

भारत सरकार  
केन्द्रीय विद्युत प्राधिकरण  
दक्षिण क्षेत्रीय विद्युत समिति  
29, रेस कोर्स क्रॉस रोड  
बेंगलुरु :-560 009



Government of India  
Central Electricity Authority  
Southern Regional Power Committee  
29, Race Course Cross Road  
BENGALURU - 560 009



Phone : 080 -2228 2516; FAX : 080-2225 9343; e-mail: [secommlsrpc-ka@nic.in](mailto:secommlsrpc-ka@nic.in); web site: [www.srpc.kar.nic.in](http://www.srpc.kar.nic.in)

सं. दक्षेविस /अअ-I/ एस /2026/

No. SRPC/SE-I/AS/2026/

दिनांक /Dated: 19-May, 2026

सेवा में / To

वितरण सूची के अनुसार

As per Distribution List

**विषय: 04/05/26 से 10/05/26 तक के सप्ताह के लिए एसआरएस, टीआरएस और एससीयूसी लेखे की विवरणी ।**

**Sub: Ancilliary services & SCUC Account Statement for the week of 04/05/26 to 10/05/26**

महोदय /महोदया /Sir/Madam,

04-May-2026 से 10-May-2026, के सप्ताह के लिए, सीईआरसी (सहायक सेवाएं) विनियम, 2022 के अनुसार तैयार किया गया सेकेंडरी रिजर्व सहायक सेवाओं (एसआरएस), तृतीयक रिजर्व सहायक सेवाओं (टीआरएस) और एससीयूसी के लिए विस्तृत प्रक्रिया यहां संलग्न है। सभी संबंधितों द्वारा आवश्यक कार्रवाई के लिए इसे एसआरपीसी वेब साइट पर अपलोड कर दिया गया है ।

The weekly statement of Ancillary Services and SCUC account statement for the week of 04-May-2026 to 10-May-2026, prepared in accordance with CERC (Ancillary Services) Regulations, 2022, Detailed Procedure for Secondary Reserve Ancillary Services (SRAS) & Detailed Procedure for Tertiary Reserve Ancillary Services (TRAS) & Detailed Procedure for SCUC is enclosed herewith. The same has been uploaded to the SRPC web site, [www.srpc.kar.nic.in](http://www.srpc.kar.nic.in) for necessary action by all concerned.

भवदीय / Yours faithfully

संलग्नक: यथोपरि Encl: as above

अभिषेक  
19/5/2026

**FOR अधीक्षक अभियंता(वा)/Superintending Engineer(C)**

**Beneficiaries**

1. Chief Engineer (Commercial),APPCC,Vijayawada
2. Chief Engineer (Commercial),APSLDC,Vijayawada
3. Chief Engineer,SLDC,TGTRANSCO,Hyderabad
4. Additional Director (Projects),PCKL,Bengaluru
5. Chief Engineer,SLDC,KPTCL,Bengaluru
6. Chief Engineer (SO),KSEBL,Kalamassery
7. Chief Engineer (Regulatory Cell),TANGEDCO,Chennai
8. Chief Engineer,TANTRANSCO,Chennai
9. Executive Director (Commercial),TGPCCC ,Hyderabad
10. Chief Engineer,SLDC,TGTRANSCO,Hyderabad
11. Executive Engineer (SCC/SLDC),Electricity Department,Puducherry
12. Executive Director,SRLDC,Bengaluru
13. CGM,SR-I,PGCIL,Secunderabad
14. CGM,SR-II,PGCIL,Bengaluru
15. Executive Engineer,Elect. Department,GOA
16. Station Director(KKNPP 3 & 4),NPCIL Kudankulam

**ISGS**

17. GM (Commercial),NTPC,Seundrabad
18. AGM (Commercial),NTPC Talcher Stg-II,orissa
19. GM (Commercial),NTECL,Tiruvallur
20. DGM,Commercial,NLCIL,Neyvelli
21. DGM,NTPL,Tuticorin
22. CM,Planning,NNTPP

