6) NTPC Ltd.	1958.29	-1301.81	656.48	2312122	-	-	14,34,477	37,46,599	Receivable to SRAS Provider
2	Ramagundam Super Thermal Power Station (U7) NTPC Ltd.	647.9	-401.78	246.12	849114	-	-	4,62,712	13,11,826	Receivable to SRAS Provider
3	Talcher Super Thermal Power Station Stage II NTPC Ltd.	592.2	-1132.85	-540.65	-768805	-	-	8,15,901	47,096	Receivable to SRAS Provider
4	Vallur Thermal Power Station NTECL Ltd.	1227.68	-3339.87	-2112.19	-6148586	-	-	21,87,695	39,60,891	Payable by SRAS Provider
5	NTPL NTPC Ltd.	1459.23	-867.85	591.38	2313479	-	-	7,47,494	30,60,973	Receivable to SRAS Provider
6	Simhadri Super Thermal Power Station Stage I NTPC Ltd.	1053.11	-1703.38	-650.27	-2008684	-	-	11,95,949	8,12,735	Payable by SRAS Provider
7	Kudgi Super Thermal Power Station Unit I NTPC Ltd.	3506.3	-1500.35	2005.95	8266520	-	-	24,57,427	1,07,23,947	Receivable to SRAS Provider
8	Simhadri Super Thermal Power Station Stage II NTPC Ltd.	1215.67	-1381.58	-165.91	-507187	-	-	10,90,156	5,82,969	Receivable to SRAS Provider
9	TPS-II Stage II NLC Ltd	0	0	0	0	-	-	0	0	-
10	TPS-I Expansion NLC Ltd	0	0	0	0	-	-	0	0	-
11	NNTP NLC Ltd	0	0	0	0	-	-	0	0	-
12	Telangana STPP NTPC Ltd	1417.6	-1977.9	-560.3	-1668013	-	-	15,32,538	1,35,475	Payable by SRAS Provider
	<b>Total</b>	<b>13077.98</b>	<b>-13607.37</b>	<b>-529.39</b>	<b>26,39,960</b>	-	-	<b>1,19,24,349</b>	<b>1,45,64,309</b>	<b>Receivable from Pool Account by SRAS Providers</b>

# Format-SRAS2: Actual Performance Statement by SRPC

From 01/06/26 TO 07/06/26

SI No.	SRAS Provider	01-06-2026 Actual Performance (%)	02-06-2026 Actual Performance (%)	03-06-2026 Actual Performance (%)	04-06-2026 Actual Performance (%)	05-06-2026 Actual Performance (%)	06-06-2026 Actual Performance (%)	07-06-2026 Actual Performance (%)	Remarks (Disqualification period)
1	Ramagundam Super Thermal Power Station (U1-6) NTPC Ltd.	100.00	100.00	82.10	80.80	82.90	79.50	91.40	
2	Ramagundam Super Thermal Power Station (U7) NTPC Ltd.	100.00	60.30	100.00	84.40	80.70	89.80	87.10	
3	Talcher Super Thermal Power Station Stage II NTPC Ltd.	100.00	95.90	83.90	77.70	83.10	100.00	95.00	
4	Vallur Thermal Power Station NTECL Ltd.	100.00	100.00	69.60	96.70	100.00	96.10	83.20	
5	NTPL NTPC Ltd.	47.30	71.10	66.40	100.00	92.60	69.60	70.10	
6	Simhadri Super Thermal Power Station Stage I NTPC Ltd.	86.60	87.80	83.30	93.00	97.90	84.30	92.10	
7	Kudgi Super Thermal Power Station Unit I NTPC Ltd.	93.60	86.20	100.00	100.00	98.30	100.00	100.00	
8	Simhadri Super Thermal Power Station Stage II NTPC Ltd.	76.70	82.00	85.60	85.90	80.30	86.30	87.80	
9	TPS-II Stage II NLC Ltd	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
10	TPS-I Expansion NLC Ltd	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
11	NNTPP NLC Ltd	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
12	Telangana STPP NTPC Ltd	100.00	94.70	96.60	100.00	94.20	81.60	93.60	

# Format-TRAS-III: TRAS Settlement Account by SRPC

TRAS Account For the week from 01-June-2026 TO 07-June-2026

(Shortfall Condition)

