

भारत सरकार  
केन्द्रीय विद्युत प्राधिकरण  
दक्षिण क्षेत्रीय विद्युत समिति  
29, रेस कोर्स क्रॉस रोड  
बेंगलुरु :-560 009



Government of India  
Central Electricity Authority  
Southern Regional Power Committee  
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सं. दक्षेविस /अअ-I/ एएस /2026/

No. SRPC/SE-I/AS/2026/

दिनांक /Dated: 26-May, 2026

सेवा में / To

वितरण सूची के अनुसार

As per Distribution List

**विषय: 11/05/26 से 17/05/26 तक के सप्ताह के लिए एसआरएएस, टीआरएएस और एससीयूसी लेखे की विवरणी ।**

**Sub: Ancilliary services & SCUC Account Statement for the week of 11/05/26 to 17/05/26**

महोदय /महोदया /Sir/Madam,

11-May-2026 से 17-May-2026, के सप्ताह के लिए, सीईआरसी (सहायक सेवाएं) विनियम, 2022 के अनुसार तैयार किया गया सेकेंडरी रिजर्व सहायक सेवाओं (एसआरएएस), तृतीयक रिजर्व सहायक सेवाओं (टीआरएएस) और एससीयूसी के लिए विस्तृत प्रक्रिया यहां संलग्न है। सभी संबंधितों द्वारा आवश्यक कार्रवाई के लिए इसे एसआरपीसी वेब साइट पर अपलोड कर दिया गया है ।

The weekly statement of Ancillary Services and SCUC account statement for the week of 11-May-2026 to 17-May-2026, prepared in accordance with CERC (Ancillary Services) Regulations, 2022, Detailed Procedure for Secondary Reserve Ancillary Services (SRAS) & Detailed Procedure for Tertiary Reserve Ancillary Services (TRAS) & Detailed Procedure for SCUC is enclosed herewith. The same has been uploaded to the SRPC web site, [www.srpc.kar.nic.in](http://www.srpc.kar.nic.in) for necessary action by all concerned.

भवदीय / Yours faithfully

संलग्नक: यथोपरि Encl: as above

31/5/26  
26/5/2026

**FOR अधीक्षक अभियंता(वा)/Superintending Engineer(C)**

**Beneficiaries**

1. Chief Engineer (Commercial),APPCC,Vijayawada
2. Chief Engineer (Commercial),APSLDC,Vijayawada
3. Chief Engineer,SLDC,TGTRANSCO,Hyderabad
4. Additional Director (Projects),PCKL,Bengaluru
5. Chief Engineer,SLDC,KPTCL,Bengaluru
6. Chief Engineer (SO),KSEBL,Kalamassery
7. Chief Engineer (Regulatory Cell),TANGEDCO,Chennai
8. Chief Engineer,TANTRANSCO,Chennai
9. Executive Director (Commercial),TGPC ,Hyderabad
10. Chief Engineer,SLDC,TGTRANSCO,Hyderabad
11. Executive Engineer (SCC/SLDC),Electricity Department,Puducherry
12. Executive Director,SRLDC,Bengaluru
13. CGM,SR-I,PGCIL,Secunderabad
14. CGM,SR-II,PGCIL,Bengaluru
15. Executive Engineer,Elect. Department,GOA
16. Station Director(KKNPP 3 & 4),NPCIL Kudankulam

**ISGS**

17. GM (Commercial),NTPC,Seundrabad
18. AGM (Commercial),NTPC Talcher Stg-II,orissa
19. GM (Commercial),NTECL,Tiruvallur
20. DGM,Commercial,NLCIL,Neyvelli
21. DGM,NTPL,Tuticorin
22. CM,Planning,NNTPP

**SELLERS**

23. CCO,SEIL,Hyderabad
24. Sr. Vice President (Finance),MEL,Secundrabad
25. General Manager (Projects),Simhapuri Energy Ltd,Hyderabad
26. Chief Operating officer,Lanco,Hyderabad
27. GM (Finance),Coastal,Tamilnadu
28. GM (Power-Sale),IL&FS TNPCL,Chennai
29. GM(Commercial),seilp2,Nellore,AP

**Inter Regional**

30. GM,Market operation, WRLDC
31. GM,Market operation, ERLDC

**Ananthapuramu (NP Kunta) Solar Park Developers**

32. Senior Manager,NTPC Ananthapuramu Ultra Mega Solar park,Npkunta
33. AGM,Commercial (Project F&A) Regulatory,Wise Energy,Hyderabad
34. GM,Azure Thirty Six,New Delhi
35. GM (Indian Operations),IGS-I and IGS-II,New Delhi.
36. Group Head Commercial,Tata Power REL,Mumbai.
37. Manager,SB Energy Solar Private Limited (Anantapur Solar park)
38. Head IT and Tech (AVP),Ayana
39. O&M-Site In-charge,SPRNG Agnitra Pvt Ltd.