**SELLERS**

23. CCO,SEIL,Hyderabad
24. Sr. Vice President (Finance),MEL,Secundrabad
25. General Manager (Projects),Simhapuri Energy Ltd,Hyderabad
26. Chief Operating officer,Lanco,Hyderabad
27. GM (Finance),Coastal,Tamilnadu
28. GM (Power-Sale),IL&FS TNPCL,Chennai
29. GM(Commercial),seilp2,Nellore,AP

**Inter Regional**

30. GM,Market operation, WRLDC
31. GM,Market operation, ERLDC

**Ananthapuramu (NP Kunta) Solar Park Developers**

32. Senior Manager,NTPC Ananthapuramu Ultra Mega Solar park,Npkunta
33. AGM,Commercial (Project F&A) Regulatory,Wise Energy,Hyderabad
34. GM,Azure Thirty Six,New Delhi
35. GM (Indian Operations),IGS-I and IGS-II,New Delhi.
36. Group Head Commercial,Tata Power REL,Mumbai.
37. Manager,SB Energy Solar Private Limited (Anantapur Solar park)
38. Head IT and Tech (AVP),Ayana
39. O&M-Site In-charge,SPRNG Agnitra Pvt Ltd.

**Pavagada Solar Park Developers**

40. Senior Manager,Amplus Tumkur Solar Energy one Private Limited
41. Senior Manager,Amplus Pavagada Solar Energy Two Private Limited
42. ASSISTANT GENERAL MANAGER,ADYAH Solar Energy Private Limited
43. SENIOR GENERAL MANAGER,AVAADA SOLAR ENERGY PVT LTD
44. DGM,SBG Clean-tech Projectco Five Pvt Ltd.
45. Senior General Manager,Avaada Solarise
46. Site In-charge,Azure Power thirty six Pvt Ltd.
47. Manager,FortumFinnsurya Energy Pvt Ltd.
48. Site In-charge,Fortum Solar Energy Pvt Ltd.
49. Manager,PARAMPUJYA SOLAR ENERGY PVT LTD
50. Financial Controller,YARROW INFRASTRUCTURE PRIVATE LIMITED
51. MANAGER,RENEW WIND ENERGY PVT LTD
52. AGM,KREDL
53. Station Head,TATA Power Renewable Energy Pvt Ltd.

#### **Solar/Hybrid Park Developers**

54. Sr. Manager, GRT Jewellers India (P) Limited
55. NTPC, RSTPS Floating Solar Power Plant
56. NTPC, Simhadri Floating Solar Power Plant
57. NTPC, Ettayapuram
58. IRCON Renewable Power Limited,Pavagada
59. Vena Energy Vidyuth Private Ltd.,Gadag
60. AMGPL,Kurnool
61. Serentica3,Gadag
62. SAEL1, Kurnool (Solar)
63. SAEL2,Kurnool
64. TP Saurya,Koppal

#### **Wind Energy Developers**

65. Assistant Manager,Green Infra Renewable Energy Ltd.
66. Site In-charge,Mytrah Vayu (Sabarmati) Private Limited
67. Sr. Manager,Sprng Energy Pvt Limited,Maharashtra
68. Sr. Manager,JSW Renew Energy 2 Limited,Tamil Nadu
69. Ostro,Hiriyur
70. RSRPL,Koppal
71. Serentica Renewables India1 Pvt. Ltd.,Koppal
72. Sembcorp Green Infra Private Ltd.,Gadag
73. RSRPL,Gadag
74. Zentaris Renewable Energy,Hiriyur
75. Kleio,Koppal
76. Spring Akshaya Urja Pvt. Ltd.,Pugalur
77. TP Vardhaman Surya Pvt.Ltd,Karur