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall Condition

S.No	TRAS Provider Name	Energy scheduled under Shortfall TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall TRAS-Up (Rs) (B)	Energy scheduled under Shortfall TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D)	Payable by TRAS Providers (-) or Receivable to TRAS Providers (+)
1	Ramagundam Super Thermal Power Station (U1-6) NTPC Ltd.	291.1425	11,27,944	-13052.07	4,13,72,451	4,02,44,507	Payable by TRAS Provider
2	Ramagundam Super Thermal Power Station (U7) NTPC Ltd.	72	2,73,240	-3046.905	94,60,640	91,87,400	Payable by TRAS Provider
3	Talcher Super Thermal Power Station Stage II NTPC Ltd.	1009.935	15,79,740	-3039.6	38,90,080	23,10,340	Payable by TRAS Provider
4	Vallur Thermal Power Station NTECL Ltd.	1638.08	52,45,296	-5479.21	1,43,54,982	91,09,686	Payable by TRAS Provider
5	NTPL NTPL Ltd.	395.3225	17,01,152	-5906.4925	2,07,95,579	1,90,94,427	Payable by TRAS Provider
6	Simhadri Super Thermal Power Station Stage I NTPC Ltd.	704.5525	23,93,999	-3360.195	93,41,678	69,47,679	Payable by TRAS Provider
7	Kudgi Super Thermal Power Station Unit I NTPC Ltd.	5109.66	2,31,62,600	-13679.865	5,07,37,251	2,75,74,651	Payable by TRAS Provider

S.No	TRAS Provider Name	Energy scheduled under Shortfall TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall TRAS-Up (Rs) (B)	Energy scheduled under Shortfall TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D)	Payable by TRAS Providers (-) or Receivable to TRAS Providers (+)
8	Simhadri Super Thermal Power Station Stage II NTPC Ltd.	836.795	28,13,891	-2732.21	75,17,129	47,03,238	Payable by TRAS Provider
9	Telangana STPS NTPC Ltd	1514.035	49,58,010	-5597.76	1,49,98,078	1,00,40,068	Payable by TRAS Provider
10	TPS-II Stage I NLC Ltd	24.015	93,462	-58.4325	1,86,061	92,599	Payable by TRAS Provider
11	TPS-II Stage II NLC Ltd	0	0	-2000.2625	63,69,236	63,69,236	Payable by TRAS Provider
12	TPS-I Expansion NLC Ltd	0	0	-1462.745	42,61,415	42,61,415	Payable by TRAS Provider
13	TPS-II Expansion NLC Ltd	5.625	20,963	-228.9	6,97,962	6,76,999	Payable by TRAS Provider
14	NNTPP NLC Ltd	222.8175	7,71,327	-1293.765	36,64,331	28,93,004	Payable by TRAS Provider
15	LKPPL Stage 2	243.56	63,79,080	-875.46	1,87,60,232	1,23,81,152	Payable by TRAS Provider
16	COASTAL	820.805	29,16,320	-10631.7075	3,09,06,374	2,79,90,054	Payable by TRAS Provider
17	JINDAL POWER LIMITED (Simhapuri Unit)	584.44	25,13,676	-8997.1125	3,16,60,839	2,91,47,163	Payable by TRAS Provider
	<b>Total</b>	<b>13472.785</b>	<b>5,59,50,700</b>	<b>-81442.6925</b>	<b>26,89,74,318</b>	21,30,23,618	Payable to the Pool Account by TRAS Providers

**Note: LKPPL Stage 2 Schedules are under Section 11**

# Format-TRAS-III: TRAS Settlement Account by SRPC

TRAS Account For the week from 01-June-2026 TO 07-June-2026

(Emergency Condition)