**Pavagada Solar Park Developers**

40. Senior Manager,Amplus Tumkur Solar Energy one Private Limited
41. Senior Manager,Amplus Pavagada Solar Energy Two Private Limited
42. ASSISTANT GENERAL MANAGER,ADYAH Solar Energy Private Limited
43. SENIOR GENERAL MANAGER,AVAADA SOLAR ENERGY PVT LTD
44. DGM,SBG Clean-tech Projectco Five Pvt Ltd.
45. Senior General Manager,Avaada Solarise
46. Site In-charge,Azure Power thirty six Pvt Ltd.
47. Manager,FortumFinnsurya Energy Pvt Ltd.
48. Site In-charge,Fortum Solar Energy Pvt Ltd.
49. Manager,PARAMPUJYA SOLAR ENERGY PVT LTD
50. Financial Controller,YARROW INFRASTRUCTURE PRIVATE LIMITED
51. MANAGER,RENEW WIND ENERGY PVT LTD
52. AGM,KREDL
53. Station Head,TATA Power Renewable Energy Pvt Ltd.

#### **Solar/Hybrid Park Developers**

54. Sr. Manager, GRT Jewellers India (P) Limited
55. NTPC, RSTPS Floating Solar Power Plant
56. NTPC, Simhadri Floating Solar Power Plant
57. NTPC, Ettayapuram
58. IRCON Renewable Power Limited,Pavagada
59. Vena Energy Vidyuth Private Ltd.,Gadag
60. AMGPL,Kurnool
61. Serentica3,Gadag
62. SAEL1, Kurnool (Solar)
63. SAEL2,Kurnool
64. TP Saurya,Koppal

#### **Wind Energy Developers**

65. Assistant Manager,Green Infra Renewable Energy Ltd.
66. Site In-charge,Mytrah Vayu (Sabarmati) Private Limited
67. Sr. Manager,Sprng Energy Pvt Limited,Maharashtra
68. Sr. Manager,JSW Renew Energy 2 Limited,Tamil Nadu
69. Ostro,Hiriyur
70. RSRPL,Koppal
71. Serentica Renewables India1 Pvt. Ltd.,Koppal
72. Sembcorp Green Infra Private Ltd.,Gadag
73. RSRPL,Gadag
74. Zentaris Renewable Energy,Hiriyur
75. Kleio,Koppal
76. Spring Akshaya Urja Pvt. Ltd.,Pugalur
77. TP Vardhaman Surya Pvt.Ltd,Karur

#### **QCA**

78. Manikaran Analytics Ltd.
79. Reconnect,Pavagada

#### **PSP/Solar**

80. Greenko Group

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# Format-SRAS1: SRAS Settlement Account by SRPC