#### **QCA**

78. Manikaran Analytics Ltd.
79. Reconnect,Pavagada

#### **PSP/Solar**

80. Greenko Group

\*\*\*

# Format-SRAS1: SRAS Settlement Account by SRPC

SRAS Account For the week from 04-May-2026 TO 10-May-2026

S.No	SRAS Provider	SRAS-Up (MWhr) (A)	SRAS-Down (MWhr) (B)	Net Energy (MWh) (C)=(A)-(B)	Energy Charges/ Compensation charges (Rs) (D)	Actual Performance (%)	Incentive Rate (paise/kWh)	Incentive (Rs) (E)	Total Charges (Rs) (F)=(D)+(E)	Payable by SRAS Providers (-) or Receivable to SRAS Providers (+)
1	Ramagundam Super Thermal Power Station (U1-6) NTPC Ltd.	1834.96	-1147.05	687.91	2422131	-	-	12,48,654	36,70,785	Receivable to SRAS Provider
2	Ramagundam Super Thermal Power Station (U7) NTPC Ltd.	826.22	-708.49	117.73	405226	-	-	6,97,250	11,02,476	Receivable to SRAS Provider
3	Talcher Super Thermal Power Station Stage II NTPC Ltd.	872.97	-1374.49	-501.52	-663010	-	-	9,22,008	2,58,998	Receivable to SRAS Provider
4	Vallur Thermal Power Station NTECL Ltd.	1181.4	-4240.6	-3059.2	-8816614	-	-	23,87,137	64,29,477	Payable by SRAS Provider
5	NTPL NTPC Ltd.	1774.23	-877.81	896.42	3548030	-	-	4,16,181	39,64,211	Receivable to SRAS Provider
6	Simhadri Super Thermal Power Station Stage I NTPC Ltd.	1063.64	-1615.43	-551.79	-1777867	-	-	12,00,304	5,77,563	Payable by SRAS Provider
7	Kudgi Super Thermal Power Station Unit I NTPC Ltd.	4516.61	-895.67	3620.94	15157254	-	-	26,01,385	1,77,58,639	Receivable to SRAS Provider
8	Simhadri Super Thermal Power Station Stage II NTPC Ltd.	1412.37	-1555.27	-142.9	-455137	-	-	11,50,006	6,94,869	Receivable to SRAS Provider
9	TPS-II Stage II NLC Ltd	0	0	0	0	-	-	0	0	-
10	TPS-I Expansion NLC Ltd	0	0	0	0	-	-	0	0	-
11	NNTP NLC Ltd	0	0	0	0	-	-	0	0	-
12	Telangana STPP NTPC Ltd	969.94	-1231.5	-261.56	-795928	-	-	10,43,617	2,47,689	Receivable to SRAS Provider
	<b>Total</b>	<b>14452.34</b>	<b>-13646.31</b>	<b>806.03</b>	<b>90,24,085</b>	-	-	<b>1,16,66,542</b>	<b>2,06,90,627</b>	<b>Receivable from Pool Account by SRAS Providers</b>