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Emergency Condition

S.No	TRAS Provider Name	Energy scheduled under Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for Emergency TRAS-Up (Rs) (B)	Energy scheduled under Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D)	Payable by TRAS Providers (-) or Receivable to TRAS Providers (+)
1	TATA, PAVAGADA	0	0	-880.5875	0	0	-
2	Adyah, PAVAGADA	0	0	-595.01	0	0	-
3	Reconnect QCA,Pavagada	0	0	-2478.52	0	0	-
4	SPRNG, NPKUNTA	0	0	-678.685	0	0	-
5	AMGPL(Kurnool)	0	0	-1958.41	0	0	-
6	Manikaran Analytics Ltd., NPKUNTA (Solar)	0	0	-2644.525	0	0	-
7	JINDAL POWER LIMITED(Simhapuri Unit)	0	0	0	0	0	-
8	SEIL Project-2	0	0	-117.595	4,24,636	4,24,636	Payable by TRAS Provider
9	SEIL Project-1	23.9	63,526	-732.205	19,46,201	18,82,675	Payable by TRAS Provider
10	ILFS	411.6775	18,06,029	-195.8125	8,59,029	9,47,000	Receivable to TRAS Provider
11	COASTAL	0	0	0	0	0	-
12	MEL	70.495	2,41,798	-659.4875	22,62,042	20,20,244	Payable by TRAS Provider
13	Ostro,Hiriyur	0	0	-225.865	0	0	-
14	RSTPS FSP	0	0	-245.68	0	0	-
15	RSRPL,Koppal	0	0	-121.195	0	0	-
16	MAL,Karur	0	0	-1118.64	0	0	-
17	IRCON,Pavagada	0	0	-860.8175	0	0	-
18	RSRPL,Gadag	0	0	-116.5875	0	0	-
19	MAL Tuticorin	0	0	-3835.2025	0	0	-
20	MAL Koppal	0	0	-1571.5575	0	0	-
21	Koppal Kleio_Hybrid	0	0	-254.16	0	0	-
22	MAL Tuticorin (Solar)	0	0	-1046.2475	0	0	-
23	Vena Energy, Gadag	0	0	0	0	0	-
24	Spring,Pugalur	0	0	-537.9775	0	0	-
25	Serentica3,Gadag	0	0	-105.4775	0	0	-

S.No	TRAS Provider Name	Energy scheduled under Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for Emergency TRAS-Up (Rs) (B)	Energy scheduled under Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D)	Payable by TRAS Providers (-) or Receivable to TRAS Providers (+)
26	Sprng Solar India Pvt.Ltd,PAVAGADA	0	0	-565.7225	0	0	-

# Format TRAS-II: TRAS Settlement Account by SRPC (Day Ahead and Real Time Market)

**TRAS Account for Week: from 01-June-2026 TO 07-June-2026**

S.No	TRAS Provider Name	DAM TRAS-Up Cleared (MWhr) (A)	DAM TRAS-Up Energy Scheduled (MWhr) (B)	DAM TRAS-Up Energy Charges (Rs.) (C)	DAM TRAS-Up Commitment Charges (Rs.) (D)	RTM TRAS-Up Cleared (MWhr) (E)	RTM TRAS-Up Energy Scheduled (MWhr) (F)	RTM TRAS-Up Energy Charges (Rs.) (G)	RTM TRAS-Up Commitment Charges (Rs.) (H)	Total Charges /compensation charge for TRAS Up (Rs) (I)= (C)+(D)+(G)+(H)	DAM TRAS-Down Energy Scheduled (MWhr) (J)	DAM TRAS-Down Charges to be paid back to pool (Rs) (K)	RTM TRAS-Down Energy Scheduled (MWhr) (L)	RTM TRAS-Down Charges to be paid back to pool (Rs) (M)	Net Charges (N)=(I)-(K)-(M)	(+) Payable from Pool to TRAS Provider/ (-) Receivable by Pool from TRAS Provider
1	Ramagundam Super Thermal Power Station (U1-6) NTPC Ltd.	0	0	0	0	0	0	0	0	0	0	0	-471.68	47,168	47,168	Receivable by Pool from TRAS Provider
2	Ramagundam Super Thermal Power Station (U7) NTPC Ltd.	0	0	0	0	0	0	0	0	0	0	0	-15.51	1,644	1,644	Receivable by Pool from TRAS Provider
3	NLC TPS-II Stage I NLC Ltd	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
4	NLC TPS-II Stage II NLC Ltd	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
5	NLC TPS-I Expansion NLC Ltd	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
6	NLC TPS-II Expansion NLC Ltd	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
7	Talcher Super Thermal Power Station Stage II NTPC Ltd.	0	0	0	0	0	0	0	0	0	0	0	-9600.67	12,09,684	12,09,684	Receivable by Pool from TRAS Provider
8	Vallur Thermal Power Station NTECL Ltd.	0	0	0	0	0	0	0	0	0	0	0	-1803.32	2,07,381	2,07,381	Receivable by Pool from TRAS Provider
9	NTPL NTPC Ltd.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
10	Simhadri Super Thermal Power Station Stage I NTPC Ltd.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
11	Simhadri Super Thermal Power Station Stage II NTPC Ltd.	0	0	0	0	0	0	0	0	0	0	0	-74.9	7,939	7,939	Receivable by Pool from TRAS Provider
12	Kudgi Super Thermal Power Station Unit I NTPC Ltd.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
13	NNTPP NLC Ltd	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
14	Telangana STPS NTPC Ltd.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
15	COASTAL	0	0	0	0	0	0	0	0	0	-2580.77	77,423	-2821.72	84,652	1,62,075	Receivable by Pool from TRAS Provider
16	SEILP2	0	0	0	0	0	0	0	0	0	-3113.8	5,10,390	-7633	16,59,750	21,70,140	Receivable by Pool from TRAS Provider
16	SEILP1	0	0	0	0	0	0	0	0	0	0	0	-545.13	1,56,523	1,56,523	Receivable by Pool from TRAS Provider
	<b>Total</b>	0	0	0	0	0	0	0	0	0	-5694.57	5,87,813	-22965.93	33,74,741	39,62,554	Receivable by Pool from TRAS Provider