SRAS Account For the week from 11-May-2026 TO 17-May-2026

S.No	SRAS Provider	SRAS-Up (MWhr) (A)	SRAS-Down (MWhr) (B)	Net Energy (MWh) (C)=(A)-(B)	Energy Charges/ Compensation charges (Rs) (D)	Actual Performance (%)	Incentive Rate (paise/kWh)	Incentive (Rs) (E)	Total Charges (Rs) (F)=(D)+(E)	Payable by SRAS Providers (-) or Receivable to SRAS Providers (+)
1	Ramagundam Super Thermal Power Station (U1-6) NTPC Ltd.	2215.51	-1857.68	357.83	1260192	-	-	16,15,911	28,76,103	Receivable to SRAS Provider
2	Ramagundam Super Thermal Power Station (U7) NTPC Ltd.	784.83	-806.84	-22.01	-75374	-	-	6,98,780	6,23,406	Receivable to SRAS Provider
3	Talcher Super Thermal Power Station Stage II NTPC Ltd.	1043.23	-1718.91	-675.68	-899734	-	-	12,23,221	3,23,487	Receivable to SRAS Provider
4	Vallur Thermal Power Station NTECL Ltd.	865.49	-3692.73	-2827.24	-8164931	-	-	19,36,542	62,28,389	Payable by SRAS Provider
5	NTPL NTPC Ltd.	1369.31	-1199.84	169.47	664525	-	-	6,26,336	12,90,861	Receivable to SRAS Provider
6	Simhadri Super Thermal Power Station Stage I NTPC Ltd.	1130.37	-2454.81	-1324.44	-4232740	-	-	16,85,729	25,47,011	Payable by SRAS Provider
7	Kudgi Super Thermal Power Station Unit I NTPC Ltd.	3573.02	-2046.8	1526.22	6360271	-	-	28,68,060	92,28,331	Receivable to SRAS Provider
8	Simhadri Super Thermal Power Station Stage II NTPC Ltd.	1302.25	-2203.78	-901.53	-2861190	-	-	10,28,204	18,32,986	Payable by SRAS Provider
9	TPS-II Stage II NLC Ltd	0	0	0	0	-	-	0	0	-
10	TPS-I Expansion NLC Ltd	0	0	0	0	-	-	0	0	-
11	NNTP NLC Ltd	0	0	0	0	-	-	0	0	-
12	Telangana STPP NTPC Ltd	985.91	-1184.66	-198.75	-605206	-	-	10,32,268	4,27,062	Receivable to SRAS Provider
	<b>Total</b>	<b>13269.92</b>	<b>-17166.05</b>	<b>-3896.13</b>	<b>85,54,187</b>	-	-	<b>1,27,15,051</b>	<b>41,60,864</b>	<b>Receivable from Pool Account by SRAS Providers</b>

# Format-SRAS2: Actual Performance Statement by SRPC

From 11/05/26 TO 17/05/26

SI No.	SRAS Provider	11-05-2026 Actual Performance (%)	12-05-2026 Actual Performance (%)	13-05-2026 Actual Performance (%)	14-05-2026 Actual Performance (%)	15-05-2026 Actual Performance (%)	16-05-2026 Actual Performance (%)	17-05-2026 Actual Performance (%)	Remarks (Disqualification period)
1	Ramagundam Super Thermal Power Station (U1-6) NTPC Ltd.	75.20	77.60	76.40	71.00	85.40	94.80	77.40	
2	Ramagundam Super Thermal Power Station (U7) NTPC Ltd.	83.10	71.50	88.30	97.00	83.90	79.80	84.80	
3	Talcher Super Thermal Power Station Stage II NTPC Ltd.	95.40	100.00	87.50	78.00	73.60	99.90	99.50	
4	Vallur Thermal Power Station NTECL Ltd.	77.80	62.80	70.00	100.00	99.00	100.00	62.80	
5	NTPL NTPC Ltd.	67.40	36.80	48.40	59.30	80.80	66.10	56.70	
6	Simhadri Super Thermal Power Station Stage I NTPC Ltd.	94.90	99.70	94.90	97.30	93.80	100.00	100.00	
7	Kudgi Super Thermal Power Station Unit I NTPC Ltd.	100.00	100.00	100.00	100.00	100.00	100.00	97.80	
8	Simhadri Super Thermal Power Station Stage II NTPC Ltd.	78.20	75.20	84.40	25.20	32.60	92.80	82.50	
9	TPS-II Stage II NLC Ltd	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
10	TPS-I Expansion NLC Ltd	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
11	NNTPP NLC Ltd	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
12	Telangana STPP NTPC Ltd	100.00	96.90	100.00	91.80	89.70	98.70	91.00	

# Format-TRAS-III: TRAS Settlement Account by SRPC

TRAS Account For the week from 11-May-2026 TO 17-May-2026

(Shortfall Condition)