# Format-SRAS2: Actual Performance Statement by SRPC

From 04/05/26 TO 10/05/26

SI No.	SRAS Provider	04-05-2026 Actual Performance (%)	05-05-2026 Actual Performance (%)	06-05-2026 Actual Performance (%)	07-05-2026 Actual Performance (%)	08-05-2026 Actual Performance (%)	09-05-2026 Actual Performance (%)	10-05-2026 Actual Performance (%)	Remarks (Disqualification period)
1	Ramagundam Super Thermal Power Station (U1-6) NTPC Ltd.	83.60	65.50	86.00	80.50	92.80	76.50	76.60	
2	Ramagundam Super Thermal Power Station (U7) NTPC Ltd.	86.00	79.70	82.50	78.40	100.00	78.60	86.10	
3	Talcher Super Thermal Power Station Stage II NTPC Ltd.	87.20	92.80	81.90	86.70	76.60	84.40	77.40	
4	Vallur Thermal Power Station NTECL Ltd.	74.50	98.50	94.10	88.30	100.00	98.00	78.10	
5	NTPL NTPC Ltd.	48.60	48.60	49.50	48.60	53.40	69.90	55.60	
6	Simhadri Super Thermal Power Station Stage I NTPC Ltd.	93.20	94.30	89.10	89.40	100.00	94.70	99.00	
7	Kudgi Super Thermal Power Station Unit I NTPC Ltd.	100.00	100.00	95.00	91.50	85.60	96.90	98.20	
8	Simhadri Super Thermal Power Station Stage II NTPC Ltd.	76.20	74.60	83.20	68.50	87.20	69.30	78.10	
9	TPS-II Stage II NLC Ltd	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
10	TPS-I Expansion NLC Ltd	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
11	NNTPP NLC Ltd	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
12	Telangana STPP NTPC Ltd	100.00	92.70	96.60	88.20	100.00	87.30	86.90	

# Format-TRAS-III: TRAS Settlement Account by SRPC

TRAS Account For the week from 04-May-2026 TO 10-May-2026

(Shortfall Condition)

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall Condition

S.No	TRAS Provider Name	Energy scheduled under Shortfall TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall TRAS-Up (Rs) (B)	Energy scheduled under Shortfall TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D)	Payable by TRAS Providers (-) or Receivable to TRAS Providers (+)
1	Ramagundam Super Thermal Power Station (U1-6) NTPC Ltd.	4103.2175	1,58,92,172	-8710.1225	2,76,01,507	1,17,09,335	Payable by TRAS Provider
2	Ramagundam Super Thermal Power Station (U7) NTPC Ltd.	1508.3625	57,10,962	-2061.6775	63,86,665	6,75,703	Payable by TRAS Provider
3	Talcher Super Thermal Power Station Stage II NTPC Ltd.	425	6,18,035	-1450.115	17,25,347	11,07,312	Payable by TRAS Provider
4	Vallur Thermal Power Station NTECL Ltd.	1088.9925	34,52,324	-1765.8125	45,80,164	11,27,840	Payable by TRAS Provider
5	NTPL NTPC Ltd.	1833.6625	79,83,400	-4032.29	1,43,63,823	63,80,423	Payable by TRAS Provider
6	Simhadri Super Thermal Power Station Stage I NTPC Ltd.	762.94	27,04,012	-3648.3475	1,05,79,478	78,75,466	Payable by TRAS Provider
7	Kudgi Super Thermal Power Station Unit I NTPC Ltd.	2490.5175	1,14,67,837	-8545.84	3,21,95,598	2,07,27,761	Payable by TRAS Provider
8	Simhadri Super Thermal Power Station Stage II NTPC Ltd.	809.63	28,36,539	-3470.5825	99,48,425	71,11,886	Payable by TRAS Provider

S.No	TRAS Provider Name	Energy scheduled under Shortfall TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall TRAS-Up (Rs) (B)	Energy scheduled under Shortfall TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D)	Payable by TRAS Providers (-) or Receivable to TRAS Providers (+)
9	Telangana STPS NTPC Ltd	911.3125	30,50,436	-4188.5275	1,14,71,120	84,20,684	Payable by TRAS Provider
10	TPS-II Stage I NLC Ltd	74.2175	2,88,758	-940.88	29,95,103	27,06,345	Payable by TRAS Provider
11	TPS-II Stage II NLC Ltd	0	0	-1936.77	61,65,320	61,65,320	Payable by TRAS Provider
12	TPS-I Expansion NLC Ltd	20.7375	75,619	-1489.5575	44,44,095	43,68,476	Payable by TRAS Provider
13	TPS-II Expansion NLC Ltd	40.6875	1,55,528	-2753.43	86,11,352	84,55,824	Payable by TRAS Provider
14	NNTPP NLC Ltd	96.195	3,33,210	-1125.86	31,90,800	28,57,590	Payable by TRAS Provider
15	LKPPL Stage 2	0	0	0	0	0	-
16	COASTAL	1245.8475	48,23,922	-10262.1725	3,25,10,562	2,76,86,640	Payable by TRAS Provider
17	JINDAL POWER LIMITED (Simhapuri Unit)	918.8075	39,51,791	-6170.2775	2,17,13,207	1,77,61,416	Payable by TRAS Provider
	<b>Total</b>	<b>16330.1275</b>	<b>6,33,44,545</b>	<b>-62552.2625</b>	<b>19,84,82,566</b>	13,51,38,021	Payable to the Pool Account by TRAS Providers