# Format-SCUC-AA: SCUC Settlement Account by SRPC

SR Regional SCUC Weekly Statement for the week from 01-June-2026  
TO 07-June-2026

S.No	SCUC Generator	Increment due to SCUC Schedule SCUC-Up (MWh) (A)	Decrement due to SCUC Scheduled SCUC-Down (MWh) (B)	Charges To be Paid to SCUC Generator (Rs) (C) (A)x (V.C or C.C)	Charges To be Refunded by SCUC Generator (Rs) (D) (B)x (V.C or C.C)	Net Charges (Rs) (E)=(C)-(D)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs)
1	Ramagundam Super Thermal Power Station (U1-6) NTPC Ltd.	13086.8925	-10232.5625	4,60,92,035	3,60,39,085	1,00,52,950	Payable from Pool Account
2	Ramagundam Super Thermal Power Station (U7) NTPC Ltd.	3812.65	-2337.365	1,31,53,643	80,63,909	50,89,734	Payable from Pool Account
3	Talcher Super Thermal Power Station Stage II NTPC Ltd.	438.315	-17458.7875	6,23,284	2,48,26,396	2,42,03,112	Receivable by Pool Account
4	Vallur Thermal Power Station NTECL Ltd.	252.4875	-3057.5925	7,34,991	89,00,652	81,65,661	Receivable by Pool Account
5	NTPL NTPL Ltd.	12700.52	-2940.315	4,96,84,434	1,15,02,512	3,81,81,922	Payable from Pool Account
6	Simhadri Super Thermal Power Station Stage I NTPC Ltd.	20496.2325	-1406.395	6,33,12,862	43,44,354	5,89,68,508	Payable from Pool Account
7	Kudgi Super Thermal Power Station Unit I NTPC Ltd.	42622.4425	-20199.6575	17,56,47,086	8,32,42,789	9,24,04,297	Payable from Pool Account
8	Simhadri Super Thermal Power Station Stage II NTPC Ltd.	10044.24	-1893.845	3,07,05,242	57,89,484	2,49,15,758	Payable from Pool Account

S.No	SCUC Generator	Increment due to SCUC Schedule SCUC-Up (MWh) (A)	Decrement due to SCUC Scheduled SCUC-Down (MWh) (B)	Charges To be Paid to SCUC Generator (Rs) (C) (A)x (V.C or C.C)	Charges To be Refunded by SCUC Generator (Rs) (D) (B)x (V.C or C.C)	Net Charges (Rs) (E)=(C)-(D)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs)
9	TPS-II Stage I NLC Ltd	0	0	0	0	0	-
10	TPS-II Stage II NLC Ltd	0	0	0	0	0	-
11	TPS-I Expansion NLC Ltd	0	0	0	0	0	-
12	TPS-II Expansion NLC Ltd	0	0	0	0	0	-
13	NNTPP NLC Ltd	0	0	0	0	0	-
14	Telangana STPS NTPC Ltd	29258.27	-1409.435	8,71,01,870	41,95,888	8,29,05,982	Payable from Pool Account
15	LKPPL2	2312.445	-14.8075	55059315	-352567	5,47,06,748	Payable from Pool Account
	<b>Total</b>	<b>135024.495</b>	<b>-60950.7625</b>	<b>52,21,14,762</b>	<b>18,72,57,636</b>	<b>33,48,57,126</b>	Receivable from the Pool Account by SCUC Providers