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall Condition

S.No	TRAS Provider Name	Energy scheduled under Shortfall TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall TRAS-Up (Rs) (B)	Energy scheduled under Shortfall TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D)	Payable by TRAS Providers (-) or Receivable to TRAS Providers (+)
1	Ramagundam Super Thermal Power Station (U1-6) NTPC Ltd.	5488.2075	2,12,56,413	-11382.74	3,60,72,092	1,48,15,679	Payable by TRAS Provider
2	Ramagundam Super Thermal Power Station (U7) NTPC Ltd.	1025.335	38,82,440	-3277.33	1,01,56,002	62,73,562	Payable by TRAS Provider
3	Talcher Super Thermal Power Station Stage II NTPC Ltd.	496.54	7,25,892	-1873.905	23,03,142	15,77,250	Payable by TRAS Provider
4	Vallur Thermal Power Station NTECL Ltd.	1365.96	43,35,404	-2121.955	55,37,989	12,02,585	Payable by TRAS Provider
5	NTPL NTPL Ltd.	2722.4575	1,18,52,012	-5843.4425	2,07,77,795	89,25,783	Payable by TRAS Provider
6	Simhadri Super Thermal Power Station Stage I NTPC Ltd.	1376.3025	48,47,031	-2257.1525	65,00,429	16,53,398	Payable by TRAS Provider
7	Kudgi Super Thermal Power Station Unit I NTPC Ltd.	8245.4725	3,79,25,951	-12026.555	4,51,17,383	71,91,432	Payable by TRAS Provider

S.No	TRAS Provider Name	Energy scheduled under Shortfall TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall TRAS-Up (Rs) (B)	Energy scheduled under Shortfall TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D)	Payable by TRAS Providers (-) or Receivable to TRAS Providers (+)
8	Simhadri Super Thermal Power Station Stage II NTPC Ltd.	1364.955	47,52,419	-2104.745	59,86,844	12,34,425	Payable by TRAS Provider
9	Telangana STPS NTPC Ltd	1947.9575	65,08,212	-2525.835	68,40,901	3,32,689	Payable by TRAS Provider
10	TPS-II Stage I NLC Ltd	59.8675	2,32,926	-250.185	7,96,495	5,63,569	Payable by TRAS Provider
11	TPS-II Stage II NLC Ltd	145.475	5,66,000	-1421.4025	45,24,982	39,58,982	Payable by TRAS Provider
12	TPS-I Expansion NLC Ltd	114.6725	4,17,462	-1608.595	47,69,379	43,51,917	Payable by TRAS Provider
13	TPS-II Expansion NLC Ltd	91.6925	3,50,495	-1889.97	58,72,607	55,22,112	Payable by TRAS Provider
14	NNTPP NLC Ltd	438.2575	15,18,080	-1230.3175	34,86,206	19,68,126	Payable by TRAS Provider
15	LKPPL Stage 2	0	0	0	0	0	-
16	COASTAL	2950	1,13,02,775	-7068.7025	2,18,11,447	1,05,08,672	Payable by TRAS Provider
17	JINDAL POWER LIMITED (Simhapuri Unit)	1352.2325	58,15,952	-6020.865	2,11,87,424	1,53,71,472	Payable by TRAS Provider
	<b>Total</b>	<b>29185.385</b>	<b>11,62,89,464</b>	<b>-62903.6975</b>	<b>20,17,41,117</b>	<b>8,54,51,653</b>	Payable to the Pool Account by TRAS Providers

**Note: LKPPL Stage 2 Schedules are under Section 11**

# Format-TRAS-III: TRAS Settlement Account by SRPC

TRAS Account For the week from 11-May-2026 TO 17-May-2026

(Emergency Condition)