**Note: LKPPL Stage 2 Schedules are under Section 11**

# Format-TRAS-III: TRAS Settlement Account by SRPC

TRAS Account For the week from 04-May-2026 TO 10-May-2026

(Emergency Condition)

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Emergency Condition

S.No	TRAS Provider Name	Energy scheduled under Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for Emergency TRAS-Up (Rs) (B)	Energy scheduled under Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D)	Payable by TRAS Providers (-) or Receivable to TRAS Providers (+)
1	TATA, PAVAGADA	0	0	-2104.4425	0	0	-
2	Sprng Solar India Pvt.Ltd,PAVAGADA	0	0	-1319.5	0	0	-
3	Adyah, PAVAGADA	0	0	-1277.92	0	0	-
4	Reconnect QCA,Pavagada	0	0	-5653.3475	0	0	-
5	SPRNG, NPKUNTA	0	0	-1389.63	0	0	-
6	AMGPL(Kurnool)	0	0	-3694.1325	0	0	-
7	Manikaran Analytics Ltd., NPKUNTA (Solar)	0	0	-5407.48	0	0	-
8	JINDAL POWER LIMITED(Simhapuri Unit)	0	0	0	0	0	-
9	SEIL Project-2	0	0	-196.4375	7,02,068	7,02,068	Payable by TRAS Provider
10	SEIL Project-1	117.4075	3,16,413	-734.6725	19,79,942	16,63,529	Payable by TRAS Provider
11	ILFS	119.7425	5,23,155	-5254.1825	2,29,55,523	2,24,32,368	Payable by TRAS Provider
12	COASTAL	0	0	0	0	0	-
13	MEL	19.5	66,885	-205.005	7,03,167	6,36,282	Payable by TRAS Provider
14	Fortum Solar Pavagada	0	0	-422.7375	0	0	-
15	Ostro,Hiriyur	0	0	-232.955	0	0	-
16	RSTPS FSP	0	0	-346.7575	0	0	-
17	RSRPL,Koppal	0	0	-111.0275	0	0	-
18	MAL,Karur	0	0	-181.6075	0	0	-
19	IRCON,Pavagada	0	0	-1867.9525	0	0	-
20	RSRPL,Gadag	0	0	-82.2475	0	0	-
21	MAL Tuticorin	0	0	-647.415	0	0	-
23	MAL Koppal	0	0	-1885.4075	0	0	-
22	Koppal Kleio_Hybrid	0	0	-465.5925	0	0	-
23	MAL Tuticorin (Solar)	0	0	-1424.6575	0	0	-
24	TP Vardhaman, Karur	0	0	-105.3525	0	0	-

S.No	TRAS Provider Name	Energy scheduled under Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for Emergency TRAS-Up (Rs) (B)	Energy scheduled under Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D)	Payable by TRAS Providers (-) or Receivable to TRAS Providers (+)
25	Vena Energy, Gadag	0	0	-99.7	0	0	-
26	Spring,Pugalur	0	0	-173.4575	0	0	-
27	Serentica3,Gadag	0	0	-171.52	0	0	-