## Format SCUC\_BB: SRPC Net SRAS,Regional Shortfall/emergency,TRAS(Day Ahead and Real Time Market) and SCUC weekly Statement

**SR Regional Net SRAS,Regional Shortfall/emergency,TRAS(Day Ahead and Real Time Market) and SCUC weekly Statement for the week from  
01-June-2026 TO 07-June-2026**

S.No	Generator	Net Charges Payable for SRAS Rs.(A)	Net charges payable for Shortfall/ Emergency Condition Rs.(B)	Net charges payable for TRAS(Day Ahead and Real Time Market) Rs.(C)	Net charges payable for SCUC Rs.(D)	Net Charges Payable (+)/ Receivable (-) by the Generator (A)+(B)+(C)+(D) (Rs)	Net Charges (Rs)	Payable (+)/ Receivable (-) by the Generator
1	Ramagundam Super Thermal PowerStation(U1-6)NTPC Ltd.	-3746599	40244507	47168	-10052950	26492126	2,64,92,126	Payable to Pool Account
2	Ramagundam Super Thermal Power Station (U7) NTPC Ltd.	-1311826	9187400	1644	-5089734	2787484	27,87,484	Payable to Pool Account
3	Simhadri Super ThermalPowerStation StageII NTPC Ltd.	-582969	4703238	7939	-24915758	-20787550	2,07,87,550	Receivable from Pool Account
4	Vallur Thermal Power Station NTECL Ltd.	3960891	9109686	207381	8165661	21443619	2,14,43,619	Payable to Pool Account
5	Talcher Super Thermal Power Station Stage II NTPC Ltd.	-47096	2310340	1209684	24203112	27676040	2,76,76,040	Payable to Pool Account
6	TPS-II Stage II NLC Ltd	0	6369236	0	0	6369236	63,69,236	Payable to Pool Account
7	TPS-I Expansion NLC Ltd	0	4261415	0	0	4261415	42,61,415	Payable to Pool Account
8	NTPL NTPL Ltd.	-3060973	19094427	0	-38181922	-22148468	2,21,48,468	Receivable from Pool Account
9	Simhadri Super Thermal Power Station Stage I NTPC Ltd.	812735	6947679	0	-58968508	-51208094	5,12,08,094	Receivable from Pool Account
10	Kudgi Super Thermal Power Station Unit I NTPC Ltd.	-10723947	27574651	0	-92404297	-75553593	7,55,53,593	Receivable from Pool Account
11	NNTPP NLC Ltd	0	2893004	0	0	2893004	28,93,004	Payable to Pool Account
12	NTPC Telangana STPS NTPC Ltd.	135475	10040068	0	-82905982	-72730439	7,27,30,439	Receivable from Pool Account
13	TPS-II Expansion NLC Ltd	0	676999	0	0	676999	6,76,999	Payable to Pool Account
14	TPS-II Stage I NLC Ltd	0	92599	0	0	92599	92,599	Payable to Pool Account
15	LKPPL Stage 2	0	12381152	0	-54706748	-42325596	4,23,25,596	Receivable from Pool Account
16	COASTAL	0	27990054	162075	0	28152129	2,81,52,129	Payable to Pool Account

S.No	Generator	Net Charges Payable for SRAS Rs. (A)	Net charges payable for Shortfall/ Emergency Condition Rs. (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) Rs. (C)	Net charges payable for SCUC Rs. (D)	Net Charges Payable (+)/ Receivable (-) by the Generator (A)+(B)+(C)+(D) (Rs)	Net Charges (Rs)	Payable (+)/ Receivable (-) by the Generator
17	Jindal Power Limited (Simhapuri Unit)	0	29147163	0	0	29147163	2,91,47,163	Payable to Pool Account
18	SEIL Project-2	0	424636	2170140	0	2594776	25,94,776	Payable to Pool Account
19	SEIL Project-1	0	1882675	156523	0	2039198	20,39,198	Payable to Pool Account
20	ILFS	0	-947000	0	0	-947000	9,47,000	Receivable from Pool Account
21	MEL	0	2020244	0	0	2020244	20,20,244	Payable to Pool Account
1	Total	-14564309	216404173	3962554	-334857126	-129054708	12,90,54,708	Receivable from Pool Account