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Emergency Condition

S.No	TRAS Provider Name	Energy scheduled under Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for Emergency TRAS-Up (Rs) (B)	Energy scheduled under Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D)	Payable by TRAS Providers (-) or Receivable to TRAS Providers (+)
1	TATA, PAVAGADA	0	0	-69.635	0	0	-
2	Sprng Solar India Pvt.Ltd,PAVAGADA	0	0	-45.28	0	0	-
3	Adyah, PAVAGADA	0	0	-45.175	0	0	-
4	Reconnect QCA,Pavagada	0	0	-195.96	0	0	-
5	SPRNG, NPKUNTA	0	0	-46.8575	0	0	-
6	AMGPL(Kurnool)	0	0	-126.5075	0	0	-
7	Manikaran Analytics Ltd., NPKUNTA (Solar)	0	0	-184.6	0	0	-
8	JINDAL POWER LIMITED(Simhapuri Unit)	0	0	0	0	0	-
9	SEIL Project-2	0	0	-239.22	8,55,949	8,55,949	Payable by TRAS Provider
10	SEIL Project-1	0	0	-1697.055	45,43,847	45,43,847	Payable by TRAS Provider
11	ILFS	481.4425	21,11,522	-687.8375	30,05,479	8,93,957	Payable by TRAS Provider
12	COASTAL	0	0	0	0	0	-
13	MEL	261.54	8,97,082	-576.2225	19,76,443	10,79,361	Payable by TRAS Provider
14	Fortum Solar Pavagada	0	0	-15.5825	0	0	-
15	Ostro,Hiriyur	0	0	-5.9125	0	0	-
16	RSTPS FSP	0	0	-16.69	0	0	-
17	RSRPL,Koppal	0	0	-2.31	0	0	-
18	MAL,Karur	0	0	-4.135	0	0	-
19	IRCON,Pavagada	0	0	-67.2	0	0	-
20	RSRPL,Gadag	0	0	-0.8575	0	0	-
21	MAL Tuticorin	0	0	-15	0	0	-
23	MAL Koppal	0	0	-67.69	0	0	-
22	Koppal Kleio_Hybrid	0	0	-13.1725	0	0	-
23	MAL Tuticorin (Solar)	0	0	-60.0175	0	0	-
24	TP Vardhaman, Karur	0	0	-2.445	0	0	-

S.No	TRAS Provider Name	Energy scheduled under Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for Emergency TRAS-Up (Rs) (B)	Energy scheduled under Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D)	Payable by TRAS Providers (-) or Receivable to TRAS Providers (+)
25	Vena Energy, Gadag	0	0	-0.7725	0	0	-
26	Spring,Pugalur	0	0	-3.245	0	0	-
27	Serentica3,Gadag	0	0	-3.6925	0	0	-

# Format TRAS-II: TRAS Settlement Account by SRPC (Day Ahead and Real Time Market)

**TRAS Account for Week: from 11-May-2026 TO 17-May-2026**

S.No	TRAS Provider Name	DAM TRAS-Up Cleared (MWhr) (A)	DAM TRAS-Up Energy Scheduled (MWhr) (B)	DAM TRAS-Up Energy Charges (Rs.) (C)	DAM TRAS-Up Commitment Charges (Rs.) (D)	RTM TRAS-Up Cleared (MWhr) (E)	RTM TRAS-Up Energy Scheduled (MWhr) (F)	RTM TRAS-Up Energy Charges (Rs.) (G)	RTM TRAS-Up Commitment Charges (Rs.) (H)	Total Charges /compensation charge for TRAS Up (Rs) (I)= (C)+(D)+(G)+(H)	DAM TRAS-Down Energy Scheduled (MWhr) (J)	DAM TRAS-Down Charges to be paid back to pool (Rs) (K)	RTM TRAS-Down Energy Scheduled (MWhr) (L)	RTM TRAS-Down Charges to be paid back to pool (Rs) (M)	Net Charges (N)=(I)-(K)-(M)	(+) Payable from Pool to TRAS Provider/ (-) Receivable by Pool from TRAS Provider
1	Ramagundam Super Thermal Power Station (U1-6) NTPC Ltd.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
2	Ramagundam Super Thermal Power Station (U7) NTPC Ltd.	0	0	0	0	0	0	0	0	0	0	-15.53	1,646	1,646	1,646	Receivable by Pool from TRAS Provider
3	NLC TPS-II Stage I NLC Ltd	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
4	NLC TPS-II Stage II NLC Ltd	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
5	NLC TPS-I Expansion NLC Ltd	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
6	NLC TPS-II Expansion NLC Ltd	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
7	Talcher Super Thermal Power Station Stage II NTPC Ltd.	0	0	0	0	0	0	0	0	0	0	-9273.53	9,82,994	9,82,994	9,82,994	Receivable by Pool from TRAS Provider
8	Vallur Thermal Power Station NTECL Ltd.	0	0	0	0	0	0	0	0	0	0	-4072.09	4,68,290	4,68,290	4,68,290	Receivable by Pool from TRAS Provider
9	NTPL NTPC Ltd.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
10	Simhadri Super Thermal Power Station Stage I NTPC Ltd.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
11	Simhadri Super Thermal Power Station Stage II NTPC Ltd.	0	0	0	0	0	0	0	0	0	0	-118.21	12,530	12,530	12,530	Receivable by Pool from TRAS Provider
12	Kudgi Super Thermal Power Station Unit I NTPC Ltd.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
13	NNTPP NLC Ltd	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
14	Telangana STPS NTPC Ltd.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
15	COASTAL	0	0	0	0	0	0	0	0	0	-1707.98	34,160	-1103.79	33,114	67,274	Receivable by Pool from TRAS Provider
16	SEILP2	0	0	0	0	0	0	0	0	0	-2293.88	4,49,552	-6392.18	15,90,499	20,40,051	Receivable by Pool from TRAS Provider
16	SEILP1	0	0	0	0	0	0	0	0	0	0	-1137.35	2,88,806	2,88,806	2,88,806	Receivable by Pool from TRAS Provider
	<b>Total</b>	0	0	0	0	0	0	0	0	0	-4001.86	4,83,712	-22112.68	33,77,879	38,61,591	Receivable by Pool from TRAS Provider