# Format TRAS-II: TRAS Settlement Account by SRPC (Day Ahead and Real Time Market)

**TRAS Account for Week: from 04-May-2026 TO 10-May-2026**

S.No	TRAS Provider Name	DAM TRAS-Up Cleared (MWhr) (A)	DAM TRAS-Up Energy Scheduled (MWhr) (B)	DAM TRAS-Up Energy Charges (Rs.) (C)	DAM TRAS-Up Commitment Charges (Rs.) (D)	RTM TRAS-Up Cleared (MWhr) (E)	RTM TRAS-Up Energy Scheduled (MWhr) (F)	RTM TRAS-Up Energy Charges (Rs.) (G)	RTM TRAS-Up Commitment Charges (Rs.) (H)	Total Charges /compensation charge for TRAS Up (Rs) (I)= (C)+(D)+(G)+(H)	DAM TRAS-Down Energy Scheduled (MWhr) (J)	DAM TRAS-Down Charges to be paid back to pool (Rs) (K)	RTM TRAS-Down Energy Scheduled (MWhr) (L)	RTM TRAS-Down Charges to be paid back to pool (Rs) (M)	Net Charges (N)=(I)-(K)-(M)	(+) Payable from Pool to TRAS Provider/ (-) Receivable by Pool from TRAS Provider
1	Ramagundam Super Thermal Power Station (U1-6) NTPC Ltd.	0	0	0	0	0	0	0	0	0	0	-677.72	67,772	67,772		Receivable by Pool from TRAS Provider
2	Ramagundam Super Thermal Power Station (U7) NTPC Ltd.	0	0	0	0	0	0	0	0	0	0	-232.57	24,652	24,652		Receivable by Pool from TRAS Provider
3	NLC TPS-II Stage I NLC Ltd	0	0	0	0	0	0	0	0	0	0	0	0	0		-
4	NLC TPS-II Stage II NLC Ltd	0	0	0	0	0	0	0	0	0	0	0	0	0		-
5	NLC TPS-I Expansion NLC Ltd	0	0	0	0	0	0	0	0	0	0	0	0	0		-
6	NLC TPS-II Expansion NLC Ltd	0	0	0	0	0	0	0	0	0	0	0	0	0		-
7	Talcher Super Thermal Power Station Stage II NTPC Ltd.	0	0	0	0	0	0	0	0	0	0	-11242.03	11,91,655	11,91,655		Receivable by Pool from TRAS Provider
8	Vallur Thermal Power Station NTECL Ltd.	0	0	0	0	0	0	0	0	0	0	-2054.88	2,36,311	2,36,311		Receivable by Pool from TRAS Provider
9	NTPL NTPC Ltd.	0	0	0	0	0	0	0	0	0	0	0	0	0		-
10	Simhadri Super Thermal Power Station Stage I NTPC Ltd.	0	0	0	0	0	0	0	0	0	0	-15.48	1,671	1,671		Receivable by Pool from TRAS Provider
11	Simhadri Super Thermal Power Station Stage II NTPC Ltd.	0	0	0	0	0	0	0	0	0	0	0	0	0		-
12	Kudgi Super Thermal Power Station Unit I NTPC Ltd.	0	0	0	0	0	0	0	0	0	0	0	0	0		-
13	NNTPP NLC Ltd	0	0	0	0	0	0	0	0	0	0	0	0	0		-
14	Telangana STPS NTPC Ltd.	0	0	0	0	0	0	0	0	0	0	0	0	0		-
15	COASTAL	0	0	0	0	0	0	0	0	0	-3632.28	1,03,768	-4411.66	1,32,350	2,36,118	Receivable by Pool from TRAS Provider
16	SEILP2	0	0	0	0	0	0	0	0	0	-3423.96	8,95,937	-9930.54	14,88,135	23,84,072	Receivable by Pool from TRAS Provider
16	SEILP1	0	0	0	0	0	0	0	0	0	0	-341.04	69,493	69,493	Receivable by Pool from TRAS Provider	
	<b>Total</b>	0	0	0	0	0	0	0	0	0	-7056.24	9,99,705	-28905.92	32,12,039	42,11,744	Receivable by Pool from TRAS Provider

# Format-SCUC-AA: SCUC Settlement Account by SRPC

SR Regional SCUC Weekly Statement for the week from 04-May-2026  
TO 10-May-2026

S.No	SCUC Generator	Increment due to SCUC Schedule SCUC-Up (MWh) (A)	Decrement due to SCUC Scheduled SCUC-Down (MWh) (B)	Charges To be Paid to SCUC Generator (Rs) (C) (A)x (V.C or C.C)	Charges To be Refunded by SCUC Generator (Rs) (D) (B)x (V.C or C.C)	Net Charges (Rs) (E)=(C)-(D)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs)
1	Ramagundam Super Thermal Power Station (U1-6) NTPC Ltd.	7202.595	-10147.355	2,53,60,337	3,57,28,837	1,03,68,500	Receivable by Pool Account
2	Ramagundam Super Thermal Power Station (U7) NTPC Ltd.	4094.085	-3186.5175	1,40,91,841	1,09,67,993	31,23,848	Payable from Pool Account
3	Talcher Super Thermal Power Station Stage II NTPC Ltd.	0	-17300.6475	0	2,28,71,456	2,28,71,456	Receivable by Pool Account
4	Vallur Thermal Power Station NTECL Ltd.	0	-8503.4	0	2,45,06,799	2,45,06,799	Receivable by Pool Account
5	NTPL NTPL Ltd.	9218.145	-1579.685	3,64,85,418	62,52,393	3,02,33,025	Payable from Pool Account
6	Simhadri Super Thermal Power Station Stage I NTPC Ltd.	28131.315	-94.7275	9,06,39,097	3,05,212	9,03,33,885	Payable from Pool Account
7	Kudgi Super Thermal Power Station Unit I NTPC Ltd.	29180.1075	-14435.3475	12,21,47,930	6,04,26,365	6,17,21,565	Payable from Pool Account
8	Simhadri Super Thermal Power Station Stage II NTPC Ltd.	9120.5925	-874.9225	2,90,49,087	27,86,628	2,62,62,459	Payable from Pool Account

S.No	SCUC Generator	Increment due to SCUC Schedule SCUC-Up (MWh) (A)	Decrement due to SCUC Scheduled SCUC-Down (MWh) (B)	Charges To be Paid to SCUC Generator (Rs) (C) (A)x (V.C or C.C)	Charges To be Refunded by SCUC Generator (Rs) (D) (B)x (V.C or C.C)	Net Charges (Rs) (E)=(C)-(D)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs)
9	TPS-II Stage I NLC Ltd	0	0	0	0	0	-
10	TPS-II Stage II NLC Ltd	0	0	0	0	0	-
11	TPS-I Expansion NLC Ltd	0	0	0	0	0	-
12	TPS-II Expansion NLC Ltd	0	0	0	0	0	-
13	NNTPP NLC Ltd	0	0	0	0	0	-
14	Telangana STPS NTPC Ltd	36301.55	-1245.66	11,04,65,617	37,90,543	10,66,75,074	Payable from Pool Account
15	LKPPL2	0	0	0	0	0	-
	<b>Total</b>	<b>123248.39</b>	<b>-57368.2625</b>	<b>42,82,39,327</b>	<b>16,76,36,226</b>	26,06,03,101	Receivable from the Pool Account by SCUC Providers

# Format SCUC\_BB: SRPC Net SRAS,Regional Shortfall/emergency,TRAS(Day Ahead and Real Time Market) and SCUC weekly Statement

**SR Regional Net SRAS,Regional Shortfall/emergency,TRAS(Day Ahead and Real Time Market) and SCUC weekly Statement for the week from 04-May-2026 TO 10-May-2026**