# Format-SCUC-AA: SCUC Settlement Account by SRPC

SR Regional SCUC Weekly Statement for the week from 11-May-2026  
TO 17-May-2026

S.No	SCUC Generator	Increment due to SCUC Schedule SCUC-Up (MWh) (A)	Decrement due to SCUC Scheduled SCUC-Down (MWh) (B)	Charges To be Paid to SCUC Generator (Rs) (C) (A)x (V.C or C.C)	Charges To be Refunded by SCUC Generator (Rs) (D) (B)x (V.C or C.C)	Net Charges (Rs) (E)=(C)-(D)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs)
1	Ramagundam Super Thermal Power Station (U1-6) NTPC Ltd.	11395.3725	-6840.435	4,01,28,556	2,40,86,202	1,60,42,354	Payable from Pool Account
2	Ramagundam Super Thermal Power Station (U7) NTPC Ltd.	4011.245	-1614.095	1,38,18,807	55,59,165	82,59,642	Payable from Pool Account
3	Talcher Super Thermal Power Station Stage II NTPC Ltd.	0	-21312.51	0	2,88,05,734	2,88,05,734	Receivable by Pool Account
4	Vallur Thermal Power Station NTECL Ltd.	0	-3797.545	0	1,09,55,216	1,09,55,216	Receivable by Pool Account
5	NTPL NTPC Ltd.	9868.14	-938.595	3,88,88,788	37,06,592	3,51,82,196	Payable from Pool Account
6	Simhadri Super Thermal Power Station Stage I NTPC Ltd.	19281.8225	-648.725	6,13,57,045	20,32,842	5,93,24,203	Payable from Pool Account
7	Kudgi Super Thermal Power Station Unit I NTPC Ltd.	26171.265	-14069.8725	10,87,45,331	5,88,18,595	4,99,26,736	Payable from Pool Account
8	Simhadri Super Thermal Power Station Stage II NTPC Ltd.	6707.355	-1586.97	2,11,20,573	49,74,558	1,61,46,015	Payable from Pool Account
9	TPS-II Stage I NLC Ltd	0	0	0	0	0	-

S.No	SCUC Generator	Increment due to SCUC Schedule SCUC-Up (MWh) (A)	Decrement due to SCUC Scheduled SCUC-Down (MWh) (B)	Charges To be Paid to SCUC Generator (Rs) (C) (A)x (V.C or C.C)	Charges To be Refunded by SCUC Generator (Rs) (D) (B)x (V.C or C.C)	Net Charges (Rs) (E)=(C)-(D)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs)
10	TPS-II Stage II NLC Ltd	0	0	0	0	0	-
11	TPS-I Expansion NLC Ltd	0	0	0	0	0	-
12	TPS-II Expansion NLC Ltd	0	0	0	0	0	-
13	NNTPP NLC Ltd	0	0	0	0	0	-
14	Telangana STPS NTPC Ltd	27050.9525	-871.515	8,17,82,815	26,45,029	7,91,37,786	Payable from Pool Account
15	LKPPL2	0	0	0	0	0	-
	<b>Total</b>	<b>104486.1525</b>	<b>-51680.2625</b>	<b>36,58,41,915</b>	<b>14,15,83,933</b>	22,42,57,982	Receivable from the Pool Account by SCUC Providers