S.No	Generator	Net Charges Payable for SRAS Rs.(A)	Net charges payable for Shortfall/ Emergency Condition Rs.(B)	Net charges payable for TRAS(Day Ahead and Real Time Market) Rs.(C)	Net charges payable for SCUC Rs.(D)	Net Charges Payable (+)/ Receivable (-) by the Generator (A)+(B)+(C)+(D) (Rs)	Net Charges (Rs)	Payable (+)/ Receivable (-) by the Generator
1	Ramagundam Super Thermal PowerStation(U1-6)NTPC Ltd.	-3670785	11709335	67772	10368500	18474822	1,84,74,822	Payable to Pool Account
2	Ramagundam Super Thermal Power Station (U7) NTPC Ltd.	-1102476	675703	24652	-3123848	-3525969	35,25,969	Receivable from Pool Account
3	Simhadri Super ThermalPowerStation StageII NTPC Ltd.	-694869	7111886	0	-26262459	-19845442	1,98,45,442	Receivable from Pool Account
4	Vallur Thermal Power Station NTECL Ltd.	6429477	1127840	236311	24506799	32300427	3,23,00,427	Payable to Pool Account
5	Talcher Super Thermal Power Station Stage II NTPC Ltd.	-258998	1107312	1191655	22871456	24911425	2,49,11,425	Payable to Pool Account
6	TPS-II Stage II NLC Ltd	0	6165320	0	0	6165320	61,65,320	Payable to Pool Account
7	TPS-I Expansion NLC Ltd	0	4368476	0	0	4368476	43,68,476	Payable to Pool Account
8	NTPL NTPL Ltd.	-3964211	6380423	0	-30233025	-27816813	2,78,16,813	Receivable from Pool Account
9	Simhadri Super Thermal Power Station Stage I NTPC Ltd.	577563	7875466	1671	-90333885	-81879185	8,18,79,185	Receivable from Pool Account
10	Kudgi Super Thermal Power Station Unit I NTPC Ltd.	-17758639	20727761	0	-61721565	-58752443	5,87,52,443	Receivable from Pool Account
11	NNTPP NLC Ltd	0	2857590	0	0	2857590	28,57,590	Payable to Pool Account
12	NTPC Telangana STPS NTPC Ltd.	-247689	8420684	0	-106675074	-98502079	9,85,02,079	Receivable from Pool Account
13	TPS-II Expansion NLC Ltd	0	8455824	0	0	8455824	84,55,824	Payable to Pool Account
14	TPS-II Stage I NLC Ltd	0	2706345	0	0	2706345	27,06,345	Payable to Pool Account
15	LKPPL Stage 2	0	0	0	0	0	0	-
16	COASTAL	0	27686640	236118	0	27922758	2,79,22,758	Payable to Pool Account

S.No	Generator	Net Charges Payable for SRAS Rs. (A)	Net charges payable for Shortfall/ Emergency Condition Rs. (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) Rs. (C)	Net charges payable for SCUC Rs. (D)	Net Charges Payable (+)/ Receivable (-) by the Generator (A)+(B)+(C)+(D) (Rs)	Net Charges (Rs)	Payable (+)/ Receivable (-) by the Generator
17	Jindal Power Limited (Simhapuri Unit)	0	17761416	0	0	17761416	1,77,61,416	Payable to Pool Account
18	SEIL Project-2	0	702068	2384072	0	3086140	30,86,140	Payable to Pool Account
19	SEIL Project-1	0	1663529	69493	0	1733022	17,33,022	Payable to Pool Account
20	ILFS	0	22432368	0	0	22432368	2,24,32,368	Payable to Pool Account
21	MEL	0	636282	0	0	636282	6,36,282	Payable to Pool Account
1	Total	-20690627	160572268	4211744	-260603101	-116509716	11,65,09,716	Receivable from Pool Account