## Format SCUC\_BB: SRPC Net SRAS,Regional Shortfall/emergency,TRAS(Day Ahead and Real Time Market) and SCUC weekly Statement

**SR Regional Net SRAS,Regional Shortfall/emergency,TRAS(Day Ahead and Real Time Market) and SCUC weekly Statement for the week from 11-May-2026 TO 17-May-2026**

S.No	Generator	Net Charges Payable for SRAS Rs.(A)	Net charges payable for Shortfall/ Emergency Condition Rs.(B)	Net charges payable for TRAS(Day Ahead and Real Time Market) Rs.(C)	Net charges payable for SCUC Rs.(D)	Net Charges Payable (+)/ Receivable (-) by the Generator (A)+(B)+(C)+(D) (Rs)	Net Charges (Rs)	Payable (+)/ Receivable (-) by the Generator
1	Ramagundam Super Thermal PowerStation(U1-6)NTPC Ltd.	-2876103	14815679	0	-16042354	-4102778	41,02,778	Receivable from Pool Account
2	Ramagundam Super Thermal Power Station (U7) NTPC Ltd.	-623406	6273562	1646	-8259642	-2607840	26,07,840	Receivable from Pool Account
3	Simhadri Super ThermalPowerStation StageII NTPC Ltd.	1832986	1234425	12530	-16146015	-13066074	1,30,66,074	Receivable from Pool Account
4	Vallur Thermal Power Station NTECL Ltd.	6228389	1202585	468290	10955216	18854480	1,88,54,480	Payable to Pool Account
5	Talcher Super Thermal Power Station Stage II NTPC Ltd.	-323487	1577250	982994	28805734	31042491	3,10,42,491	Payable to Pool Account
6	TPS-II Stage II NLC Ltd	0	3958982	0	0	3958982	39,58,982	Payable to Pool Account
7	TPS-I Expansion NLC Ltd	0	4351917	0	0	4351917	43,51,917	Payable to Pool Account
8	NTPL NTPL Ltd.	-1290861	8925783	0	-35182196	-27547274	2,75,47,274	Receivable from Pool Account
9	Simhadri Super Thermal Power Station Stage I NTPC Ltd.	2547011	1653398	0	-59324203	-55123794	5,51,23,794	Receivable from Pool Account
10	Kudgi Super Thermal Power Station Unit I NTPC Ltd.	-9228331	7191432	0	-49926736	-51963635	5,19,63,635	Receivable from Pool Account
11	NNTPP NLC Ltd	0	1968126	0	0	1968126	19,68,126	Payable to Pool Account
12	NTPC Telangana STPS NTPC Ltd.	-427062	332689	0	-79137786	-79232159	7,92,32,159	Receivable from Pool Account
13	TPS-II Expansion NLC Ltd	0	5522112	0	0	5522112	55,22,112	Payable to Pool Account
14	TPS-II Stage I NLC Ltd	0	563569	0	0	563569	5,63,569	Payable to Pool Account
15	LKPPL Stage 2	0	0	0	0	0	0	-
16	COASTAL	0	10508672	67274	0	10575946	1,05,75,946	Payable to Pool Account

S.No	Generator	Net Charges Payable for SRAS Rs.(A)	Net charges payable for Shortfall/ Emergency Condition Rs.(B)	Net charges payable for TRAS(Day Ahead and Real Time Market) Rs.(C)	Net charges payable for SCUC Rs.(D)	Net Charges Payable (+)/ Receivable (-) by the Generator (A)+(B)+(C)+(D) (Rs)	Net Charges (Rs)	Payable (+)/ Receivable (-) by the Generator
17	Jindal Power Limited (Simhapuri Unit)	0	15371472	0	0	15371472	1,53,71,472	Payable to Pool Account
18	SEIL Project-2	0	855949	2040051	0	2896000	28,96,000	Payable to Pool Account
19	SEIL Project-1	0	4543847	288806	0	4832653	48,32,653	Payable to Pool Account
20	ILFS	0	893957	0	0	893957	8,93,957	Payable to Pool Account
21	MEL	0	1079361	0	0	1079361	10,79,361	Payable to Pool Account
1	Total	-4160864	92824767	3861591	-224257982	-131732488	13,17,32,488	Receivable from Pool Account